
[House Appropriations Committee Print]

Consolidated Appropriations Act, 2008
(H.R. 2764; Public Law 110-161)

**DIVISION C—ENERGY AND WATER DEVELOP-
MENT AND RELATED AGENCIES APPRO-
PRIATIONS ACT, 2008**

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[CLERK'S NOTE: Six sections which precede division A in the Consolidated Appropriations Act apply to all divisions of the Act, including this one. The text of these sections is as follows:

SECTION 1. SHORT TITLE.

This Act may be cited as the "Consolidated Appropriations Act, 2008".

SEC. 2. TABLE OF CONTENTS.

[Text omitted for purposes of this note]

SEC. 3. REFERENCES.

Except as expressly provided otherwise, any reference to "this Act" contained in any division of this Act shall be treated as referring only to the provisions of that division.

SEC. 4. EXPLANATORY STATEMENT.

The explanatory statement regarding the consolidated appropriations amendment of the House of Representatives to the amendment of the Senate to H.R. 2764, printed in the House section of the Congressional Record on or about December 17, 2007 by the Chairman of the Committee on Appropriations of the House, shall have the same effect with respect to the allocation of funds and implementation of divisions A through K of this Act as if it were a joint explanatory statement of a committee of conference.

SEC. 5. EMERGENCY DESIGNATIONS.

Any designation in any division of this Act referring to this section is a designation of an amount as an emergency requirement and necessary to meet emergency needs pursuant to subsections (a) and (b) of section 204 of S. Con. Res. 21 (110th Congress), the concurrent resolution on the budget for fiscal year 2008.

SEC. 6. STATEMENT OF APPROPRIATIONS.

The following sums in this Act are appropriated, out of any money in the Treasury not otherwise appropriated, for the fiscal year ending September 30, 2008.

Reproduced below is the text of division C of the Consolidated Appropriations Act, 2008 (H.R. 2764; P.L. 110-161) as presented to the President for signature.]

LEGISLATIVE TEXT, DIVISION C

DIVISION C—ENERGY AND WATER DEVELOPMENT AND
RELATED AGENCIES APPROPRIATIONS ACT, 2008

TITLE I

CORPS OF ENGINEERS—CIVIL

DEPARTMENT OF THE ARMY

CORPS OF ENGINEERS—CIVIL

The following appropriations shall be expended under the direction of the Secretary of the Army and the supervision of the Chief of Engineers for authorized civil functions of the Department of the Army pertaining to rivers and harbors, flood and storm damage reduction, shore protection, aquatic ecosystem restoration, and related purposes.

INVESTIGATIONS

(INCLUDING RESCISSION OF FUNDS)

For expenses necessary for the collection and study of basic information pertaining to river and harbor, flood and storm damage reduction, shore protection, aquatic ecosystem restoration, and related projects; restudy of authorized projects, miscellaneous investigations; and, when authorized by law, surveys and detailed studies, and plans and specifications of projects prior to construction, \$167,261,000, to remain available until expended: *Provided*, That of the funds provided under this heading of Public Law 106-554, \$100,000 are rescinded: *Provided further*, That using \$2,952,000 of the funds provided herein, the Secretary of the Army acting through the Chief of Engineers shall continue the Louisiana Coastal Protection and Restoration study at full Federal expense: *Provided further*, That using \$1,968,000 of the funds provided herein, the Secretary of the Army acting through the Chief of Engineers shall continue the Coastal Mississippi Hurricane and Storm Damage Reduction study at full Federal expense: *Provided further*, That funds in the amount of \$461,000 are provided to continue environmental studies for the Pine Mountain Dam, Arkansas, project: *Provided further*, That cost sharing of preconstruction engineering and design shall be as previously applied to this activity.

CONSTRUCTION

(INCLUDING RESCISSIONS OF FUNDS)

For expenses necessary for the construction of river and harbor, flood and storm damage reduction, shore protection, aquatic ecosystem restoration, and related projects authorized by law, including a portion of the expenses for the modifications authorized by section 104 of the Everglades National Park Protection and Expansion Act of 1989; for conducting detailed studies, and plans and specifications, of such projects (including those involving participation by States, local governments, or private groups) authorized or made eligible for selection by law (but such detailed studies, and

plans and specifications, shall not constitute a commitment of the Government to construction); \$2,294,029,000, to remain available until expended; of which such sums as are necessary to cover the Federal share of construction costs for facilities under the Dredged Material Disposal Facilities program shall be derived from the Harbor Maintenance Trust Fund as authorized by Public Law 104-303; and of which such sums as are necessary pursuant to Public Law 99-662 shall be derived from the Inland Waterways Trust Fund, to cover one-half of the costs of construction and rehabilitation of inland waterways projects (including the rehabilitation costs for Lock and Dam 11, Mississippi River, Iowa; Lock and Dam 19, Mississippi River, Iowa; Lock and Dam 24, Mississippi River, Illinois and Missouri; Lock 27, Mississippi River, Illinois; Markland Locks and Dam, Kentucky and Indiana; Emsworth Locks and Dam, Ohio River, Pennsylvania; and Lock and Dam 3, Mississippi River, Minnesota) shall be derived from the Inland Waterways Trust Fund; and of which \$7,380,000 shall be exclusively for projects and activities authorized under section 107 of the River and Harbor Act of 1960; and of which \$4,796,000 shall be exclusively for projects and activities authorized under section 111 of the River and Harbor Act of 1968; and of which \$4,428,000 shall be exclusively for projects and activities authorized under section 103 of the River and Harbor Act of 1962; and of which \$42,312,000 shall be exclusively for projects and activities authorized under section 205 of the Flood Control Act of 1948; and of which \$9,840,000 shall be exclusively for projects and activities authorized under section 14 of the Flood Control Act of 1946; and of which \$0 shall be exclusively for projects and activities authorized under section 208 of the Flood Control Act of 1954; and of which \$29,520,000 shall be exclusively for projects and activities authorized under section 1135 of the Water Resources Development Act of 1986; and of which \$29,520,000 shall be exclusively for projects and activities authorized under section 206 of the Water Resources Development Act of 1996; and of which \$5,292,000 shall be exclusively for projects and activities authorized under sections 204 and 207 of the Water Resources Development Act of 1992 and section 933 of the Water Resources Development Act of 1986: *Provided*, That the Chief of Engineers is directed to use \$12,792,000 of the funds appropriated herein for the Dallas Floodway Extension, Texas, project, including the Cadillac Heights feature, generally in accordance with the Chief of Engineers report dated December 7, 1999: *Provided further*, That the Chief of Engineers is directed to use \$1,968,000 of the funds provided herein for the Hawaii Water Management Project: *Provided further*, That the Chief of Engineers is directed to use \$5,166,000 of the funds appropriated herein for planning, engineering, design or construction of the Grundy, Buchanan County, and Dickenson County, Virginia, elements of the Levisa and Tug Forks of the Big Sandy River and Upper Cumberland River Project: *Provided further*, That the Chief of Engineers is directed to use \$18,204,000 of the funds appropriated herein to continue planning, engineering, design or construction of the Lower Mingo County, Upper Mingo County, Wayne County, McDowell County, West Virginia, elements of the Levisa and Tug Forks of the Big Sandy River and Upper Cumberland River Project: *Provided further*, That the

Secretary of the Army, acting through the Chief of Engineers, is directed to use \$4,920,000 of the funds appropriated herein for the Clover Fork, City of Cumberland, Town of Martin, Pike County (including Levisa Fork and Tug Fork Tributaries), Bell County, Harlan County in accordance with the Draft Detailed Project Report dated January 2002, Floyd County, Martin County, Johnson County, and Knox County, Kentucky, detailed project report, elements of the Levisa and Tug Forks of the Big Sandy River and Upper Cumberland River: *Provided further*, That the Secretary of the Army is directed to use any remaining available funds from funds appropriated in Public Law 103-126 (107 Stat. 1315) for carrying out engineering and design for the relocation of the comfort and lifeguard stations on the Atlantic Coast of New York City from Rockaway Inlet to Norton Point, New York, project for construction of other features of the project: *Provided further*, That the Secretary of the Army is directed to use any remaining available funds from the funds appropriated in Public Law 107-66 (115 Stat. 488) for increasing the authorized level of protection for the Bois Brule Drainage and Levee District, Missouri, project, to continue design deficiency repairs on the project: *Provided further*, That the Chief of Engineers is directed to use \$2,952,000 of the funds provided herein to initiate planning and design of a rural health care facility on the Fort Berthold Reservation of the Three Affiliated Tribes, North Dakota: *Provided further*, That \$1,476,000 of the funds provided herein shall be available to continue detailed design including plans and specifications, execute a PCA and initiate construction of Phases I and II for the Greenbrier River Basin, Marlinton, West Virginia, project: *Provided further*, That the Secretary of the Army shall use up to \$5,904,000 including the prior unobligated balance of \$4,972,000 from the Devils Lake Outlet, North Dakota, project for the North Dakota environmental infrastructure project: *Provided further*, That the Secretary of the Army shall use the prior year unobligated balance of \$1,500,000 from the Waterbury Dam repairs project for the Lake Champlain Watershed project: *Provided further*, That of the funds provided under this heading the following amounts are rescinded: from Public Law 101-101, \$435,000; from Public Law 102-377, \$1,740,000; from Public Law 103-126, \$797,000; and from Public Law 105-245, \$1,716,000.

MISSISSIPPI RIVER AND TRIBUTARIES

For expenses necessary for the flood damage reduction program for the Mississippi River alluvial valley below Cape Girardeau, Missouri, as authorized by law, \$387,402,000, to remain available until expended, of which such sums as are necessary to cover the Federal share of operation and maintenance costs for inland harbors shall be derived from the Harbor Maintenance Trust Fund: *Provided*, That the Chief of Engineers is directed to use \$9,840,000 of the funds provided herein for design and real estate activities and pump supply elements for the Yazoo Basin, Yazoo Backwater Pumping Plant, Mississippi: *Provided further*, That the Secretary of the Army, acting through the Chief of Engineers is directed to use \$9,840,000 appropriated herein for construction of water withdrawal features of the Grand Prairie, Arkansas, project.

OPERATION AND MAINTENANCE

For expenses necessary for the operation, maintenance, and care of existing river and harbor, flood and storm damage reduction, aquatic ecosystem restoration, and related projects authorized by law, for providing security for infrastructure owned and operated by, or on behalf of, the United States Army Corps of Engineers (the "Corps"), including administrative buildings and facilities, and laboratories, and the Washington Aqueduct; for the maintenance of harbor channels provided by a State, municipality, or other public agency that serve essential navigation needs of general commerce, where authorized by law; and for surveys and charting of northern and northwestern lakes and connecting waters, clearing and straightening channels, and removal of obstructions to navigation, \$2,243,637,000, to remain available until expended, of which such sums as are necessary to cover the Federal share of operation and maintenance costs for coastal harbors and channels, and inland harbors shall be derived from the Harbor Maintenance Trust Fund, pursuant to Public Law 99-662 may be derived from that fund; of which such sums as become available from the special account for the Corps established by the Land and Water Conservation Act of 1965, as amended (16 U.S.C. 4601-6a(i)), may be derived from that account for resource protection, research, interpretation, and maintenance activities related to resource protection in the areas at which outdoor recreation is available; and of which such sums as become available under section 217 of the Water Resources Development Act of 1996, Public Law 104-303, shall be used to cover the cost of operation and maintenance of the dredged material disposal facilities for which fees have been collected: *Provided*, That utilizing funds appropriated herein, for the Intracoastal Waterway, Delaware River to Chesapeake Bay, Delaware and Maryland, the Chief of Engineers, is directed to reimburse the State of Delaware for normal operation and maintenance costs incurred by the State of Delaware for the SR1 Bridge from station 58+00 to station 293+00 between October 1, 2007, and September 30, 2008: *Provided further*, That the Secretary of the Army, acting through the Chief of Engineers, is directed to use up to \$350,000 of the funds appropriated herein to reimburse the City of Glen Cove, New York, for costs associated with the maintenance dredging of Glen Cove Creek incurred prior to enactment of this Act.

REGULATORY PROGRAM

For expenses necessary for administration of laws pertaining to regulation of navigable waters and wetlands, \$180,000,000, to remain available until expended.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

For expenses necessary to clean up contamination from sites in the United States resulting from work performed as part of the Nation's early atomic energy program, \$140,000,000, to remain available until expended.

EXPENSES

For expenses necessary for general administration and related civil works functions in the headquarters of the United States Army Corps of Engineers, the offices of the Division Engineers, the Humphreys Engineer Center Support Activity, the Institute for Water Resources, the United States Army Engineer Research and Development Center, and the United States Army Corps of Engineers Finance Center, \$175,046,000, to remain available until expended: *Provided*, That no part of any other appropriation provided in title I of this Act shall be available to fund the civil works activities of the Office of the Chief of Engineers or the civil works executive direction and management activities of the division offices.

OFFICE OF ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS)

For the Office of the Assistant Secretary of the Army (Civil Works) as authorized by 10 U.S.C. 3016(b)(3), \$4,500,000 is provided.

ADMINISTRATIVE PROVISION

Appropriations in this title shall be available for official reception and representation expenses (not to exceed \$5,000); and during the current fiscal year the Revolving Fund, Corps of Engineers, shall be available for purchase (not to exceed 100 for replacement only) and hire of passenger motor vehicles.

GENERAL PROVISIONS, CORPS OF ENGINEERS—CIVIL

SEC. 101. (a) None of the funds provided in title I of this Act, or provided by previous appropriations Acts to the agencies or entities funded in title I of this Act that remain available for obligation or expenditure in fiscal year 2008, shall be available for obligation or expenditure through a reprogramming of funds that:

- (1) creates or initiates a new program, project, or activity;
- (2) eliminates a program, project, or activity;
- (3) increases funds or personnel for any program, project, or activity for which funds have been denied or restricted by this Act, unless prior approval is received from the House and Senate Committees on Appropriations;
- (4) proposes to use funds directed for a specific activity by either the House or the Senate Committees on Appropriations for a different purpose, unless prior approval is received from the House and Senate Committees on Appropriations;
- (5) augments or reduces existing programs, projects or activities in excess of the amounts contained in subsections 6 through 10, unless prior approval is received from the House and Senate Committees on Appropriations;
- (6) INVESTIGATIONS.—For a base level over \$100,000, reprogramming of 25 percent of the base amount up to a limit of \$150,000 per project, study or activity is allowed: *Provided*, That for a base level less than \$100,000, the reprogramming limit is \$25,000; *Provided further*, That up to \$25,000 may be reprogrammed into any continuing study or activity that did not receive an appropriation for existing obligations and concomitant administrative expenses;

(7) CONSTRUCTION.—For a base level over \$2,000,000, reprogramming of 15 percent of the base amount up to a limit of \$3,000,000 per project, study or activity is allowed: *Provided*, That for a base level less than \$2,000,000, the reprogramming limit is \$300,000: *Provided further*, That up to \$3,000,000 may be reprogrammed for settled contractor claims, changed conditions, or real estate deficiency judgments; *Provided further*, That up to \$300,000 may be reprogrammed into any continuing study or activity that did not receive an appropriation for existing obligations and concomitant administrative expenses;

(8) OPERATION AND MAINTENANCE.—Unlimited reprogramming authority is granted in order for the Corps to be able to respond to emergencies: *Provided*, That the Chief of Engineers must notify the House and Senate Committees on Appropriations of these emergency actions as soon thereafter as practicable: *Provided further*, That for a base level over \$1,000,000, reprogramming of 15 percent of the base amount up to a limit of \$5,000,000 per project, study or activity is allowed: *Provided further*, That for a base level less than \$1,000,000, the reprogramming limit is \$150,000: *Provided further*, That \$150,000 may be reprogrammed into any continuing study or activity that did not receive an appropriation;

(9) MISSISSIPPI RIVER AND TRIBUTARIES.—The same reprogramming guidelines for the Investigations, Construction, and Operation and Maintenance portions of the Mississippi River and Tributaries Account as listed above; and

(10) FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM.—Reprogramming of up to 15 percent of the base of the receiving project is permitted.

(b) CONTINUING AUTHORITIES PROGRAM.—Subsection (a)(1) shall not apply to any project or activity funded under the continuing authorities program.

(c) Not later than 60 days after the date of enactment of this Act, the Corps of the Engineers shall submit a report to the House and Senate Committees on Appropriations to establish the baseline for application of reprogramming and transfer authorities for the current fiscal year: *Provided*, That the report shall include:

(1) A table for each appropriation with a separate column to display the President's budget request, adjustments made by Congress, adjustments due to enacted rescissions, if appropriate, and the fiscal year enacted level;

(2) A delineation in the table for each appropriation both by object class and program, project and activity as detailed in the budget appendix for the respective appropriations; and

(3) An identification of items of special congressional interest: *Provided further*, That the amount appropriated for salaries and expenses of the Corps of Engineers shall be reduced by \$100,000 per day for each day after the required date that the report has not been submitted to the Congress.

SEC. 102. None of the funds made available in this title may be used to award any continuing contract or make modifications to any existing continuing contract that commits an amount for a project in excess of the amounts appropriated for that project that remain unobligated, except that such amounts may include any

funds that have been made available through reprogramming to that project pursuant to section 101 of this Act.

SEC. 103. None of the funds in this Act, or previous Acts, making funds available for Energy and Water Development, shall be used to implement any pending or future competitive sourcing actions under OMB Circular A-76 or High Performing Organizations for the U.S. Army Corps of Engineers.

SEC. 104. None of the funds appropriated in this or any other Act shall be used to demonstrate or implement any plans divesting or transferring any Civil Works missions, functions, or responsibilities of the United States Army Corps of Engineers to other government agencies without specific direction in a subsequent Act of Congress.

SEC. 105. Within 90 days of the date of the Chief of Engineers Report on a water resource matter, the Assistant Secretary of the Army (Civil Works) shall submit the report to the appropriate authorizing and appropriating committees of the Congress.

SEC. 106. WATER REALLOCATION, LAKE CUMBERLAND, KENTUCKY. (a) IN GENERAL.—Subject to subsection (b), none of the funds made available by this Act may be used to carry out any water reallocation project or component under the Wolf Creek Project, Lake Cumberland, Kentucky, authorized under the Act of June 28, 1938 (52 Stat. 1215, ch. 795) and the Act of July 24, 1946 (60 Stat. 636, ch. 595).

(b) EXISTING REALLOCATIONS.—Subsection (a) shall not apply to any water reallocation for Lake Cumberland, Kentucky, that is carried out subject to an agreement or payment schedule in effect on the date of enactment of this Act.

SEC. 107. Using amounts available in the Revolving Fund, the Secretary of the Army is authorized to construct a new Environmental Laboratory and improvements to the Information Technology Laboratory at the Engineer Research and Development Center in Vicksburg, Mississippi: *Provided*, That the Secretary shall ensure that the Revolving Fund is appropriately reimbursed from appropriations of the Corps' benefiting programs by collection each year of amounts sufficient to repay the capitalized cost of such construction and improvements.

SEC. 108. Notwithstanding section 729 of the Water Resources Development Act of 1986, as amended (33 U.S.C. 2267a), the Secretary shall credit toward the non-Federal share of the cost of the Rio Grande Basin Watershed Study, New Mexico, Colorado and Texas, the cost of in-kind services contributed by the New Mexico Interstate Stream Commission for the Study up to the full amount of the required non-Federal share, in accordance with the Agreement between the Commission and the Department of the Army dated December 3, 2001, as modified on January 14, 2002.

SEC. 109. Section 121 of the Energy and Water Development Appropriations Act, 2006 (Public Law 109-103; 119 Stat. 2256) is amended by striking subsection (a) and inserting the following:

“(a) The Secretary of the Army may carry out and fund planning studies, watershed surveys and assessments, or technical studies at 100 percent Federal expense to accomplish the purposes of the 2003 Biological Opinion described in section 205(b) of the Energy and Water Development Appropriations Act, 2005 (Public Law 108-447; 118 Stat. 2949) as amended by subsection (b) and the col-

laborative program long-term plan. In carrying out a study, survey, or assessment under this subsection, the Secretary of the Army shall consult with Federal, State, tribal and local governmental entities, as well as entities participating in the Middle Rio Grande Endangered Species Collaborative Program referred to in section 205 of this Act: *Provided*, That the Secretary of the Army may also provide planning and administrative assistance to the Middle Rio Grande Endangered Species Collaborative Program, which shall not be subject to cost sharing requirements with non-Federal interests.”

SEC. 110. The Secretary of the Army, acting through the Chief of Engineers, is directed to convey at no cost, lands to Tate County School District, Tate County, Mississippi, the transfer of any real property interests, not to exceed 50 acres, at Arkabutla Lake deemed available by the Army that is located adjacent to school district property in the vicinity of State Highway 306 west of Coldwater, Mississippi. Such transfer shall be subject to the reservation of any required flowage easements for the operation of Arkabutla Lake and which preclude structures for human habitation. This property shall be used by the Tate County School District for public educational purposes.

SEC. 111. Section 594 of the Water Resources Development Act of 1999 is amended by striking “**SEC. 594. OHIO.**” and inserting in lieu thereof “**SEC. 594. OHIO AND NORTH DAKOTA.**” and in (a) strike “Ohio.” and insert in lieu thereof “Ohio and North Dakota.” and in (b) strike “Ohio,” and insert in lieu thereof “Ohio and North Dakota,” and in (h) strike “\$240,000,000.” and insert in lieu thereof “\$240,000,000 for Ohio and \$100,000,000 for North Dakota.”

SEC. 112. The Secretary of the Army, acting through the Chief of Engineers, is directed and authorized to conduct preconstruction engineering and design activities at full Federal expense for the Kahuku Storm Damage Reduction Project, Oahu, Hawaii, which includes interior drainage and related improvements to be constructed on lands that may include Federal land, the cost of the preconstruction, engineering, and design activities shall be included in total project costs to be cost shared at the rate of 65 percent Federal and 35 percent non-Federal, as a part of construction and the Decision Document contents shall be limited to a design analysis and supporting NEPA documentation for drainage improvements.

SEC. 113. Section 227 of Public Law 104–303 is amended in section 5(a) by striking “7” and inserting “12” in lieu thereof.

SEC. 114. All budget documents and justification materials for the Corps of Engineers annual budget submission to Congress shall be assembled and presented based on the most recent annual appropriations Act: *Provided*, That new budget proposals for fiscal year 2008 and thereafter, shall not be integrated into the budget justifications submitted to Congress but shall be submitted separately from the budget justifications documents.

SEC. 115. The Secretary of the Army acting through the Chief of Engineers is directed to plan, design, and construct a rural health care facility on the Fort Berthold Indian Reservation of the Three Affiliated Tribes, North Dakota, at an estimated Federal cost of

\$20,000,000. The Secretary shall transfer this facility to the Secretary of the Interior for operation and maintenance upon the completion of construction.

SEC. 116. The last sentence of section 215(a) of the Flood Control Act of 1968 (42 U.S.C. 1962d-5a(a)) is amended by striking “\$5,000,000” and inserting “\$7,000,000”.

SEC. 117. JOHNSON CREEK, ARLINGTON, TEXAS. (a) IN GENERAL.—The project for flood damage reduction, environmental restoration and recreation, Johnson Creek, Arlington, Texas, authorized by section 101(b)(14) of the Water Resources Development Act of 1999 (113 Stat. 280–281) is modified to authorize the Secretary to construct the project substantially in accordance with the report entitled Johnson Creek: A Vision of Conservation, dated March 30, 2006, at a total cost of \$80,000,000, with an estimated Federal cost of \$52,000,000 and an estimated non-Federal cost of \$28,000,000 if the Secretary determines that the project is technically sound and environmentally acceptable.

(b) NON-FEDERAL SHARE.—

(1) IN GENERAL.—The non-Federal share of the cost of the project may be provided in cash or in the form of in-kind services or materials.

(2) CREDIT AND REIMBURSEMENT.—The Secretary shall credit toward the non-Federal share of the cost of the project the cost of planning, design, and construction work carried out by the non-Federal interest for implementation of the project, if the Secretary determines that the work is integral to the project. Subject to the availability of funds, the non-Federal interest shall be reimbursed for costs incurred by the non-Federal interest that exceed the non-Federal share of project costs.

(c) CONFORMING AMENDMENT.—Section 134 of the Energy and Water Development Appropriations Act, 2006 (119 Stat. 2264) and section 5143 of the Water Resources Development Act of 2007, (Public Law 110–114) are repealed.

SEC. 118. The Secretary is authorized and directed to reimburse local governments for expenses they have incurred in storm-proofing pumping stations, constructing safe houses for operators, and other interim flood control measures in and around the New Orleans metropolitan area, provided the Secretary determines those elements of work and related expenses to be integral to the overall plan to ensure operability of the stations during hurricanes, storms and high water events and the flood control plan for the area.

SEC. 119. Section 219(f) of the Water Resources Development Act of 1992 (Public Law 102–580, 106 Stat. 4835 et seq.), as amended, is further amended by striking subsection “(71) Coronado, California”, in its entirety and inserting the following:

“(71) CORONADO, CALIFORNIA.

“(A) \$10,000,000 is authorized for wastewater infrastructure, Coronado, California.

“(B) The Federal Share may be in the form of grants or reimbursements of project costs incurred by the non-Federal sponsor for work performed by the non-Federal sponsor before or after the execution of a project cooperation agreement, if the Secretary determines that such work is integral to the project.

“(C) The Secretary is authorized to credit towards the non-Federal share of project costs the costs incurred by the non-Federal sponsor for work performed by the non-Federal sponsor before or after the execution of a project cooperation agreement, if the Secretary determines that such work is integral to the project.”

SEC. 120. NAVAJO RESERVATION, ARIZONA, NEW MEXICO, AND UTAH.—Section 520(b) of the Water Resources Development Act of 1999 (Public Law 106–53; 113 Stat. 345) is amended by inserting after the second sentence “The local match for the funds appropriated for flood plain delineation on the Navajo reservation in Arizona, New Mexico, and Utah may be provided as in-kind services.”.

SEC. 121. The Secretary of the Army may, under such terms and conditions as the Secretary deems appropriate, contract with any public or private entity to provide visitor reservation services. Any such contract in effect on or after October 1, 2004, may provide that the contractor shall be permitted to deduct a commission to be fixed by the Secretary from the amount charged the public for providing such services and to remit the net proceeds therefrom to the contracting agency.

SEC. 122. The project for flood control, Redwood River, Marshall, Minnesota, authorized by section 401(a) of the Water Resources Development Act of 1986 and modified by section 4(k) of the Water Resources Development Act of 1988 is further modified to authorize the Secretary to construct the project at a total cost of \$11,863,000, with an estimated first Federal cost of \$8,722,000 and an estimated first non-Federal cost of \$3,141,000.

SEC. 123. The project for St. John’s Bayou and New Madrid Floodway in the State of Missouri as authorized by subsection (d) of the matter under the heading “Lower Mississippi River” under section 203 of the Flood Control Act of 1954 (68 Stat. 1258) and section 401(a) of the Water Resources Development Act of 1986 (100 Stat. 4118), and as modified by section 331 of the Water Resources Development Act of 1996 (110 Stat. 3658) as described in the June 2002 Revised Supplemental Impact Statement, as supplemented by the March 2006 Revised Supplemental Environmental Impact Statement 2 for this project is economically justified: *Provided*, That the levee closure and gravity structure at the south end of the New Madrid Floodway portion of the Project are part of the Mississippi River Levee feature of the Mississippi River and Tributaries Project and are not a separable element of that Project.

SEC. 124. Funds provided in title V, chapter 3 of Public Law 110–28 under the heading “Construction” may be used for restoration of shore protection projects in New Jersey damaged by the same meteorological events that resulted in Presidential Disaster Declaration FEMA–1694–DR.

SEC. 125. The project for flood control, Cedar Hammock (Wares Creek), Florida, authorized by section 101(a)(10) of Public Law 104–303 (110 Stat. 3664), is modified to authorize the Secretary to construct the project at a total cost of \$42,600,000.

SEC. 126. Section 156 of Public Law 108–137 is amended by inserting “or reimburse” after “non-Federal share of the cost of the project” in paragraphs (2) and (3).

SEC. 127. Notwithstanding any other provision of law, the requirements regarding the use of continuing contracts under the authority of section 206 of the Water Resources Development Act of 1999 (33 U.S.C. 2331) shall apply only to projects funded under the Operation and Maintenance account and the Operation and Maintenance subaccount of the Mississippi River and Tributaries account.

SEC. 128. Section 3020 of the Water Resources Development Act of 2007, Public Law 110–114, is amended by inserting “or after” following the word “before”.

SEC. 129. Notwithstanding provisions of 42 U.S.C. 2011 et seq. and 42 U.S.C. 7901 et seq. the U.S. Army Corps of Engineers shall have the authority to arrange disposal of waste materials from the Maywood, New Jersey, Formerly Utilized Sites Remedial Action Program (FUSRAP) site at off-site facilities permitted to accept such waste materials under subtitle C of the Resource Conservation and Recovery Act (42 U.S.C. 6921 et seq.). FUSRAP waste materials from the Maywood site may be, but shall not be required to be, disposed at sites licensed under the Atomic Energy Act (42 U.S.C. 2011 et seq.).

SEC. 130. AMERICAN AND SACRAMENTO RIVERS, CALIFORNIA. Section 101(a)(1)(B) of the Water Resources Development Act of 1996 (Public Law 104–303: 110 Stat. 3662) is modified to read as follows:

“(B) CREDIT TOWARD NON-FEDERAL SHARE.—The non-Federal interest shall receive credit toward the non-Federal share of project costs for expenses that the non-Federal interest incurs for design or construction of any authorized project feature, including credit for work commenced before the date of execution of a cooperation agreement for the affected feature. The amount of the credit shall be determined by the Secretary.”.

SEC. 131. WHITE RIVER NAVIGATION TO BATESVILLE, ARKANSAS. The project for navigation, White River Navigation to Batesville, Arkansas, as authorized in Public Law 99–662 is amended to extend the project from mile 255, near Newport, Arkansas, to approximately mile 296, near Batesville, Arkansas; to include a harbor at Batesville, Arkansas; and environmental restoration within the White River Basin including federally owned lands.

SEC. 132. LANDFILLS USED FOR CERTAIN WASTE. (a) IN GENERAL.—The funding prohibition set forth in section 103 of the Energy and Water Development Appropriations Act, 2006 shall not apply to the construction or expansion of any landfill in the Muskingum River watershed if—

(1) the landfill is used solely for the disposal of—

(A) wastes generated from the combustion or gasification of coal,

(B) wastes consisting of byproducts from pollution control technology installed to comply with the Clean Air Act, or

(C) both of such types of wastes.

(2) the landfill is owned by the waste generator or any affiliated person, and

(3) the facility at which the wastes are generated is located in the same watershed as the landfill.

(b) DEFINITIONS.—For purposes of this section:

(1) The term “affiliated person” means any person who, directly or indirectly, owns or controls the waste generator, is owned or controlled by the waste generator, or is under common ownership or control with the waste generator.

(2) The term “Muskingum River watershed” shall mean the area within the watershed of the Muskingum River, as delineated by the Secretary of the Army, acting through the Chief of Engineers.

SEC. 133. CONVEYANCE TO STORY COUNTY, IOWA. Not later than 180 days after the date of enactment of this Act, the Chief of the Army Corps of Engineers shall convey to Story County, Iowa, without consideration, all rights, title, and interest of the United States in and to a parcel of real property, including any improvements thereon, consisting of approximately 197 acres originally proposed for the Skunk River Reservoir, located between Ames, Iowa, and Story City, Iowa.

SEC. 134. None of the funds provided herein may be used to implement any new water control manuals for the Apalachicola-Chattahoochee-Flint and Alabama-Coosa-Tallapoosa river systems: *Provided*, That in updating the water control manuals the Secretary of the Army, acting through the Chief of Engineers is directed to provide the following information by September 30, 2008:

(1) an estimate of the amount of withdrawals from each respective river basin for entities withdrawing one million gallons per day or more over the preceding 60 months;

(2) a flow data set for the respective river basin updated through the most recently completed calendar year; and

(3) an estimated projection of total water usage in the respective basins over the next 25 years.

SEC. 135. Title II, chapter 3 of Public Law 109–234 under the heading “Construction” is modified by striking “construction: *Provided*,” and inserting in lieu thereof “: *Provided*, That the Secretary of the Army, in implementing projects and measures in the New Orleans metropolitan area required to achieve certification for participation in the National Flood Insurance Program as directed in Public Law 109–234 shall include all authorized features of the Southeast Louisiana Flood Control project and related internal pumping requirements as integral elements of the comprehensive protection system for the area and shall complete all authorized work for the Southeast Louisiana project concurrently and integrally with other area projects: *Provided further*,”.

SEC. 136. Utilizing funds appropriated under Alaska Coastal Erosion or other available funds, the Secretary of the Army, acting through the Chief of Engineers, is directed to prepare a preliminary action plan for any community that requests assistance pursuant to section 117, as contained in title I, division C of Public Law 108–447: *Provided*, That the preliminary action plan pursuant to this authority shall be presented to the Assistant Secretary of the Army (Civil Works) and the Alaska Congressional Delegation not later than 90 days after the initial request from the community: *Provided further*, That the preliminary action plan will recommend the most appropriate course of action (relocation or erosion stabilization), including a preliminary cost estimate and, at a

minimum, the first year funding requirements: *Provided further*, That if the Alaska District is unable to comply with this reporting requirement, the District shall provide written notification to the Assistant Secretary of the Army (Civil Works) and the Alaska Congressional Delegation within 30 days of the community assistance request explaining why they are unable to comply.

TITLE II

DEPARTMENT OF THE INTERIOR

CENTRAL UTAH PROJECT

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

For carrying out activities authorized by the Central Utah Project Completion Act, \$41,380,000, to remain available until expended, of which \$976,000 shall be deposited into the Utah Reclamation Mitigation and Conservation Account for use by the Utah Reclamation Mitigation and Conservation Commission.

In addition, for necessary expenses incurred in carrying out related responsibilities of the Secretary of the Interior, \$1,620,000, to remain available until expended.

For fiscal year 2008, the Commission may use an amount not to exceed \$1,500,000 for administrative expenses.

BUREAU OF RECLAMATION

The following appropriations shall be expended to execute authorized functions of the Bureau of Reclamation:

WATER AND RELATED RESOURCES

(INCLUDING TRANSFERS OF FUNDS)

For management, development, and restoration of water and related natural resources and for related activities, including the operation, maintenance, and rehabilitation of reclamation and other facilities, participation in fulfilling related Federal responsibilities to Native Americans, and related grants to, and cooperative and other agreements with, State and local governments, federally recognized Indian tribes, and others, \$949,882,000, to remain available until expended, of which \$60,258,000 shall be available for transfer to the Upper Colorado River Basin Fund and \$26,787,000 shall be available for transfer to the Lower Colorado River Basin Development Fund; of which such amounts as may be necessary may be advanced to the Colorado River Dam Fund; of which not more than \$500,000 is for high priority projects which shall be carried out by the Youth Conservation Corps, as authorized by 16 U.S.C. 1706: *Provided*, That such transfers may be increased or decreased within the overall appropriation under this heading: *Provided further*, That of the total appropriated, the amount for program activities that can be financed by the Reclamation Fund or the Bureau of Reclamation special fee account established by 16 U.S.C. 4601-6a(i) shall be derived from that Fund or account: *Provided further*, That funds contributed under 43 U.S.C. 395 are available until expended for the purposes for which contributed:

Provided further, That funds advanced under 43 U.S.C. 397a shall be credited to this account and are available until expended for the same purposes as the sums appropriated under this heading: *Provided further*, That funds available for expenditure for the Departmental Irrigation Drainage Program may be expended by the Bureau of Reclamation for site remediation on a non-reimbursable basis: *Provided further*, That funds provided for the Friant-Kern and Madera Canals improvements may be expended on a non-reimbursable basis: *Provided further*, That \$2,952,000 of the funds appropriated under this heading shall be deposited in the San Gabriel Basin Restoration Fund established by section 110 of title I of appendix D of Public Law 106-554.

CENTRAL VALLEY PROJECT RESTORATION FUND

For carrying out the programs, projects, plans, and habitat restoration, improvement, and acquisition provisions of the Central Valley Project Improvement Act, \$59,122,000, to be derived from such sums as may be collected in the Central Valley Project Restoration Fund pursuant to sections 3407(d), 3404(c)(3), 3405(f), and 3406(c)(1) of Public Law 102-575, to remain available until expended: *Provided*, That the Bureau of Reclamation is directed to assess and collect the full amount of the additional mitigation and restoration payments authorized by section 3407(d) of Public Law 102-575: *Provided further*, That none of the funds made available under this heading may be used for the acquisition or leasing of water for in-stream purposes if the water is already committed to in-stream purposes by a court adopted decree or order.

CALIFORNIA BAY-DELTA RESTORATION

(INCLUDING TRANSFER OF FUNDS)

For carrying out activities authorized by the Water Supply, Reliability, and Environmental Improvement Act, consistent with plans to be approved by the Secretary of the Interior, \$40,098,000, to remain available until expended, of which such amounts as may be necessary to carry out such activities may be transferred to appropriate accounts of other participating Federal agencies to carry out authorized purposes: *Provided*, That funds appropriated herein may be used for the Federal share of the costs of CALFED Program management: *Provided further*, That the use of any funds provided to the California Bay-Delta Authority for program-wide management and oversight activities shall be subject to the approval of the Secretary of the Interior: *Provided further*, That CALFED implementation shall be carried out in a balanced manner with clear performance measures demonstrating concurrent progress in achieving the goals and objectives of the Program.

POLICY AND ADMINISTRATION

(INCLUDING TRANSFER OF FUNDS)

For necessary expenses of policy, administration, and related functions in the office of the Commissioner, the Denver office, and offices in the five regions of the Bureau of Reclamation, to remain available until expended, \$58,811,000, to be derived from the Rec-

lamation Fund and be nonreimbursable as provided in 43 U.S.C. 377: *Provided*, That no part of any other appropriation in this Act shall be available for activities or functions budgeted as policy and administration expenses: *Provided further*, That, of the funds provided under this heading, \$10,000,000 shall be transferred to "Water and Related Resources" upon the expiration of the 60-day period following the date of enactment of this Act if, during such period, the Secretary of the Interior has not submitted to the Committees on Appropriations of the House of Representatives and the Senate the Bureau of Reclamation's five-year budget plan.

ADMINISTRATIVE PROVISION

Appropriations for the Bureau of Reclamation shall be available for purchase of not to exceed 14 passenger motor vehicles, which are for replacement only.

GENERAL PROVISIONS, DEPARTMENT OF THE INTERIOR

SEC. 201. (a) None of the funds appropriated or otherwise made available by this Act may be used to determine the final point of discharge for the interceptor drain for the San Luis Unit until development by the Secretary of the Interior and the State of California of a plan, which shall conform to the water quality standards of the State of California as approved by the Administrator of the Environmental Protection Agency, to minimize any detrimental effect of the San Luis drainage waters.

(b) The costs of the Kesterson Reservoir Cleanup Program and the costs of the San Joaquin Valley Drainage Program shall be classified by the Secretary of the Interior as reimbursable or non-reimbursable and collected until fully repaid pursuant to the "Cleanup Program-Alternative Repayment Plan" and the "SJVDP-Alternative Repayment Plan" described in the report entitled "Repayment Report, Kesterson Reservoir Cleanup Program and San Joaquin Valley Drainage Program, February 1995", prepared by the Department of the Interior, Bureau of Reclamation. Any future obligations of funds by the United States relating to, or providing for, drainage service or drainage studies for the San Luis Unit shall be fully reimbursable by San Luis Unit beneficiaries of such service or studies pursuant to Federal reclamation law.

SEC. 202. None of the funds appropriated or otherwise made available by this or any other Act may be used to pay the salaries and expenses of personnel to purchase or lease water in the Middle Rio Grande or the Carlsbad Projects in New Mexico unless said purchase or lease is in compliance with the purchase requirements of section 202 of Public Law 106-60.

SEC. 203. Funds under this title for Drought Emergency Assistance shall be made available primarily for leasing of water for specified drought related purposes from willing lessors, in compliance with existing State laws and administered under State water priority allocation.

SEC. 204. The Secretary of the Interior, acting through the Commissioner of the Bureau of Reclamation, is authorized to enter into grants, cooperative agreements, and other agreements with irrigation or water districts and States to fund up to 50 percent of the

cost of planning, designing, and constructing improvements that will conserve water, increase water use efficiency, or enhance water management through measurement or automation, at existing water supply projects within the States identified in the Act of June 17, 1902, as amended, and supplemented: *Provided*, That when such improvements are to federally owned facilities, such funds may be provided in advance on a non-reimbursable basis to an entity operating affected transferred works or may be deemed non-reimbursable for non-transferred works: *Provided further*, That the calculation of the non-Federal contribution shall provide for consideration of the value of any in-kind contributions, but shall not include funds received from other Federal agencies: *Provided further*, That the cost of operating and maintaining such improvements shall be the responsibility of the non-Federal entity: *Provided further*, That this section shall not supercede any existing project-specific funding authority: *Provided further*, That the Secretary is also authorized to enter into grants or cooperative agreements with universities or non-profit research institutions to fund water use efficiency research.

SEC. 205. (a) Section 209 of the Energy and Water Development Appropriations Act, 2004 (Public Law 108–137; 117 Stat. 1850) is repealed.

(b) The Secretary of the Interior (referred to in this section as the “Secretary”) shall establish an Executive Committee of the Middle Rio Grande Endangered Species Collaborative Program (referred to in this section as the “Executive Committee”) consistent with the bylaws of the Middle Rio Grande Endangered Species Collaborative Program adopted on October 2, 2006.

(c) In compliance with applicable Federal and State laws, the Secretary (acting through the Commissioner of Reclamation), in collaboration with the Executive Committee, may enter into any grants, contracts, cooperative agreements, interagency agreements, or other agreements that the Secretary determines to be necessary to comply with the 2003 Biological Opinion described in section 205(b) of the Energy and Water Development Appropriations Act, 2005 (Public Law 108–447; 118 Stat. 2949) as amended by section 121(b) of the Energy and Water Development Appropriations Act, 2006 (Public Law 109–103; 119 Stat. 2256) or in furtherance of the objectives set forth in the collaborative program long-term plan.

(d)(1) The acquisition of water under subsection (c) and any administrative costs associated with carrying out subsection (c) shall be at full Federal expense.

(2) Not more than 15 percent of amounts appropriated to carry out subsection (c) shall be made available for the payment of administrative expenses associated with carrying out that subsection.

(e)(1) The non-Federal share of activities carried out under subsection (c) (other than an activity or a cost described in subsection (d)(1)) shall be 25 percent. The non-Federal cost share shall be determined on a programmatic, rather than a project-by-project basis.

(2) The non-Federal share required under paragraph (1) may be in the form of in-kind contributions, the value of which shall be determined by the Secretary in consultation with the executive committee.

(f) Nothing in this section modifies or expands the discretion of the Secretary with respect to operating reservoir facilities under the jurisdiction of the Secretary in the Rio Grande Valley, New Mexico.

SEC. 206. In furtherance of section 529 of Public Law 106–541, the Secretary of the Interior shall continue to participate in implementation of the Project at Las Vegas Wash and Lake Mead in accordance with the Plan, and may provide grants to the Southern Nevada Water Authority to carry out the implementation of the Project at Las Vegas Wash and Lake Mead in accordance with the Plan: *Provided*, That issuance of any such grants shall not modify the cost sharing requirements provided in section 529(b) of Public Law 106–541.

SEC. 207. In carrying out section 2507 of Public Law 107–171, the Secretary of the Interior, acting through the Commissioner of Reclamation, shall use \$2,000,000 to provide grants, to be divided equally, to the State of Nevada and the State of California to implement the Truckee River Settlement Act, Public Law 101–618.

SEC. 208. (a) Notwithstanding any other provision of law, of amounts made available under section 2507 of the Farm Security and Rural Investment Act of 2002 (43 U.S.C. 2211 note; Public Law 107–171), the Secretary of the Interior—

(1) acting through the Commissioner of Reclamation, shall use—

(A) subject to subsection (b), \$3,000,000 for activities necessary to convey to the State of Nevada the land known as the “Carson Lake and Pasture”, as authorized by section 206(e) of the Truckee-Carson-Pyramid Lake Water Rights Settlement Act (Public Law 101–618: 104 Stat. 3311);

(B) \$10,000,000 for the removal of the Numana Dam and other obsolete irrigation structures located on the Pyramid Lake Paiute Reservation for the benefit of the Pyramid Lake Paiute Tribe because of their status as Indians;

(C) in consultation with the Corps of Engineers, as applicable, \$5,000,000 to study and prepare plans for the development and construction of a pipeline to convey water from Dixie Valley to Churchill County, Nevada;

(D) \$10,000,000 for—

(i) design and construction of the Derby Dam fish screen to allow passage of fish, including the cui-ui and Lahontan cutthroat trout; and

(ii) any improvements to Derby Dam necessary to make the fish screen operable;

(E) \$6,000,000 for the acquisition of not more than 4 small hydroelectric power plants from the Sierra Pacific Power Company to improve water allocation and fish passage in the Truckee River; and

(F) \$6,000,000 for Lower Truckee River restoration projects identified by the cities of Reno and Sparks, Nevada, and Washoe County, Nevada;

(2) shall allocate \$9,000,000 to a nonprofit conservation organization, acting in consultation with the Truckee Meadows Water Authority, for—

- (A) the acquisition of land surrounding Independence Lake; and
- (B) protection of the native fishery and water quality of Independence Lake;
- (3) shall allocate \$1,000,000 to the Summit Lake Paiute Tribe to plan and complete restoration efforts at the Summit Lake in Northern Washoe County, Nevada, for the benefit of the Tribe because of their status as Indians;
- (4) shall allocate \$3,000,000 to the Newlands Project Water Rights Fund for a Federal-State-Pyramid Lake Paiute Tribe program, to be administered by an entity identified by the 3 applicable parties, for the retirement of water rights pursuant to the Truckee-Carson-Pyramid Lake Water Rights Settlement Act (Public Law 101-618; 104 Stat. 3311);
- (5) shall allocate \$2,500,000 to the United States Fish and Wildlife Service to analyze, in cooperation and consultation with external experts, the impacts of low water flows on reproduction at the Walker Lake fishery, including an analysis of methods to prevent permanent effects on the fishery from low water flows;
- (6) shall allocate \$4,000,000 to the State of Nevada to prepare watershed inventories, with a particular focus on the Walker and Carson River Basins;
- (7) shall allocate \$5,000,000 for joint planning and development activities for water, wastewater, and sewer facilities by the city of Fernley, Nevada, and the Pyramid Lake Paiute Tribe;
- (8) shall allocate \$500,000 for the Walker River Paiute Tribe for legal and professional services in support of settling tribal water claims in the Walker River Basin and to Walker Lake;
- (9) shall allocate \$1,000,000 to the Walker River Irrigation District—
- (A) to plan and implement a weed control program to improve conveyance efficiency of water controlled by the Irrigation District; and
- (B) to make improvements to water gauges controlled by the Irrigation District to enhance the water monitoring activities of the Irrigation District; and
- (10) shall allocate \$250,000 to Churchill County, Nevada, to provide testing of groundwater wells.
- (b)(1) The Secretary shall achieve compliance with all applicable Federal laws (including regulations) relating to the conveyance of the Carson Lake and Pasture to the State of Nevada as described in subsection (a)(1)(A) by not later than June 30, 2010.
- (2) Any amounts made available to carry out the conveyance described in subsection (a)(1)(A) but not expended for that purpose shall be made available to the State of Nevada to supplement funds provided under section 217(a)(1) of the Energy and Water Development Appropriations Act, 2004 (Public Law 108-137; 117 Stat. 1852), to purchase water rights from willing sellers and to make necessary improvements to benefit the Carson Lake and Pasture.
- SEC. 209. Section 10(a) of the Mni Wiconi Project Act of 1988 (Public Law 100-516; 102 Stat. 2571; 116 Stat. 3033) is amended in the second sentence by striking “2008” and inserting “2013”.

SEC. 210. INLAND EMPIRE AND CUCAMONGA VALLEY RECYCLING PROJECTS. The Reclamation Wastewater and Groundwater Study and Facilities Act (Public Law 102-575, title XVI; 43 U.S.C. 390h et seq.) is amended by adding at the end the following:

“SEC. 16 . INLAND EMPIRE REGIONAL WATER RECYCLING PROJECT.

“(a) IN GENERAL.—The Secretary, in cooperation with the Inland Empire Utilities Agency, may participate in the design, planning, and construction of the Inland Empire regional water recycling project described in the report submitted under section 1606(c).

“(b) COST SHARING.—The Federal share of the cost of the project described in subsection (a) shall not exceed 25 percent of the total cost of the project.

“(c) LIMITATION.—Funds provided by the Secretary shall not be used for operation and maintenance of the project described in subsection (a).

“(d) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to carry out this section, \$20,000,000.

“SEC. 16 . CUCAMONGA VALLEY WATER RECYCLING PROJECT.

“(a) IN GENERAL.—The Secretary, in cooperation with the Cucamonga Valley Water District, may participate in the design, planning, and construction of the Cucamonga Valley Water District satellite recycling plants in Rancho Cucamonga, California, to reclaim and recycle approximately 2 million gallons per day of domestic wastewater.

“(b) COST SHARING.—The Federal share of the cost of the project described in subsection (a) shall not exceed 25 percent of the capital cost of the project.

“(c) LIMITATION.—Funds provided by the Secretary shall not be used for operation and maintenance of the project described in subsection (a).

“(d) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to carry out this section, \$10,000,000.

“(e) SUNSET OF AUTHORITY.—The authority of the Secretary to carry out any provisions of this section shall terminate 10 years after the date of the enactment of this section.”

(c) CONFORMING AMENDMENTS.—The table of sections in section 2 of Public Law 102-575 is amended by inserting after the last item the following:

“16 . Inland Empire Regional Water Recycling Program.

“16 . Cucamonga Valley Water Recycling Project.”.

SEC. 211. Prior to the unilateral termination or removal of cabin or trailer sites on Bureau of Reclamation lands in North Dakota for the purpose of changing land use, the Secretary of the Interior is directed to submit a report describing the action to the Committee on Energy and Natural Resources, United States Senate and the Committee on Natural Resources, United States House of Representatives and the House and Senate Committees on Appropriations: *Provided*, That the Secretary shall not move forward with the proposed action until 60 days after the report is submitted to the Committee Chairmen.

SEC. 212. Section 3507(b) of Public Law 102-575 (106 Stat. 4600) is amended by striking “\$4,660,000” and inserting “\$12,660,000”.

SEC. 213. **AUTHORITY TO EXTEND WATER CONTRACT.** The Secretary of the Interior may extend the water contract 14-06-600-3593, as amended, between the United States and the East Bench Irrigation District for water services, until the earlier of—

- (1) the expiration of the 2-year period beginning on the date on which the contract would expire but for this section; or
- (2) the date on which a new long-term water contract is executed by the parties to the contract listed in subsection (b).

SEC. 214. **SOUTHERN CALIFORNIA DESERT REGION INTEGRATED WATER AND ECONOMIC SUSTAINABILITY PLAN.** (a) **IN GENERAL.**—The Reclamation Wastewater and Groundwater Study and Facilities Act (Public Law 102-575, title XVI; 43 U.S.C. 390h et seq.) is amended by adding at the end the following new section:

“SEC. 16 ____ . SOUTHERN CALIFORNIA DESERT REGION INTEGRATED WATER AND ECONOMIC SUSTAINABILITY PLAN.

“(a) **AUTHORIZATION.**—The Secretary, in cooperation with the Mojave Water Agency is authorized to participate in the design, planning, and construction of projects to implement the ‘Mojave Water Agency’s Integrated Regional Water Management Plan’.

“(b) **COST SHARE.**—The Federal share of the costs of the projects authorized by this section shall not exceed 25 percent of the total cost.

“(c) **AUTHORIZATION OF APPROPRIATIONS.**—There is authorized to be appropriated to carry out this section, \$20,000,000.”.

(b) **CONFORMING AMENDMENT.**—The table of sections in section 2 of Public Law 102-575 is amended by inserting after the last item relating to title XVI the following:

“16 ____ . Southern California desert region integrated water and economic sustainability plan.”.

(c) **LIMITATION.**—The Secretary shall not provide funds for the operation or maintenance of a project authorized by this section.

(d) **CREDITS TOWARD NON-FEDERAL SHARE.**—For purposes of subsection (b) the Secretary shall credit the Mojave Water Agency with the value of all expenditures made prior to the date of the enactment of this Act that are used toward completion of projects that are compatible with this section.

TITLE III

DEPARTMENT OF ENERGY

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for energy efficiency and renewable energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,739,541,000, to remain available until expended: *Provided*, That the Secretary is directed to make fiscal year 2008 weatherization funding available from October 1, 2007, through March 31, 2009, for States that sub-

mit plans requesting allocations for all or part of this period: *Provided further*, That the funds provided for Federal technical assistance and training are intended to be used exclusively to support the effective delivery of weatherization services as set forth in statute and applicable regulations: *Provided further*, That any change in program implementation should be proposed to Congress in the Department's budget submission and not implemented before congressional approval is obtained.

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for electricity delivery and energy reliability activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$140,000,000, to remain available until expended.

NUCLEAR ENERGY

(INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses including the purchase, construction, and acquisition of plant and capital equipment, and other expenses necessary for nuclear energy activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and the purchase of not to exceed 20 passenger motor vehicles for replacement only, including one ambulance, \$970,525,000, to remain available until expended: *Provided*, That \$233,849,000 is authorized to be appropriated for Project 99–D–143 Mixed Oxide (MOX) Fuel Fabrication Facility, Savannah River Site, South Carolina: *Provided further*, That the Department of Energy adhere strictly to Department of Energy Order 413.3A for Project 99–D–143.

LEGACY MANAGEMENT

For Department of Energy expenses for Legacy Management activities, \$34,183,000, to remain available until expended.

CLEAN COAL TECHNOLOGY

(INCLUDING DEFERRAL AND TRANSFER OF FUNDS)

Of the funds made available under this heading for obligation in prior years, \$149,000,000 shall not be available until October 1, 2008: *Provided*, That funds made available in previous appropriations Acts shall be made available for any ongoing project regardless of the separate request for proposal under which the project was selected: *Provided further*, That \$166,000,000 of uncommitted balances are transferred to Fossil Energy Research and Development to be used until expended.

FOSSIL ENERGY RESEARCH AND DEVELOPMENT

(INCLUDING TRANSFER OF FUNDS)

For necessary expenses in carrying out fossil energy research and development activities, under the authority of the Department of Energy Organization Act (Public Law 95-91), including the acquisition of interest, including defeasible and equitable interests in any real property or any facility or for plant or facility acquisition or expansion, and for the hire of passenger motor vehicles, the hire, maintenance, and operation of aircraft, the purchase, repair, and cleaning of uniforms, the reimbursement to the General Services Administration for security guard services, and for conducting inquiries, technological investigations and research concerning the extraction, processing, use, and disposal of mineral substances without objectionable social and environmental costs (30 U.S.C. 3, 1602, and 1603), \$750,000,000, to remain available until expended, of which \$166,000,000 shall be derived by transfer from "Clean Coal Technology": *Provided further*, That funds appropriated for prior solicitations under the Clean Coal Technology Program, Power Plant Improvement Initiative, and Clean Coal Power Initiative, but not required by the Department to meet its obligations on projects selected under such solicitations, may be utilized for the Clean Coal Power Initiative Round III solicitation under this Act in accordance with the requirements of this Act rather than the Acts under which the funds were appropriated: *Provided further*, That no project may be selected for which full funding is not available to provide for the total project: *Provided further*, That financial assistance for costs in excess of those estimated as of the date of award of original Clean Coal Power Initiative financial assistance may not be provided in excess of the proportion of costs borne by the Government in the original agreement and shall be limited to 25 percent of the original financial assistance: *Provided further*, That at least 50 percent cost-sharing shall be required in each budget period of a project: *Provided further*, That in accordance with section 988(e) of Public Law 109-58, repayment of the DOE contribution to a project shall not be a condition of making an award under this solicitation: *Provided further*, That no part of the sum herein made available shall be used for the field testing of nuclear explosives in the recovery of oil and gas: *Provided further*, That in this Act and future Acts, up to 4 percent of program direction funds available to the National Energy Technology Laboratory may be used to support Department of Energy activities not included in this Fossil Energy account: *Provided further*, That in this Act and future Acts, the salaries for Federal employees performing research and development activities at the National Energy Technology Laboratory can continue to be funded from any appropriate DOE program accounts: *Provided further*, That revenues and other moneys received by or for the account of the Department of Energy or otherwise generated by sale of products in connection with projects of the Department appropriated under the Fossil Energy Research and Development account may be retained by the Secretary of Energy, to be available until expended, and used only for plant construction, operation, costs, and payments to cost-sharing

entities as provided in appropriate cost-sharing contracts or agreements.

NAVAL PETROLEUM AND OIL SHALE RESERVES

For expenses necessary to carry out naval petroleum and oil shale reserve activities, including the hire of passenger motor vehicles, \$20,472,000, to remain available until expended: *Provided*, That, notwithstanding any other provision of law, unobligated funds remaining from prior years shall be available for all naval petroleum and oil shale reserve activities.

STRATEGIC PETROLEUM RESERVE

For necessary expenses for Strategic Petroleum Reserve facility development and operations and program management activities pursuant to the Energy Policy and Conservation Act of 1975, as amended (42 U.S.C. 6201 et seq.), including the hire of passenger motor vehicles, the hire, maintenance, and operation of aircraft, the purchase, repair, and cleaning of uniforms, and the reimbursement to the General Services Administration for security guard services, \$188,472,000, to remain available until expended, of which \$25,000,000 shall be provided to carry out new site land acquisition activities consistent with the budget request.

NORTHEAST HOME HEATING OIL RESERVE

For necessary expenses for Northeast Home Heating Oil Reserve storage, operation, and management activities pursuant to the Energy Policy and Conservation Act, \$12,448,000, to remain available until expended.

ENERGY INFORMATION ADMINISTRATION

For necessary expenses in carrying out the activities of the Energy Information Administration, \$96,337,000, to remain available until expended.

NON-DEFENSE ENVIRONMENTAL CLEANUP

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for non-defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and the purchase of not to exceed three passenger motor vehicles for replacement only, \$183,937,000, to remain available until expended: *Provided*, That \$13,000,000 is appropriated for environmental remediation activities associated with the Energy Technology and Engineering Center (ETEC) at the Santa Susana Field Laboratory (SSFL), subject to the following: (1) the Department shall use a portion of this funding to enter into an interagency agreement with the Environmental Protection Agency to conduct a joint comprehensive radioactive site characterization of Area IV of the SSFL; (2) the Department shall ensure that all aspects of the cleanup of radioactive con-

tamination at Area IV of the SSFL comply fully with the Comprehensive Environmental Response, Compensation and Liability Act, if applicable; and (3) the Department shall retain Federal control of ETEC and it shall not be released for other use until such time as the Department has complied with actions directed in paragraphs (1) and (2).

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING
FUND

For necessary expenses in carrying out uranium enrichment facility decontamination and decommissioning, remedial actions, and other activities of title II of the Atomic Energy Act of 1954, as amended, and title X, subtitle A, of the Energy Policy Act of 1992, \$627,876,000, to be derived from the Fund, to remain available until expended, of which \$20,000,000 shall be available in accordance with title X, subtitle A, of the Energy Policy Act of 1992.

SCIENCE

(INCLUDING RESCISSION OF FUNDS)

For Department of Energy expenses including the purchase, construction and acquisition of plant and capital equipment, and other expenses necessary for science activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or facility or for plant or facility acquisition, construction, or expansion, and purchase of not to exceed 30 passenger motor vehicles for replacement only, \$4,055,483,000, to remain available until expended: *Provided*, That of the funds made available in section 130 of division H (Miscellaneous Appropriations and Offsets) of the Consolidated Appropriations Act, 2004, Public Law 108-199, as amended by section 315 of Public Law 109-103, for the Coralville, Iowa, project, \$44,569,000 is rescinded.

NUCLEAR WASTE DISPOSAL

For nuclear waste disposal activities to carry out the purposes of the Nuclear Waste Policy Act of 1982, Public Law 97-425, as amended (the "Act"), including the acquisition of real property or facility construction or expansion, \$189,000,000, to remain available until expended, and to be derived from the Nuclear Waste Fund: *Provided*, That of the funds made available in this Act for Nuclear Waste Disposal, \$5,000,000 shall be provided to the State of Nevada solely for expenditures, other than salaries and expenses of State employees, to conduct scientific oversight responsibilities and participate in licensing activities pursuant to the Act: *Provided further*, That notwithstanding the lack of a written agreement with the State of Nevada under section 117(c) of the Nuclear Waste Policy Act of 1982, Public Law 97-425, as amended, not less than \$1,000,000 shall be provided to Nye County, Nevada, for on-site oversight activities under section 117(d) of that Act: *Provided further*, That \$9,000,000 shall be provided to affected units of local government, as defined in the Act, to conduct appropriate activities and participate in licensing activities: *Provided further*, That of the

\$9,000,000 provided, 7.5 percent of the funds provided shall be made available to affected units of local government in California with the balance made available to affected units of local government in Nevada for distribution as determined by the Nevada units of local government. This funding shall be provided to affected units of local government, as defined in the Act, to conduct appropriate activities and participate in licensing activities. The Committee requires the entities to certify that within 90 days of the completion of each Federal fiscal year, the Nevada Division of Emergency Management and the Governor of the State of Nevada and each of the affected units of local government shall provide certification to the Department of Energy that all funds expended from such payments have been expended for the activities authorized by the Act and this Act: *Provided*, That notwithstanding the provisions of chapters 65 and 75 of title 31, United States Code, the Department shall have no monitoring, auditing or other oversight rights or responsibilities over amounts provided to affected units of local government in this or any previous year: *Provided further*, That the funds for the State of Nevada shall be made available solely to the Nevada Division of Emergency Management by direct payment and to units of local government by direct payment: *Provided further*, That within 90 days of the completion of each Federal fiscal year, the Nevada Division of Emergency Management and the Governor of the State of Nevada and each of the affected units of local government shall provide certification to the Department of Energy that all funds expended from such payments have been expended for activities authorized by the Act and this Act: *Provided further*, That failure to provide such certification shall cause such entity to be prohibited from any further funding provided for similar activities: *Provided further*, That none of the funds herein appropriated may be: (1) used directly or indirectly to influence legislative action, except for normal and recognized executive-legislative communications, on any matter pending before Congress or a State legislature or for lobbying activity as provided in 18 U.S.C. 1913; (2) used for litigation expenses; or (3) used to support multi-State efforts or other coalition building activities inconsistent with the restrictions contained in this Act: *Provided further*, That all proceeds and recoveries realized by the Secretary in carrying out activities authorized by the Act, including but not limited to, any proceeds from the sale of assets, shall be available without further appropriation and shall remain available until expended: *Provided further*, That no funds provided in this Act or any previous Act may be used to pursue repayment or collection of funds provided in any fiscal year to affected units of local government for oversight activities that had been previously approved by the Department of Energy, or to withhold payment of any such funds.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE LOAN PROGRAM

For the cost of the guaranteed loans as authorized by section 1702(b)(2) of the Energy Policy Act of 2005, such sums as are hereafter derived from amounts received from borrowers pursuant to section 1702(b)(2) of that Act, to remain available until September 30, 2009: *Provided*, That the source of such payment received from

borrowers is not a loan or other debt obligation that is guaranteed by the Federal Government: *Provided further*, That none of the funds made available in this or prior Acts shall be available for the execution of a new solicitation with respect to such guaranteed loans until 45 days after the Department of Energy has submitted to the Committees on Appropriations a loan guarantee implementation plan that defines the proposed award levels and eligible technologies: *Provided further*, That the Department shall not deviate from such plan without 45 days prior notice to the Committees: *Provided further*, That for necessary administrative expenses to carry out this Loan Guarantee program, \$5,500,000 is appropriated, to remain available until expended: *Provided further*, That fees collected pursuant to section 1702(h) of the Energy Policy Act of 2005 shall be credited as offsetting collections to this account, so as to result in a final fiscal year 2008 appropriation from the general fund estimated at not more than \$0.

DEPARTMENTAL ADMINISTRATION

(INCLUDING TRANSFER OF FUNDS)

For salaries and expenses of the Department of Energy necessary for departmental administration in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the hire of passenger motor vehicles and official reception and representation expenses not to exceed \$30,000, \$311,596,000, to remain available until expended, plus such additional amounts as necessary to cover increases in the estimated amount of cost of work for others notwithstanding the provisions of the Anti-Deficiency Act (31 U.S.C. 1511 et seq.): *Provided*, That such increases in cost of work are offset by revenue increases of the same or greater amount, to remain available until expended: *Provided further*, That moneys received by the Department for miscellaneous revenues estimated to total \$161,818,000 in fiscal year 2008 may be retained and used for operating expenses within this account, and may remain available until expended, as authorized by section 201 of Public Law 95-238, notwithstanding the provisions of 31 U.S.C. 3302: *Provided further*, That the sum herein appropriated shall be reduced by the amount of miscellaneous revenues received during 2008, and any related appropriated receipt account balances remaining from prior years' miscellaneous revenues, so as to result in a final fiscal year 2008 appropriation from the general fund estimated at not more than \$149,778,000.

OFFICE OF THE INSPECTOR GENERAL

For necessary expenses of the Office of the Inspector General in carrying out the provisions of the Inspector General Act of 1978, as amended, \$46,480,000, to remain available until expended.

ATOMIC ENERGY DEFENSE ACTIVITIES
NATIONAL NUCLEAR SECURITY ADMINISTRATION
WEAPONS ACTIVITIES
(INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for atomic energy defense weapons activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion; \$6,355,633,000, to remain available until expended: *Provided*, That \$38,957,000 is authorized to be appropriated for Project 06-D-140-05 (PED) Uranium Processing Facility, Y-12 Plant, Oak Ridge, Tennessee: *Provided further*, That \$69,330,000 is authorized to be appropriated for Project 99-D-141 Pit Disassembly and Conversion Facility (PDCF), Savannah River Site, South Carolina: *Provided further*, That \$74,809,000 is authorized to be appropriated for 04-D-125 Chemistry and Metallurgy facility replacement project, Los Alamos, New Mexico: *Provided further*, That \$10,000,000 is authorized to be appropriated for Ion Beam Laboratory refurbishment, Sandia National Laboratory, Albuquerque, New Mexico: *Provided further*, That \$14,846,000 is authorized to be appropriated for Material Security and Consolidation project, Idaho National Laboratory, Idaho.

DEFENSE NUCLEAR NONPROLIFERATION
(INCLUDING RESCISSIONS OF FUNDS)

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other incidental expenses necessary for atomic energy defense, defense nuclear nonproliferation activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, \$1,673,275,000, to remain available until expended: *Provided*, That \$50,000,000 of such funds shall be available until expended for the contribution of the United States to create a low-enriched uranium stockpile for an International Nuclear Fuel Bank supply of nuclear fuel for peaceful means under the International Atomic Energy Agency: *Provided further*, That \$25,000,000 is authorized to be appropriated for Project 06-D-180 National Security Laboratory at the Pacific Northwest National Laboratory, Richland, Washington: *Provided further*, That of the funds made available under this heading in appropriation Acts for fiscal year 2007 and prior fiscal years for Project 99-D-143 Mixed Oxide (MOX) Fuel Fabrication Facility, Savannah River Site, South Carolina, \$115,000,000 are rescinded: *Provided further*, That of the funds made available under this heading in appropriation Acts for fiscal year 2007 and prior fiscal years for Russian Surplus Fissile Materials Disposition, \$57,000,000 are rescinded: *Provided further*, That

of the funds made available in the first paragraph under the heading "Atomic Energy Defense Activities—Other Defense Activities" in chapter 2 of title I of division B of Public Law 105–277 and subsequently transferred by the Department of Energy to the Defense Nuclear Nonproliferation program, \$150,000,000 are rescinded.

NAVAL REACTORS

For Department of Energy expenses necessary for naval reactors activities to carry out the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition (by purchase, condemnation, construction, or otherwise) of real property, plant, and capital equipment, facilities, and facility expansion, \$781,800,000, to remain available until expended.

OFFICE OF THE ADMINISTRATOR

For necessary expenses of the Office of the Administrator in the National Nuclear Security Administration, including official reception and representation expenses not to exceed \$12,000, \$405,987,000, to remain available until expended.

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

(INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses necessary for atomic energy defense environmental cleanup activities in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and the purchase of not to exceed three passenger motor vehicles for replacement only, \$5,398,573,000, to remain available until expended, of which \$463,000,000 shall be transferred to and deposited in the "Uranium Enrichment Decontamination and Decommissioning Fund".

OTHER DEFENSE ACTIVITIES

(INCLUDING TRANSFER OF FUNDS)

For Department of Energy expenses, including the purchase, construction, and acquisition of plant and capital equipment and other expenses, necessary for atomic energy defense, other defense activities, and classified activities, in carrying out the purposes of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including the acquisition or condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion, and the purchase of not to exceed twelve passenger motor vehicles for replacement only, \$761,290,000, to remain available until expended: *Provided*, That of the funds provided under this heading in Public Law 109–103, \$4,900,000 are transferred to

“Weapons Activities” for special nuclear material consolidation activities associated with safeguards and security.

DEFENSE NUCLEAR WASTE DISPOSAL

For nuclear waste disposal activities to carry out the purposes of Public Law 97–425, as amended, including the acquisition of real property or facility construction or expansion, \$201,000,000, to remain available until expended.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

Expenditures from the Bonneville Power Administration Fund, established pursuant to Public Law 93–454, are approved for the Lower Granite Dam fish trap, the Kootenai River White Sturgeon Hatchery, the Nez Perce Tribal Hatchery, Redfish Lake Sockeye Captive Brood expansion, hatchery production facilities to supplement Chinook salmon below Chief Joseph Dam in Washington, Hood River Production Facility, Klickitat production expansion, Mid-Columbia Coho restoration, and Yakama Coho restoration, and in addition, for official reception and representation expenses in an amount not to exceed \$1,500. During fiscal year 2008, no new direct loan obligations may be made.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

For necessary expenses of operation and maintenance of power transmission facilities and of marketing electric power and energy, including transmission wheeling and ancillary services pursuant to section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the southeastern power area, \$6,463,000, to remain available until expended: *Provided*, That, notwithstanding the provisions of 31 U.S.C. 3302, beginning in fiscal year 2008 and thereafter, such funds as are received by the Southeastern Power Administration from any State, municipality, corporation, association, firm, district, or individual as advance payment for work that is associated with Southeastern’s Operations and Maintenance, consistent with that authorized in section 5 of the Flood Control Act of 1944, shall be credited to this account and be available until expended: *Provided further*, That, notwithstanding 31 U.S.C. 3302, up to \$48,413,000 collected by the Southeastern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

For necessary expenses of operation and maintenance of power transmission facilities and of marketing electric power and energy, for construction and acquisition of transmission lines, substations and appurtenant facilities, and for administrative expenses, including official reception and representation expenses in an amount not

to exceed \$1,500 in carrying out section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as applied to the Southwestern Power Administration, \$30,442,000, to remain available until expended: *Provided*, That, notwithstanding 31 U.S.C. 3302, up to \$35,000,000 collected by the Southwestern Power Administration pursuant to the Flood Control Act of 1944 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE,
WESTERN AREA POWER ADMINISTRATION

For carrying out the functions authorized by title III, section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C. 7152), and other related activities including conservation and renewable resources programs as authorized, including the operation, maintenance, and purchase through transfer, exchange, or sale of one helicopter for replacement only, and official reception and representation expenses in an amount not to exceed \$1,500; \$231,030,000, to remain available until expended, of which \$221,094,000 shall be derived from the Department of the Interior Reclamation Fund: *Provided*, That of the amount herein appropriated, \$7,167,000 is for deposit into the Utah Reclamation Mitigation and Conservation Account pursuant to title IV of the Reclamation Projects Authorization and Adjustment Act of 1992: *Provided further*, That notwithstanding the provision of 31 U.S.C. 3302, up to \$308,702,000 collected by the Western Area Power Administration pursuant to the Flood Control Act of 1944 and the Reclamation Project Act of 1939 to recover purchase power and wheeling expenses shall be credited to this account as offsetting collections, to remain available until expended for the sole purpose of making purchase power and wheeling expenditures.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

For operation, maintenance, and emergency costs for the hydroelectric facilities at the Falcon and Amistad Dams, \$2,500,000, to remain available until expended, and to be derived from the Falcon and Amistad Operating and Maintenance Fund of the Western Area Power Administration, as provided in section 423 of the Foreign Relations Authorization Act, Fiscal Years 1994 and 1995.

FEDERAL ENERGY REGULATORY COMMISSION

SALARIES AND EXPENSES

For necessary expenses of the Federal Energy Regulatory Commission to carry out the provisions of the Department of Energy Organization Act (42 U.S.C. 7101 et seq.), including services as authorized by 5 U.S.C. 3109, the hire of passenger motor vehicles, and official reception and representation expenses not to exceed \$3,000, \$260,425,000, to remain available until expended: *Provided*, That notwithstanding any other provision of law, not to exceed \$260,425,000 of revenues from fees and annual charges, and other services and collections in fiscal year 2008 shall be retained and

used for necessary expenses in this account, and shall remain available until expended: *Provided further*, That the sum herein appropriated from the general fund shall be reduced as revenues are received during fiscal year 2008 so as to result in a final fiscal year 2008 appropriation from the general fund estimated at not more than \$0.

GENERAL PROVISIONS, DEPARTMENT OF ENERGY

SEC. 301. CONTRACT COMPETITION. (a) None of the funds in this or any other appropriations Act for fiscal year 2008 or any previous fiscal year may be used to make payments for a noncompetitive management and operating contract, or a contract for environmental remediation or waste management in excess of \$100,000,000 in annual funding at a current or former management and operating contract site or facility, or award a significant extension or expansion to an existing management and operating contract, or other contract covered by this section, unless such contract is awarded using competitive procedures or the Secretary of Energy grants, on a case-by-case basis, a waiver to allow for such a deviation. The Secretary may not delegate the authority to grant such a waiver.

(b) The term “competitive procedures” has the meaning provided in section 4 of the Office of Federal Procurement Policy Act (41 U.S.C. 403) and includes procedures described in section 303 of the Federal Property and Administrative Services Act of 1949 (41 U.S.C. 253) other than a procedure that solicits a proposal from only one source.

(c) Within 30 days of formally notifying an incumbent contractor that the Secretary intends to grant such a waiver, the Secretary shall submit to the Subcommittees on Energy and Water Development of the Committees on Appropriations of the House of Representatives and the Senate a report notifying the Subcommittees of the waiver and setting forth, in specificity, the substantive reasons why the Secretary believes the requirement for competition should be waived for this particular award.

SEC. 302. UNFUNDED REQUESTS FOR PROPOSALS. None of the funds appropriated by this Act may be used to prepare or initiate Requests For Proposals (RFPs) for a program if the program has not been funded by Congress.

SEC. 303. WORKFORCE RESTRUCTURING. None of the funds appropriated by this Act may be used to—

- (1) develop or implement a workforce restructuring plan that covers employees of the Department of Energy; or
- (2) provide enhanced severance payments or other benefits for employees of the Department of Energy, under section 3161 of the National Defense Authorization Act for Fiscal Year 1993 (Public Law 102–484; 42 U.S.C. 7274h).

SEC. 304. SECTION 3161 ASSISTANCE. None of the funds appropriated by this Act may be used to augment the funds made available for obligation by this Act for severance payments and other benefits and community assistance grants under section 3161 of the National Defense Authorization Act for Fiscal Year 1993 (Public Law 102–484; 42 U.S.C. 7274h) unless the Department of En-

ergy submits a reprogramming request to the appropriate congressional committees.

SEC. 305. UNEXPENDED BALANCES. The unexpended balances of prior appropriations provided for activities in this Act may be available to the same appropriation accounts for such activities established pursuant to this title. Available balances may be merged with funds in the applicable established accounts and thereafter may be accounted for as one fund for the same time period as originally enacted.

SEC. 306. BONNEVILLE POWER AUTHORITY SERVICE TERRITORY. None of the funds in this or any other Act for the Administrator of the Bonneville Power Administration may be used to enter into any agreement to perform energy efficiency services outside the legally defined Bonneville service territory, with the exception of services provided internationally, including services provided on a reimbursable basis, unless the Administrator certifies in advance that such services are not available from private sector businesses.

SEC. 307. USER FACILITIES. When the Department of Energy makes a user facility available to universities or other potential users, or seeks input from universities or other potential users regarding significant characteristics or equipment in a user facility or a proposed user facility, the Department shall ensure broad public notice of such availability or such need for input to universities and other potential users. When the Department of Energy considers the participation of a university or other potential user as a formal partner in the establishment or operation of a user facility, the Department shall employ full and open competition in selecting such a partner. For purposes of this section, the term "user facility" includes, but is not limited to: (1) a user facility as described in section 2203(a)(2) of the Energy Policy Act of 1992 (42 U.S.C. 13503(a)(2)); (2) a National Nuclear Security Administration Defense Programs Technology Deployment Center/User Facility; and (3) any other Departmental facility designated by the Department as a user facility.

SEC. 308. INTELLIGENCE ACTIVITIES. Funds appropriated by this or any other Act, or made available by the transfer of funds in this Act, for intelligence activities are deemed to be specifically authorized by the Congress for purposes of section 504 of the National Security Act of 1947 (50 U.S.C. 414) during fiscal year 2008 until the enactment of the Intelligence Authorization Act for fiscal year 2008.

SEC. 309. LABORATORY DIRECTED RESEARCH AND DEVELOPMENT. Of the funds made available by the Department of Energy for activities at government-owned, contractor-operator operated laboratories funded in this Act or subsequent Energy and Water Development Appropriations Acts, the Secretary may authorize a specific amount, not to exceed 8 percent of such funds, to be used by such laboratories for laboratory-directed research and development: *Provided*, That the Secretary may also authorize a specific amount not to exceed 4 percent of such funds, to be used by the plant manager of a covered nuclear weapons production plant or the manager of the Nevada Site Office for plant or site-directed research and development: *Provided further*, That notwithstanding Department of Energy order 413.2A, dated January 8, 2001, beginning in fiscal year

2006 and thereafter, all DOE laboratories may be eligible for laboratory directed research and development funding.

SEC. 310. YIELD RATE. For fiscal year 2008, except as otherwise provided by law in effect as of the date of this Act or unless a rate is specifically set by an Act of Congress thereafter, the Administrators of the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration, shall use the “yield” rate in computing interest during construction and interest on the unpaid balance of the costs of Federal power facilities. The yield rate shall be defined as the average yield during the preceding fiscal year on interest-bearing marketable securities of the United States which, at the time the computation is made, have terms of 15 years or more remaining to maturity.

SEC. 311. USE PERMIT. The Use Permit granted to the contractor for activities conducted at the Pacific Northwest National Laboratory by Agreement DE–GM05–00RL01831 between the Department of Energy and the contractor shall continue in effect during the term of the existing Operating Contract and the extensions or renewals thereof and shall be incorporated into any future management and operating contract for the Pacific Northwest National Laboratory and such Use Permit may not be waived, modified or terminated unless agreed to by both contractor and the Department of Energy.

SEC. 312. (a) ACROSS-THE-BOARD RESCISSIONS.—There is hereby rescinded—

(1) from discretionary accounts in this title that contain congressionally directed projects, an amount equal to 1.6 percent of the budget authority provided for fiscal year 2008 for such projects; and

(2) from all discretionary accounts in this title, an amount equal to 0.91 percent of the other budget authority provided for fiscal year 2008.

(b) DEFINITIONS.—For purposes of this section:

(1) The term “congressionally directed project” means a congressional earmark or congressionally directed spending item specified in the list of such earmarks and items for this division that is included in the explanatory statement described in section 4 (in the matter preceding division A of this consolidated Act).

(2) The term “other budget authority” means an amount equal to all discretionary budget authority, less the amount provided for congressionally directed projects.

(c) PROPORTIONATE APPLICATION TO OTHER PROGRAMS, PROJECTS, AND ACTIVITIES.—Any rescission made by subsection (a)(2) shall be applied proportionately—

(1) to each discretionary account; and

(2) within each such account, to each program, project, and activity (with programs, projects, and activities as delineated in the appropriation Act or accompanying reports for the relevant fiscal year covering such account).

(d) REPORT.—Within 30 days after the date of the enactment of this section, the Director of the Secretary of Energy shall submit to the Committees on Appropriations of the House of Representa-

tives and the Senate a report specifying the account and amount of each rescission made pursuant to this section.

TITLE IV

INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

For expenses necessary to carry out the programs authorized by the Appalachian Regional Development Act of 1965, as amended, not withstanding 40 U.S.C. 14704, and, for necessary expenses for the Federal Co-Chairman and the alternate on the Appalachian Regional Commission, for payment of the Federal share of the administrative expenses of the Commission, including services as authorized by 5 U.S.C. 3109, and hire of passenger motor vehicles, \$73,032,000, to remain available until expended: *Provided*, That any congressionally directed spending shall be taken from within that State's allocation in the fiscal year in which it is provided.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

SALARIES AND EXPENSES

For necessary expenses of the Defense Nuclear Facilities Safety Board in carrying out activities authorized by the Atomic Energy Act of 1954, as amended by Public Law 100-456, section 1441, \$21,909,000, to remain available until expended.

DELTA REGIONAL AUTHORITY

SALARIES AND EXPENSES

For necessary expenses of the Delta Regional Authority and to carry out its activities, as authorized by the Delta Regional Authority Act of 2000, as amended, notwithstanding sections 382C(b)(2), 382F(d), 382M, and 382N of said Act, \$11,685,000, to remain available until expended.

DENALI COMMISSION

For expenses of the Denali Commission including the purchase, construction, and acquisition of plant and capital equipment as necessary and other expenses, \$21,800,000, to remain available until expended, notwithstanding the limitations contained in section 306(g) of the Denali Commission Act of 1998.

NUCLEAR REGULATORY COMMISSION

SALARIES AND EXPENSES

For necessary expenses of the Commission in carrying out the purposes of the Energy Reorganization Act of 1974 and the Atomic Energy Act of 1954, including official representation expenses (not to exceed \$25,000), \$917,334,000, to remain available until expended: *Provided*, That of the amount appropriated herein, \$29,025,000 shall be derived from the Nuclear Waste Fund: *Provided further*, That revenues from licensing fees, inspection services, and other services and collections estimated at \$771,220,000

in fiscal year 2008 shall be retained and used for necessary salaries and expenses in this account, notwithstanding 31 U.S.C. 3302, and shall remain available until expended: *Provided further*, That the sum herein appropriated shall be reduced by the amount of revenues received during fiscal year 2008 so as to result in a final fiscal year 2008 appropriation estimated at not more than \$146,114,000: *Provided further*, That such funds as are made available for necessary expenses of the Commission by this Act or any other Act may be used for lease payments for additional office space provided by the General Services Administration for personnel of the U.S. Nuclear Regulatory Commission as close as reasonably possible to the Commission's headquarters location in Rockville, Maryland, and of such square footage and for such lease term, as are determined by the Commission to be necessary to maintain the agency's regulatory effectiveness, efficiency, and emergency response capability: *Provided further*, That notwithstanding any other provision of law or any prevailing practice, the rental square foot rate paid for the lease of space for such purpose shall, to the extent necessary to obtain the space, be based on the prevailing lease rates in the immediate vicinity of the Commission's headquarters.

OFFICE OF INSPECTOR GENERAL

For necessary expenses of the Office of Inspector General in carrying out the provisions of the Inspector General Act of 1978, as amended, \$8,744,000, to remain available until expended: *Provided*, That revenues from licensing fees, inspection services, and other services and collections estimated at \$7,870,000 in fiscal year 2008 shall be retained and be available until expended, for necessary salaries and expenses in this account, notwithstanding 31 U.S.C. 3302: *Provided further*, That the sum herein appropriated shall be reduced by the amount of revenues received during fiscal year 2008 so as to result in a final fiscal year 2008 appropriation estimated at not more than \$874,000.

NUCLEAR WASTE TECHNICAL REVIEW BOARD

SALARIES AND EXPENSES

For necessary expenses of the Nuclear Waste Technical Review Board, as authorized by Public Law 100-203, section 5051, \$3,621,000, to be derived from the Nuclear Waste Fund, and to remain available until expended.

OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA NATURAL GAS TRANSPORTATION PROJECTS

For necessary expenses for the Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects pursuant to the Alaska Natural Gas Pipeline Act of 2004, \$2,261,000.

GENERAL PROVISION, INDEPENDENT AGENCIES

SEC. 401. Section 2(f)(2) of the Tennessee Valley Authority Act of 1933 (16 U.S.C. 831a(f)(2)) is amended by striking the phrase "stipend under paragraph (1)(A)(i)" and inserting in lieu thereof "stipends under paragraph (1)(A)".

TITLE V

GENERAL PROVISIONS

SEC. 501. None of the funds appropriated by this Act may be used in any way, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C. 1913.

SEC. 502. None of the funds made available in this Act may be transferred to any department, agency, or instrumentality of the United States Government, except pursuant to a transfer made by, or transfer authority provided in this Act or any other appropriation Act.

This division may be cited as the “Energy and Water Development and Related Agencies Appropriations Act, 2008”.

[CLERK'S NOTE: Reproduced below is the material relating to division C contained in the "Explanatory Statement Submitted by Mr. Obey, Chairman of the House Committee on Appropriations, Regarding the Consolidated Appropriations Amendment of the House of Representatives to the Senate Amendment to H.R. 2764".¹

The amendment discussed in the Explanatory Statement was agreed to without change by both the House of Representatives and the Senate. Therefore, the "amended bill" referred to in the Statement is the same as the legislation that has been signed into law.

Section 4 of the Consolidated Appropriations Act provides that this Explanatory Statement "shall have the same effect with respect to the allocation of funds and implementation of divisions A through K of this Act as if it were a joint explanatory statement of a committee of conference".]

EXPLANATORY STATEMENT, DIVISION C

DIVISION C—ENERGY AND WATER DEVELOPMENT AND RELATED AGENCIES APPROPRIATIONS ACT, 2008

Following is an explanation of the effects of this division of the House amendment to the Senate amendment to H.R. 2764 (hereafter referred to as "the amended bill") relative to the versions of the Energy and Water Development Appropriations Act, 2008 (H.R. 2641 and S. 1751) passed by the House of Representatives and reported by the Senate Appropriations Committee.

The language and allocations set forth in House Report 110–185 and Senate Report 110–127 should be complied with unless specifically addressed to the contrary in the amended bill and explanatory statement. Report language included by the House which is not contradicted by the report of the Senate or the explanatory statement, and Senate report language which is not contradicted by the report of the House or the explanatory statement, is approved. The explanatory statement, while repeating some report language for emphasis, does not intend to negate the language referred to above unless expressly provided herein. In cases where both the House report and Senate report address a particular issue not specifically addressed in the amended bill or explanatory statement, the House report and Senate report are not inconsistent and are to be interpreted accordingly. In cases in which the House or Senate have directed the submission of a report, such report is to be submitted to both House and Senate Committees on Appropriations.

¹This Explanatory Statement was submitted for printing in the *Congressional Record* on December 17, 2007, prior to House consideration of the Consolidated Appropriations amendment and as directed by the House of Representatives in section 3 of H. Res. 869. The Statement appears in books II and III of the December 17 *Congressional Record*, with the division C portion beginning on page H15869 of book II.

TITLE I

CORPS OF ENGINEERS—CIVIL

DEPARTMENT OF THE ARMY

CORPS OF ENGINEERS—CIVIL

The summary tables included in this title set forth the dispositions with respect to the individual appropriations, projects and activities of the Corps of Engineers. Additional items of the amended bill are discussed below.

PROGRAM MANAGEMENT AND EXECUTION

The Appropriations Committees agree that continued improvements in the Corps' program management and execution are necessary and appropriate; previous direction regarding these areas is refined. The civilian and military leadership of the Corps of Engineers should continue to manage the Corps of Engineers and the Civil Works program in a manner consistent with Congressional intent.

Fiscal year 2008 budget initiatives.—The Administration's proposals to appropriate the Operations and Maintenance account on a regional basis and to migrate four categories of projects from the Construction account to the Operations and Maintenance account are rejected. The Appropriations Committees support a systemized budget for operating projects; however, the Corps has not yet demonstrated the value of this approach. The Corps is directed to prepare four systemized, integrated budgets for four different areas of the Nation—the Ohio River, the Great Lakes, the Texas coast, and the California coast—to demonstrate the value of system or watershed planning and budgeting. Further, the Corps is directed to develop a comprehensive capital expense policy to distinguish clearly between activities that should be considered routine maintenance and those that should be considered a capital expense consistent with industry practices. Capital improvements are appropriately budgeted in the Construction account; routine activities associated with the upkeep of existing projects budgeted in the Operations and Maintenance account.

Five-year comprehensive budget planning.—The Corps is directed to submit to the House and Senate Committees on Appropriations concurrent with each annual budget hereafter an updated five-year comprehensive development plan.

Emphasis on expenditures.—Recent changes to the Corps budgeting and contracting policies have resulted in the carryover of higher levels of funding from year to year. While the Appropriations Committees agree that there are circumstances which will necessitate obligated carryover, the Corps is directed to minimize unobligated carryover to the extent practicable. This direction should not be viewed as a method or excuse to reprogram funds liberally between projects or activities, but rather an admonition to the Corps to estimate capabilities accurately and execute projects within baseline scope and schedules.

Reprogramming.—The amended bill includes new reprogramming guidance for the Corps of Engineers which provides addi-

tional flexibility to meet existing obligations and unforeseen operations and maintenance needs. This additional flexibility is given as a result of the Corps efforts to tighten fiscal management of its program and in recognition of the dynamic nature of civil works project execution. This additional flexibility will be reconsidered should the Corps return to its cavalier approach to baseline schedules and budgets and Congressional intent. The guidance contained herein supersedes all previous Congressional direction with respect to all available balances in the Corps' accounts. For the purposes of carrying out this section, a reprogramming of funds is defined as any reallocation of funds into or from a line item set forth in the tables accompanying this Act. In no case shall a reprogramming for less than \$50,000 be submitted to the Committees for approval.

Not later than 60 days following the enactment of this Act, the Corps shall submit a report to the House and Senate Committees on Appropriations to establish the baseline for application of reprogramming and transfer authorities for the current fiscal year. That report shall contain a table for each appropriation, showing among other items, each program, project and activity in each appropriation. For each day after the required date that the report has not been submitted to Congress, the amount appropriated for salaries and expenses of the Corps of Engineers shall be reduced by \$100,000 per day. In addition, the Corps is directed to provide quarterly reports to the House and Senate Committees on Appropriations detailing all projects from which and to which funds were reprogrammed pursuant to the authorities provided in this Act. The report shall also include reasons for the transfers of funds. The thresholds contained in section 101 shall apply to cumulative totals on a project-by-project basis.

Continuing contracts.—The amended bill includes the same legislative provision carried in fiscal year 2006 making continuing contracts optional rather than mandatory. The Appropriations Committees continue to believe that the continuing contract has a role; however, Congress should not mandate the use of any specific contracting mechanism given the vastly varied scope of projects executed by the Corps of Engineers.

The amended bill also includes a provision that prohibits the use of funds to execute any new continuing contract, or modifications to an existing contract, that commits an amount for a project in excess of the amounts appropriated for such project or otherwise available through legitimate reprogramming or carryover.

The Appropriations Committees are aware of eight instances where this limitation resulted in contract bid protests during fiscal year 2007. While this number of protests is not significant in the context of the thousands of contracts the Corps issues every year, the issues surrounding continuing contracts remain of concern. Consequently, the GAO is directed to study continuing contracts issued with the new clause to determine whether its use has resulted in a quantifiable adverse impact to the Corps program, either in terms of price, competition or execution. Should the study, or other relevant information, show an adverse impact, this policy will be reconsidered in future years.

Further, the Corps is directed to provide a report, no later than May 1, 2008, to the House and Senate Committees on Appropriations describing the overall effects, both positive and negative, of this new policy in relation to the Corps' ability to execute the Civil Works mission. Additionally, the report should include any recommendations for changes or improvements to this policy if necessary and appropriate.

The commitment to reevaluate this policy in the future does not in any way change the existing direction that the Corps use continuing contracts only where they are justified. Once issued, these contracts should be managed to existing and realistically expected future year appropriations. Under no circumstance should the contractor be allowed to dictate the pace of expenditures; the Corps as the contracting agent holds this responsibility.

The Appropriations Committees restate the House direction that the Corps develop criteria and standards for the use of continuing contracts as well as examine alternatives to this contracting mechanism.

Study and project policy reviews.—The Chief of Engineers is directed to work with the ASA(CW) and OMB to develop a plan to complete study and project policy compliance reviews as expeditiously as possible and forward the recommendations of these reports to Congress. This plan should be presented to the appropriate House and Senate Appropriations and authorizing Committees no later than March 31, 2008. The Corps shall complete reviews of all documents no later than December 31, 2008.

INVESTIGATIONS

(INCLUDING RESCISSION OF FUNDS)

The amended bill provides \$167,261,000 for Investigations, instead of \$120,000,000 as proposed by the House and \$172,147,000 as proposed by the Senate and includes a \$100,000 rescission as proposed by the House.

The allocation for projects and activities within the Investigations account is shown in the following table:

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PED
ALASKA					
ANCHORAGE HARBOR DEEPENING, AK.....	---	---	---	492	---
BARRON COASTAL STORM DAMAGE REDUCTION, AK.....	---	---	---	394	---
DELONG MOUNTAIN DOCK, AK.....	---	---	---	98	116
HAINES HARBOR, AK.....	---	---	---	---	151
HOMER HARBOR MODIFICATION, AK.....	---	---	---	172	---
KENAI RIVER BLUFF EROSION, AK.....	---	---	---	215	---
LITTLE DIOMEDE HARBOR, AK.....	---	---	---	258	---
MATANUSKA RIVER WATERSHED, AK.....	---	---	---	129	---
MCGRATH, AK.....	---	---	---	258	---
WHITTIER BREAKWATER, AK.....	---	---	---	172	---
YAKUTAT HARBOR, AK.....	300	---	---	590	---
ARIZONA					
LITTLE COLORADO RIVER WATERSHED, AZ.....	---	---	79	---	---
RILLITO RIVER, PIMA COUNTY, AZ.....	---	300	---	---	277
RIO SALADO, OESTE, SALT RIVER, AZ.....	---	---	---	---	295
VA SHLY-AY AKIMEL SALT RIVER RESTORATION, AZ.....	---	658	---	---	676
ARKANSAS					
LOWER MISSISSIPPI RIVER RESOURCE STUDY.....	---	---	246	---	---
HAY BRANCH, FORT SMITH, AR.....	---	---	---	---	107
PIKE MOUNTAIN LAKE, AR.....	---	---	---	---	461
RED RIVER NAVIGATION STUDY, SOUTHWEST ARKANSAS, AR.....	---	---	---	187	---
WHITE RIVER BASIN COMPREHENSIVE, AR & MO.....	---	---	---	140	---
WHITE RIVER NAVIGATION, AR.....	---	---	---	---	331
CALIFORNIA					
ARROYO SECO WATERSHED, CA.....	---	---	---	98	---
BALDRA CREEK RESTORATION, CA.....	---	---	---	344	---
CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA.....	300	---	---	340	---
CARPINTERIA SHORELINE, CA.....	---	---	---	135	---
CITY OF MORGAN, CA.....	---	---	---	98	---
CITY OF SANTA CLARITA, CA.....	---	---	---	40	---
COAST OF CALIFORNIA, LOS ANGELES COUNTY, CA.....	---	---	---	98	---
COYOTE & BERRYESSA CREEKS, CA.....	700	250	---	704	443
COYOTE DAM, CA.....	---	---	---	107	---
DESERT HOT SPRINGS.....	---	---	---	590	---
ESTUDILLO CANAL, CA.....	425	---	---	392	---
HAMILTON CITY, CA.....	---	---	---	---	590
HEACOCK AND CACTUS CHANNELS, CA.....	---	---	---	411	---
HUMBOLDT BAY LONG TERM SEDIMENT MANAGEMENT, CA.....	---	---	---	107	---
LOS ANGELES RIVER ECOSYSTEM RESTORATION.....	---	---	---	590	---
LOS ANGELES RIVER WATERCOURSE IMPROVEMENT - HEADWORKS.....	---	---	---	129	---
LOWER CACHE CREEK, YOLO COUNTY, WOODLAND AND VICINITY.....	---	---	---	39	---
LOWER MISSION CREEK, CA.....	---	---	---	---	215
HALIBU BREEK WATERSHED, CA.....	---	---	---	155	---
MATILJA DAM, CA.....	---	---	---	---	799
MIDDLE CREEK, CA.....	---	---	---	30	188
PAJARO RIVER, CA.....	---	---	---	---	492
RIVERSIDE COUNTY SAMP, CA.....	---	---	---	97	---
ROCK CREEK, KEEFER SLOUGH, CA.....	---	---	---	107	---
SAC - SAN JOAQUIN DELTA ISLANDS AND LEVEES, CA.....	---	---	---	859	---
SAN BERNARDINO LAKES AND STREAMS, CA.....	---	---	---	600	---
SAN CLEMENTE SHORELINE, CA.....	---	---	---	50	186
SAN DIEGO COUNTY SAMP, CA.....	---	---	---	86	---
SAN JOAQUIN, WEST STANISLAUS COUNTY, ORESTIMBA CREEK.....	---	---	---	227	---
SAN JOAQUIN RIVER BASIN (SJR), FRAZIER CREEK/STRATHMO.....	---	---	---	107	---
SAN JOAQUIN RIVER BASIN (SJR), LOWER SAN JOAQUIN RIVE.....	---	---	---	129	---
SAN JOAQUIN RIVER BASIN (SJR), WHITE RIVER/DRY CREEK.....	---	---	---	107	---
SANTA ANA RIVER& TRIBUTARIES ECOSYSTEM RESTORATION, CA.....	---	---	98	197	---
SANTA ANA RIVER AND TRIBUTARIES, BIG BEAR LAKE, CA.....	---	---	---	246	---
SANTA CLARA WATERSHED, CA.....	---	---	---	246	---
SOLANA-ENCINITAS SHORELINE, CA.....	---	---	---	168	---
SOUTH SAN FRANCISCO SHORELINE, CA.....	---	---	---	785	---
SUN VALLEY WATERSHED, CA.....	---	---	---	197	---
SUTTER COUNTY, CA.....	339	---	---	334	---
TARDE BASIN, CA & NV.....	---	---	---	---	295
TAHOE REGIONAL PLANNING, CA & NV (SEC 503).....	---	---	---	246	---
UPPER PENITENCIA CREEK, CA.....	191	---	---	229	---
WALNUT CREEK BASIN (GRAYSON & MURDERERS CREEKS), CA.....	---	---	---	98	---
WHITENATER RIVER BASIN, CA.....	---	---	---	148	---
WILSON AND OAK GLEN CREEKS, CA.....	---	---	---	300	---
COLORADO					
CACHE LA POUVRE, CO.....	340	---	---	335	---
CHATFIELD, CHERRY CREEK AND BEAR CREEK RESERVOIRS, CO.....	---	---	---	269	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PED
FOUNTAIN CREEK AND TRIBUTARIES, CO.....	---	---	---	147	---
SOUTH BOULDER CREEK, CO.....	---	---	98	---	---
CONNECTICUT					
CONNECTICUT RIVER BASIN WATERSHED STUDY, CT, MA, NH AN	---	---	---	98	---
DELAWARE					
DELAWARE RVR COMP, NY, NJ, PA & DE (WATERSHED FLO MGT)	---	---	---	285	---
RED CLAY CREEK, CHRISTINA RIVER WATERSHED, DE.....	---	---	---	246	---
FLORIDA					
FLAGLER COUNTY, FL.....	---	---	---	215	---
INDIAN RIVER LAGOON NORTH, FL.....	---	---	---	295	---
LAKE WORTH INLET, FL.....	---	---	---	107	---
PORT EVERGLADES HARBOR, FL.....	---	---	---	492	---
ST JOHNS COUNTY, FL.....	---	---	---	98	---
WALTON COUNTY, FL.....	---	---	---	---	161
GEORGIA					
AUGUSTA, GA.....	---	750	---	248	445
LONG ISLAND, MARSH AND JOHNS CREEKS, GA.....	531	---	---	489	---
SAVANNAH HARBOR EXPANSION, GA.....	---	700	---	---	646
GUAM					
HAGATNA RIVER FLOOD CONTROL, GUAM.....	100	---	---	98	---
HAWAII					
ALA WAI CANAL, OAHU, HI.....	300	---	---	688	---
BARBERS POINT HARBOR MODIFICATION, OAHU, HI.....	50	---	---	---	256
KAHUKU, HI.....	60	---	---	---	148
MAALAEA HARBOR, MAUI, HI.....	---	150	---	---	193
NAHILIWILT HARBOR MODIFICATION, KAUAI, HI.....	---	---	---	---	344
WAILUPE STREAM FLOOD DAMAGE REDUCTION, OAHU, HI.....	---	---	---	---	---
WEST MAUI WATERSHED, HI.....	---	---	285	---	---
IDAHO					
BOISE RIVER, ID.....	---	---	---	172	---
ILLINOIS					
DES PLAINES RIVER, IL (PHASE II).....	---	---	---	362	---
ILLINOIS RIVER BASIN RESTORATION, IL.....	400	---	---	725	---
ILLINOIS WATERWAY CALUMET-SAG MODIFICATION PROJECT, IL	---	---	98	---	---
KEITH CREEK, ROCKFORD, IL.....	---	---	---	197	---
PEORIA RIVERFRONT DEVELOPMENT, IL.....	---	---	---	---	107
PRAIRIE DUPONT LEVEE, IL.....	---	---	98	---	---
SOUTH FORK OF SOUTH BRANCH OF CHICAGO RIVER (BUBBLY CR	---	---	---	492	---
UPPER MISS RIVER - ILLINOIS MW SYSTEM, IL, IA, MN, MO,	---	---	---	---	8,856
UPPER MISS RVR COMPREHENSIVE PLAN, IL, IA, MO, MN & WI	---	---	166	---	---
INDIANA					
INDIANA HARBOR, IN.....	300	---	---	900	---
IOWA					
CEDAR RIVER (TIME CHECK AREA), CEDAR RAPIDS, IA.....	---	---	---	98	---
DES MOINES AND RACCOON RIVERS, IA.....	---	---	---	---	295
HUMBOLT, IA.....	---	---	88	---	---
KANSAS					
MANHATTAN, KS.....	---	---	---	135	---
MISSOURI RIVER DEGRADATION STUDY, KS.....	---	---	295	---	---
TOPEKA, KS.....	---	100	---	---	197
UPPER TURKEY CREEK, KS.....	---	---	---	227	---
KENTUCKY					
GREENUP LOCKS AND DAM, KY & OH.....	---	---	---	---	492
METROPOLITAN LOUISVILLE, HILL CREEK, KY.....	---	---	---	148	---
METROPOLITAN LOUISVILLE, SOUTHWEST, KY.....	---	---	---	98	---
LOUISIANA					

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PED
BAYOU DORRELL LOCK, LA.....	---	1,371	---	---	1,263
BOSSIER PARISH, LA.....	---	---	---	129	---
CALCASIEU LOCK, LA.....	---	---	---	98	---
CALCASIEU RIVER AND SHIP CHANNEL ENLARGEMENT, LA.....	---	---	---	355	---
CALCASIEU RIVER BASIN, LA.....	395	---	---	322	42
CROSS LAKE, LA WATER SUPPLY IMPROVEMENTS.....	---	---	---	165	---
LOUISIANA COASTAL AREA ECOSYSTEM REST, LA (SCIENCE PRO.....	5,000	---	---	---	---
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA.....	8,000	---	---	2,952	---
LOUISIANA COASTAL PROTECTION AND RESTORATION, LA (LACP.....	---	---	---	2,952	---
PLAQUEMINES PARISH, LA (FC).....	---	---	---	---	107
PORT OF IBERIA, LA.....	---	---	---	---	736
SOUTHWEST COASTAL HURRICANE PROTECTION, LA.....	---	---	---	295	---
ST. CHARLES PARISH URBAN FLOOD CONTROL, LA.....	---	---	---	197	---
WEST BATON ROUGE (RIVERFRONT DEVELOPMENT), LA.....	---	---	---	107	---
WEST SHORE, LAKE PONTCHARTRAIN, LA.....	---	---	---	490	---
MAINE					
SEARSPORT HARBOR, ME.....	---	---	---	123	---
MARYLAND					
ANACOSTIA RIVER AND TRIBUTARIES, MD & DC.....	---	---	---	492	---
BALTIMORE METRO WTR RES. - PATAPSCO AND BACK RIVERS... ..	---	---	---	258	---
CHESAPEAKE BAY MARSHLANDS, MD.....	---	---	197	---	---
CHESAPEAKE BAY SHORELINE, MARYLAND COASTAL MANAGEMENT,.....	---	---	---	246	---
EASTERN SHORE, MID-CHESAPEAKE BAY ISLAND, MD.....	---	---	---	197	---
JENNINGS RANDOLPH LAKE REALLOCATION, MD AND WV.....	---	---	79	---	405
LOWER POTOMAC ESTUARY WATERSHED, ST. MARYS WATERSHED.....	---	---	---	49	---
MIDDLE POTOMAC RIVER - GREATER SENECA/MUDDY BRANCH, MD.....	---	---	98	---	---
MIDDLE POTOMAC RIVER WATERSHED, MD, VA, PA, WV, AND DC.....	---	---	---	129	---
MASSACHUSETTS					
BLACKSTONE RIVER WATERSHED, MA & RI.....	---	---	---	197	---
BOSTON HARBOR (45-FOOT CHANNEL), MA.....	377	---	---	347	---
COASTAL MASSACHUSETTS ECOSYSTEM RESTORATION, MA.....	100	---	---	98	---
MICHIGAN					
GREAT LAKES NAV SYST STUDY, MI, IL, IN, MN, NY, OH, PA.....	800	---	787	---	---
GREAT LAKES REMEDIAL ACTION PLANS, MI.....	---	---	---	430	---
MINNESOTA					
BLUE EARTH ECOSYSTEM RESTORATION, MN, SD, IA, ND.....	---	---	---	98	---
FARGO, ND-MOORHEAD, MN & UPSTREAM SUB-BASIN (RRN BASIN A.....	---	---	---	246	---
MARSH LAKE, MN (MN RIVER AUTHORITY).....	---	---	---	148	---
MINNIEHAMA CREEK WATERSHED, MN.....	---	---	---	228	---
MINNESOTA RIVER BASIN, MN & SD.....	---	---	---	98	---
WILD RICE RIVER, RED RIVER OF THE NORTH BASIN, MN.....	270	---	---	148	---
MISSISSIPPI					
MISSISSIPPI COASTAL HURRICANE STUDY, MS.....	---	---	---	1,968	---
MISSOURI					
BRUSH CREEK BASIN, KS & MO.....	---	---	---	197	---
KANSAS CITYS, MO & KS.....	589	100	---	654	295
MISSOURI RIVER LEVEE SYSTEM, UNITS L465 & R460-471, MO.....	---	---	---	---	197
RIVER DES PERES, MO.....	---	---	---	---	177
SPRINGFIELD, MO.....	354	---	---	346	---
ST LOUIS FLOOD PROTECTION, MO.....	---	281	---	---	---
ST LOUIS RIVERFRONT, MO & IL.....	---	---	---	146	---
SWOPE PARK, KANSAS CITY, MO.....	---	---	---	---	162
MONTANA					
YELLOWSTONE RIVER CORRIDOR, MT.....	200	---	---	313	---
NEBRASKA					
LOWER PLATTE RIVER AND TRIBUTARIES, NE.....	130	---	---	128	---
NEVADA					
TRUCKEE MEADOWS, NV.....	---	---	---	---	4,920
NEW HAMPSHIRE					
HERRIMACK RIVER WATERSHED STUDY, NH & MA.....	200	---	---	197	36

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PEO
PORTSMOUTH HARBOR & PISCATAQUA RIVER, NH & ME.....	---	---	---	148	---
NEW JERSEY					
DELAWARE RIVER COMPREHENSIVE, NJ.....	---	---	---	247	---
HUDSON - RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ..	200	---	---	497	---
HUDSON - RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ....	200	---	---	492	---
LOWER SADDLE RIVER, BERGEN COUNTY, NJ.....	---	---	---	---	177
NEW JERSEY INTRACOASTAL WATERWAY, ENV RESTORATION, NJ.	---	---	---	---	123
NEW JERSEY SHORE PROTECTION, HEREFORD TO CAPE MAY INLE	256	---	---	252	---
NEW JERSEY SHORELINE ALTERNATIVE LONG-TERM NOURISHMENT	---	---	---	107	---
PASSAIC RIVER MAIN STEM, NJ.....	---	---	---	---	98
PASSAIC RIVER, HARRISON, NJ.....	---	---	---	---	98
PECKMAN RIVER AND TRIBUTARIES, NJ.....	---	---	---	309	---
RAHWAY RIVER BASIN, NJ.....	---	---	---	98	---
RARITAN BAY AND SANDY HOOK BAY, HIGHLANDS, NJ.....	---	---	---	98	---
RARITAN BAY AND SANDY HOOK BAY, KEYPORT, NJ.....	---	---	---	98	---
RARITAN BAY AND SANDY HOOK BAY, LEONARDO, NJ.....	---	---	---	---	98
RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NJ.....	---	---	---	---	43
SHREWSBURY RIVER AND TRIBUTARIES, NJ.....	---	---	---	98	---
SOUTH RIVER, RARITAN RIVER BASIN, NJ.....	---	---	---	---	181
STONY BROOK, HILLSTONE RIVER BASIN, NJ.....	---	---	---	98	---
NEW MEXICO					
ESPAÑOLA VALLEY RIO GRANDE AND TRIBS, NM.....	---	---	---	492	---
MIDDLE RIO GRANDE BOSQUE, NM.....	311	---	---	306	---
RIO GRANDE BASIN, NM, CO & TX.....	---	---	---	246	---
SANTE FE, NM.....	---	---	---	172	---
NEW YORK					
BRONX RIVER BASIN, NY.....	---	---	---	738	---
BUFFALO RIVER ENVIRONMENTAL DREDGING, NY.....	100	---	---	142	---
FLUSHING BAY AND CREEK, NY.....	---	---	---	---	98
HUDSON - RARITAN ESTUARY, GOWANUS CANAL, NY.....	---	---	---	211	---
HUDSON - RARITAN ESTUARY, NY & NJ.....	200	---	---	313	---
LAKE MONTAUK HARBOR, NY.....	---	---	---	98	---
MONTAUK POINT, NY.....	---	---	---	---	107
NORTH SHORE OF LONG ISLAND, ASPAROKEN, NY.....	---	---	---	---	246
NORTH SHORE OF LONG ISLAND, BAYVILLE, NY.....	---	---	---	98	---
ONONDAGA LAKE, NY.....	---	---	---	492	---
SAM MILL RIVER AT ELSFORD/GREENBURGH, NY.....	---	---	---	---	295
SOUTH SHORE OF STATEN ISLAND, NY.....	---	---	---	98	---
SUSQUEHANNA RIVER ENVIRONMENTAL RESTORATION AND LOW FL	---	---	98	---	---
UPPER DELAWARE RIVER WATERSHED, NY.....	---	---	148	541	---
UPPER SUSQUEHANNA RIVER BASIN ENVIRON REST, COOPERSTON	---	102	---	---	100
NORTH CAROLINA					
EDGE BANKS, NC.....	---	---	---	98	---
CURRITUCK SOUND, NC.....	150	---	---	138	---
NEUSE RIVER BASIN, NC.....	554	---	---	545	---
SURF CITY AND NORTH TOPSAIL BEACH, NC.....	---	---	---	197	---
NORTH DAKOTA					
RED RIVER OF THE NORTH BASIN, MN, ND, SD & MANITOBA, C	---	---	98	3,395	---
OHIO					
BELPRE, OH.....	---	---	---	---	98
CUYAHOGA RIVER BULKHEAD STUDY, OH.....	---	---	---	295	---
HOCKING RIVER, MONDAY CREEK, OH.....	---	---	---	---	282
MAHONING RIVER ENVIRONMENTAL DREDGING, OH.....	---	---	---	---	107
WESTERN LAKE ERIE BASIN, OH, IN & MI.....	---	---	---	484	---
OKLAHOMA					
GRAND (NEOSHO) RIVER BASIN WATERSHED, OK, KS, MO & AR.	---	---	---	130	---
COLOGAN LAKE WATERSHED, OK & KS.....	---	---	---	197	---
SOUTHEAST OKLAHOMA WATER RESOURCE STUDY, OK.....	---	---	---	148	---
WASHITA RIVER BASIN, OK.....	---	---	---	148	---
OREGON					
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA...	100	---	---	98	---
WALLA WALLA RIVER, OR.....	---	---	---	---	197
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR.....	---	---	---	161	---
WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR.....	---	---	---	83	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PED
PENNSYLVANIA					
BLOOMSBURG, PA.....	---	---	---	---	197
UPPER OHIO RIVER NAVIGATION SYSTEM STUDY, PA.....	---	---	---	2,460	---
SOUTH CAROLINA					
EDISTO ISLAND, SC.....	218	---	---	215	---
SOUTH DAKOTA					
JAMES RIVER, SD & ND.....	---	---	---	364	---
WATERTOWN, SD.....	---	---	---	---	344
TENNESSEE					
MILL CREEK WATERSHED, DAVIDSON COUNTY, TN.....	257	---	---	253	---
TEXAS					
ABILENE, TX (BRAZOS RIVER BASIN-ELM CREEK).....	---	---	---	148	---
BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX.....	400	---	---	394	---
BUFFALO BAYOU AND TRIBS, WHITE OAK BAYOU, TX.....	---	---	---	98	---
DALLAS FLOODWAY, UPPER TRINITY RIVER BASIN, TX.....	---	100	---	---	98
FREEPORT HARBOR, TX.....	721	---	---	709	---
GREENS BAYOU, HOUSTON, TX.....	---	488	---	---	480
GUADALUPE AND SAN ANTONIO RIVER BASINS, TX.....	300	---	---	793	---
LOWER COLORADO RIVER BASIN, TX.....	300	---	---	439	---
LOWER COLORADO RIVER BASIN, WHARTON/ONION, TX.....	---	---	---	---	258
MIDDLE BRAZOS RIVER, TX.....	---	---	---	246	---
NECES RIVER AND TRIBUTARIES, TX.....	250	---	---	461	---
RAYMONDVILLE DRAIN, TX.....	---	---	---	---	492
RIO GRANDE BASIN, TX.....	223	---	---	219	---
SABINE - NECHES WATERWAY, TX.....	---	---	---	177	---
SABINE PASS TO GALVESTON BAY, TX.....	---	---	---	98	---
SPARKS ARROYO, COLONIA, EL PASO, TX.....	---	---	---	123	---
TEXAS CITY CHANNEL (50-FOOT PROJECT), TX.....	---	300	---	---	---
UPPER TRINITY RIVER BASIN, TX.....	---	---	---	1,333	---
VIRGINIA					
AIMV, BRIDGES AT DEEP CREEK, VA.....	---	---	---	---	45
CAMERON/HOLMES RUN, VA.....	---	---	---	394	---
DISMAL SWAMP AND DISMAL SWAMP CANAL, VA.....	62	---	---	61	---
ELIZABETH RIVER BASIN, ENV RESTORATION, VA (PHASE II).....	---	---	---	98	---
ELIZABETH RIVER, HAMPTON ROADS, VA.....	---	97	---	95	---
FOUR MILE RUN, VA.....	---	---	---	492	3
JOHN H KERR DAM AND RESERVOIR, VA & NC (SECTION 218).....	300	---	---	277	---
LYNNHAVEN RIVER BASIN, VA.....	300	---	---	98	---
NEW RIVER, CLAYTOR LAKE, VA.....	---	---	---	---	2,765
NORFOLK HARBOR & CHANNELS, CRANEY ISLAND (EASTWARD EXP PHILPOTT LAKE, VA).....	---	3,000	---	148	---
UPPER RAPPANAHNOCK RIVER, VA (PHASE II).....	---	---	---	98	---
VICINITY AND WILOUGHBY SPIT, VA.....	---	---	---	---	148
WASHINGTON					
CENTRALIA, WA.....	---	---	---	---	98
ELLIDT BAY SEANALL, WA.....	---	---	---	590	---
GRAYS HARBOR, WA.....	---	---	98	---	---
LAKE WASHINGTON SHIP CANAL, WA.....	---	---	---	369	---
LOWER PUYALLUP RIVER ALTERNATIVES STUDY, WA.....	---	---	---	43	---
PUGET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA.....	400	---	---	1,279	---
SKAGIT RIVER, WA.....	---	---	---	547	---
SKOKOMISH RIVER, WA.....	---	---	---	295	---
WEST VIRGINIA					
CHERRY RIVER BASIN, WV.....	---	---	49	---	---
LITTLE KANAWHA RIVER, WV.....	---	---	---	87	---
OHIO RIVER BASIN COMPREHENSIVE STUDY, WV, KY, OH, PA.....	---	---	394	---	---
UPPER GUYANDOTTE RIVER BASIN, WV.....	---	---	148	---	---
WISCONSIN					
ST CROIX RIVER, MN & WI.....	---	---	---	295	---
ST. CROIX RIVER ENDANGERED MUSSEL RELOCATION, MN & WI.....	---	---	---	246	---
SUBTOTAL FOR PROJECTS.....	26,553	8,747	3,765	83,212	33,177

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	INVESTIGATIONS	PLANNING	RECON	FEAS	PEO
NATIONAL PROGRAMS					
AUTOMATED INFORMATION SYSTEMS SUPPORT TRI-CADD.....	350	---	---	344	---
CHIEF'S 12 ACTIONS.....	3,100	---	---	---	---
COASTAL FIELD DATA COLLECTION.....	1,400	---	---	4,428	---
Coastal Data Information Program.....	---	---	---	(984)	---
Southern California Beach Processes Study, CA.....	---	---	---	(984)	---
Pacific Island Land Ocean Typhoon Experiment, HI.....	---	---	---	(738)	---
Surge and Wave Island Modeling Studies, HI.....	---	---	---	(738)	---
ENVIRONMENTAL DATA STUDIES.....	75	---	---	74	---
FEMA/MAP RMD COORDINATION.....	1,500	---	---	1,476	---
FLOOD DAMAGE DATA.....	220	---	---	210	---
FLOOD PLAIN MANAGEMENT SERVICES.....	5,825	---	---	6,856	---
White Clay Creek, New Castle, Delaware.....	---	---	---	(172)	---
City of Albany, Georgia.....	---	---	---	(364)	---
Hurricane Evacuation Studies, Hawaii.....	---	---	---	(984)	---
Will County, Illinois.....	---	---	---	(492)	---
Iowa Levee Certification, Iowa.....	---	---	---	(246)	---
Iowa Multi-State Dam Safety Analyses, Iowa.....	---	---	---	(98)	---
Maquoketa River Flood Warning, Iowa.....	---	---	---	(34)	---
Mapello, Iowa.....	---	---	---	(98)	---
City of Grétné GIS, Louisiana.....	---	---	---	(246)	---
East Baton Rouge Parish Metropolitan GIS, Louisiana.....	---	---	---	(454)	---
Livingston Parish GIS, Louisiana.....	---	---	---	(640)	---
Papillion Creek Watershed, Flood Plain Mapping, Ne.....	---	---	---	(935)	---
Whitehall, Mason Run, Ohio.....	---	---	---	(787)	---
Halfway Sediment Transport Assessment, Oregon.....	---	---	---	(98)	---
Bucks County, Pennsylvania.....	---	---	---	(246)	---
Rhode Island Ecosystem Restoration Study, Rhode Is.....	---	---	---	(98)	---
FLOOD PLAIN MANAGEMENT STUDY.....	1,000	---	---	984	---
HYDROLOGIC STUDIES.....	250	---	---	246	---
INTERNATIONAL WATER STUDIES.....	200	---	---	197	---
NATIONAL INVENTORY OF FLOOD/STORM DAMAGE REDUCTION PRO.....	10,000	---	---	---	---
NATIONAL SHORELINE STUDY.....	375	---	---	615	---
OTHER COORDINATION PROGRAMS.....	3,880	---	---	4,433	---
Center for Computer Assisted Dispute Resolution... ..	---	---	---	(492)	---
Lake Tahoe Coordination.....	---	---	---	(590)	---
PLANNING ASSISTANCE TO STATES.....	4,550	---	---	6,396	---
La Mirada, California.....	---	---	---	(146)	---
Southington Weger Supply Study, Connecticut.....	---	---	---	(98)	---
Delaware Estuary Salinity Monitoring Study, Delawa.....	---	---	---	(197)	---
Honolulu, Hawaii.....	---	---	---	(59)	---
McHenry County, Illinois.....	---	---	---	(295)	---
Wabash River Enhancement Project, Indiana.....	---	---	---	(246)	---
City of Perry, Iowa.....	---	---	---	(23)	---
Sac and Fox Tribe, Iowa.....	---	---	---	(49)	---
Kansas River Basin Technical Assistance, Kansas... ..	---	---	---	(492)	---
Guist Creek Lake, Kentucky.....	---	---	---	(157)	---
Port of Rochester Environmental Remediation Planni.....	---	---	---	(96)	---
Lake Rogers, Creedmoor, North Carolina.....	---	---	---	(59)	---
Bartlesville Water Supply, Bartlesville, Oklahoma.....	---	---	---	(22)	---
Oklahoma Comprehensive Water Plan, Oklahoma.....	---	---	---	(246)	---
Lehigh Release et FE Walter Dam, Pennsylvania.....	---	---	---	(172)	---
Memphis, Tennessee.....	---	---	---	(197)	---
PLANNING SUPPORT PROGRAM.....	2,500	---	---	2,460	---
PRECIPITATION STUDIES (NATIONAL WEATHER SERVICE).....	225	---	---	221	---
REMOTE SENSING / GEOGRAPHIC INFORMATION SYSTEM SUPPORT.....	150	---	---	148	---
REPROGRAMMING PAYBACKS.....	---	---	---	4,526	---
RESEARCH AND DEVELOPMENT.....	17,300	---	---	29,520	---
Submerged Aquatic Vegetation, Maryland.....	---	---	---	(984)	---
Southwest Urban Flood Damage, New Mexico.....	---	---	---	(984)	---
Urban Flood Water Initiative, Rhode Island.....	---	---	---	(1,722)	---
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS.....	50	---	---	49	---
STREAM GAGING (U.S. GEOLOGICAL SURVEY).....	600	---	---	590	---
TRANSPORTATION SYSTEMS.....	350	---	---	344	---
TRIBAL PARTNERSHIP PROGRAM.....	1,000	---	---	984	---
SUBTOTAL, NATIONAL PROGRAMS.....	54,700	---	---	67,107	---
TOTAL.....	81,253	8,747	3,765	130,319	33,177

Louisiana Coastal Area Ecosystem Restoration, Louisiana.—The Appropriations Committees remain supportive of this effort; however, due to large unobligated balances, \$2,952,000 is provided, rather than the budget request of \$13,000,000. The Science and Technology line item under this study is not funded and the Corps is directed not to include this line item in the fiscal year 2009 budget. This line item appears to be an attempt to fund other Federal agencies to undertake science activities that are not being funded within those agencies. If the Administration believes this is worthwhile science, then they should budget for this work under the appropriate agency. Any funds from the fiscal year 2007 allocation that remain unexpended in the Science and Technology line should be utilized on advancing the study, not on science activities.

Blackstone River Watershed Restoration, Massachusetts and Rhode Island.—Funding in the amount of \$98,000 is included for the ongoing feasibility study and \$99,000 is included to study recent flooding in Rhode Island.

Great Lakes Navigational System, Michigan, Illinois, Indiana, Minnesota, New York, Ohio, Pennsylvania, and Wisconsin.—The funds provided are to be used to complete the supplement to the reconnaissance report of the Great Lakes St. Lawrence Seaway Navigation Study, which, based on a previous agreement between the Secretary, the Ministry of Transportation Canada, and the Secretary of the U.S. Department of Transportation, is to be limited in scope to evaluating the economic, engineering and environmental impacts of maintaining the Great Lakes St. Lawrence Seaway at current size, draft and length of locks. The Secretary is directed to complete the supplemental report by September 2008, after which Congress, interested State and Federal agencies, and the public shall review the report for one year to determine whether additional study is warranted.

Chief's Twelve Actions.—Funding is not included for this item. The Appropriations Committees believe that the activities proposed in the budget request for this line item should be incorporated into the various funded planning activities that the Corps has underway.

National Shoreline Study.—Additional funds have been provided above the budget request for the National Planning Center of Expertise for Coastal Storm Damage Reduction to develop a process for managing shore protection projects as part of a systems approach to coastal protection for the purpose of achieving improved project performance, increased cost effectiveness, and enhanced benefits.

Reprogramming Payback.—Funding under this heading includes \$4,526,000 to meet prior reprogramming obligations identified by the Corps of Engineers. This funding provides the full amount for all paybacks in this account; any additional requirements are the sole responsibility of the Corps.

CONSTRUCTION

(INCLUDING RESCISSIONS OF FUNDS)

The amended bill provides \$2,294,029,000 for Construction, instead of \$2,004,186,000 as proposed by the House and

\$2,059,474,000 as proposed by the Senate and includes the \$4,688,000 of rescissions as proposed by the House.

The allocation for the projects and activities within the Construction account is shown in the following table:

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL

ALABAMA		
		100
MOBILE HARBOR TURNING BASIN, AL.....	---	877 300
PINHOOK CREEK, HUNTSVILLE, AL.....	---	749 320
TUSCALOOSA, AL.....	---	4,920 340
ALASKA		
		400
AKUTAN HARBOR, AK.....	---	468 500
ALASKA COASTAL EROSION, AK.....	---	4,920 600
CHIGNIK HARBOR, AK.....	---	984 700
NOME HARBOR IMPROVEMENTS, AK.....	---	1,476 800
ST PAUL HARBOR, AK.....	---	2,808 900
SITKA HARBOR BREAKWATER UPGRADE, AK.....	---	350 1000
UNALASKA, AK.....	---	6,553 1100
ARIZONA		
		1200
NOGALES WASH, AZ.....	---	4,567 1300
RIO DE FLAG, FLAGSTAFF, AZ.....	---	1,690 1500
RIO SALADO, PHOENIX AND TEMPE REACHES, AZ.....	---	1,771 1600
TRES RIOS, AZ.....	---	10,824 1720
TUCSON DRAINAGE AREA, AZ.....	---	7,868 1740
ARKANSAS		
		1800
OZARK - JETA TAYLOR POWERHOUSE, AR (MAJOR REHAB).....	17,300	22,632 1900
RED RIVER BELOW DENISON DAM, LA, AR & TX.....	---	2,060 2000
RED RIVER EMERGENCY BANK PROTECTION, AR & LA.....	---	3,277 2100
WHITE RIVER MINIMUM FLOW, AR.....	---	935 2120
CALIFORNIA		
		2200
AMERICAN RIVER WATERSHED (COMMON FEATURES), CA.....	---	7,872 2300
AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), C.....	---	5,904 2400
AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE), CA.....	---	17,220 2500
AMERICAN RIVER WATERSHED, CA.....	36,500	---
CALFED LEVEE STABILITY PROGRAM, CA.....	---	4,920 2700
CITY OF SANTA CLARITA (PERCHLORATE), CA.....	---	468 2800
CORTE MADERA CREEK, CA.....	---	234 3000
FARRINGTON RECHARGE DEMONSTRATION PROGRAM, CA.....	---	515 3100
GUADALUPE RIVER, CA.....	---	1,783 3200
HAMILTON AIRFIELD WETLANDS RESTORATION, CA.....	4,900	8,512 3300
HARBOR/SOUTH BAY RECYCLING PROJECT, CA.....	---	2,808 3400
LOWER WALNUT CREEK, CONTRA COSTA COUNTY, CA.....	---	562 3600
MID-VALLEY AREA LEVEE RECONSTRUCTION.....	---	468 3700
MURRIETA CREEK, CA.....	---	1,813 3800
NAPA RIVER, CA.....	7,500	10,824 3900
NORTH VALLEY REGIONAL WATER INFRASTRUCTURE, CA.....	---	842 4100
NORTH VALLEY REGIONAL WATER INFRASTRUCTURE, CA.....	---	41,328 4200
OAKLAND HARBOR (50-FOOT PROJECT), CA.....	42,000	1,686 4300
PETALUMA RIVER FLOOD CONTROL, CA.....	---	936 4400
PLACER COUNTY, CA.....	---	3,545 4500
PORT OF LONG BEACH, CA.....	---	1,609 4600
PORT OF LOS ANGELES CHANNEL DEEPENING, CA.....	---	816 4700
SACRAMENTO DEEPWATER SHIP CHANNEL, CA.....	900	21,532 4800
SACRAMENTO RIVER BANK PROTECTION PROJECT, CA.....	21,528	1,030 4900
SACRAMENTO RIVER, GLENN-COLUSA IRRIGATION DISTRICT, CA.....	500	403 5000
SAN FRANCISCO BAY TO STOCKTON (JFB), CA.....	---	1,375 5100
SAN LUIS REY RIVER, CA.....	---	2,808 5200
SAN RAMON VALLEY RECYCLED WATER, CA.....	---	20,684 5300
SANTA ANA RIVER MAINSTEM, CA.....	17,000	280 5400
SANTA MARIA RIVER, CA.....	---	10,298 5500
SOUTH SACRAMENTO COUNTY STREAMS, CA.....	8,000	11,808 5600
SUCCESS DAM, TULE RIVER, CA (OAM SAFETY).....	18,000	8,238 5700
SURFSIDE - SUNSET - NEWPORT BEACH, CA.....	---	4,428 5800
TAMBE BASIN RESTORATION (108).....	---	439 5900
UPPER GUADALUPE RIVER, CA.....	---	2,222 6000
UPPER NEWPORT BAY, CA.....	---	4,373 6100
WEST SACRAMENTO FLOOD CONTROL, CA.....	---	1,044 6200
YUBA RIVER BASIN, CA.....	---	---
CONNECTICUT		
		6300
BRIDGEPORT ENVIRONMENTAL INFRASTRUCTURE, CT.....	---	187 6400
DELAWARE		
		8500
DELAWARE BAY COAST, BETHANY TO SOUTH BETHANY, DE.....	---	141 6600
DELAWARE BAY COASTLINE, BROOKHILL BEACH, DE.....	---	234 6700
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH.....	---	95 6800
DELAWARE CDAST FROM CAPE HELOPEN TO FENWICK ISLAND, FE.....	---	93 6900
DELAWARE CDAST FROM CAPE HELOPEN TO FENWICK ISLAND, RE.....	---	2,657 7000
DELAWARE CDAST PROTECTION, DE.....	---	365 7100

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL

FLORIDA		
		7200
BREVARD COUNTY, FL.....	---	187 7300
BROWARD COUNTY (SEGMENT I REIMBURSEMENT), FL.....	---	738 7400
BROWARD COUNTY (SEGMENT III REIMBURSEMENT), FL.....	---	482 7420
CANAVERAL HARBOR (SAND BYPASS), FL.....	---	148 7500
CEDAR HAMMOCK, WARES CREEK, FL.....	5,000	4,681 7600
FLORIDA KEYS WATER QUALITY IMPROVEMENT, FL.....	---	2,017 8000
HERBERT HOOVER DIKE, FL (SEEPAGE CONTROL).....	55,776	54,884 8100
JACKSONVILLE HARBOR, FL.....	---	2,808 8200
LAKE WORTH SAND TRANSFER PLANT, FL.....	---	1,813 8400
LEE COUNTY (ESTERO AND GASPARILLA), FL.....	---	938 8500
MASSAU COUNTY, FL.....	---	5,439 8600
PINELLAS COUNTY, FL.....	---	689 8700
PONCE DE LEON INLET, FL.....	---	657 8800
PORT EVERGLADES HARBOR, FL.....	---	703 8900
SOUTH FLORIDA EVERGLADES ECOSYSTEM RESTORATION, FL.....	162,400	130,669 9000
Central and Southern Florida, FL.....	---	(81,704) 9010
Everglades and South Florida Ecosystem Restoration	---	(8,156) 9020
Kissimmee River, FL.....	---	(30,968) 9030
Modified Water Deliveries, FL.....	---	(9,840) 9040
ST. JOHNS COUNTY, FL.....	---	181 9100
ST LUCIE INLET, FL.....	---	1,873 9200
TAMPA HARBOR, FL.....	---	133 9300
GEORGIA		
		9400
ATLANTA, GA EI.....	---	1,476 9700
BRUNSWICK HARBOR, GA.....	6,400	5,982 9800
RICHARD B RUSSELL DAM AND LAKE, GA & SC.....	6,900	6,255 9900
TYBEE ISLAND, GA.....	---	6,319 10000
HAWAII		
		10100
HAWAII WATER MANAGEMENT, HI.....	---	1,968 10200
IAO STREAMS, HI.....	---	295 10300
IDAH0		
		10500
RURAL IDAHO, ID.....	---	4,064 10600
ILLINOIS		
		10700
ALTON TO GALE LEVEE DISTRICTS, IL & MO.....	---	83 10800
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR)	4,500	4,080 10900
CHICAGO SANITARY AND SHIP CANAL DISPERSAL BARRIER, IL...	750	738 11000
CHICAGO SANITARY AND SHIP CANAL, SECOND BARRIER, IL...	6,900	7,872 11100
CHICAGO SHORELINE, IL.....	9,000	8,856 11200
COOK COUNTY, IL.....	---	234 11300
DES PLAINES RIVER, IL.....	6,620	6,001 11400
EAST ST LOUIS AND VICINITY, IL.....	---	258 11420
EAST ST LOUIS, IL.....	2,500	2,266 11500
ILLINOIS WATERWAY, LOCKPORT LOCK AND DAM, IL (REPLACEM	20,445	20,118 11700
LOCK AND DAM 24, IL & MO (REHABILITATION).....	---	308 11800
LOCK AND DAM 27, MISSISSIPPI RIVER, IL (REHABILITATION	---	6,837 11900
MADISON AND ST CLAIRE COUNTIES, IL.....	---	468 12000
MCCOOK AND THORNTON RESERVOIRS, IL.....	33,500	29,490 12100
MELVIN PRICE LOCK AND DAM, IL.....	---	468 12200
NUTWOOD DRAINAGE AND LEVEE DISTRICT, IL.....	---	280 12300
OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY.....	104,000	102,338 12400
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO &	23,464	16,851 12500
WOOD RIVER LEVEE, IL.....	---	321 12600
INDIANA		
		12700
CALUMET REGION, IN.....	---	3,938 12800
CEDAR LAKE, IN.....	---	4,330 12820
INDIANA HARBOR (CONFINED DISPOSAL FACILITY), IN.....	---	17,776 13000
INDIANA SHORELINE, IN.....	---	984 13100
INDIANAPOLIS, WHITE RIVER (NORTH), IN.....	---	3,192 13120
JOHN T MYERS LOCKS AND DAMS, IN & KY.....	---	984 13200
LAKE MICHIGAN WATERFRONT, IN.....	---	394 13220
LITTLE CALUMET RIVER, IN.....	13,000	14,760 13300
MT ZION DAM, FULTON COUNTY, IN.....	---	234 13320
OHIO RIVER GREENWAY ACCESS, IN.....	---	983 13400
OHIO RIVER FLOOD PROTECTION, IN.....	---	1,498 13420
IOWA		
		13500
DAVENPORT, IA.....	---	653 13600
DES MOINES RECREATIONAL RIVER, IA.....	---	4,124 13700

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
LOCK AND DAM 11, MISSISSIPPI RIVER, IA (REHAB).....	---	5,141 13800
LOCK AND DAM 19, MISSISSIPPI RIVER, IA (REHAB).....	---	1,447 13900
MISSOURI R FISH AND WILDLIFE RECOVERY, IA,LS,MO,MT,NE,	---	50,184 14000
PERRY CREEK, IA.....	---	187 14020
KANSAS		
		14100
TURKEY CREEK BASIN, KS & MO.....	9,000	8,856 14200
TUTTLE CREEK LAKE, KS (DAM SAFETY).....	28,500	28,044 14300
KENTUCKY		
		14400
KENTUCKY LOCK AND DAM, TENNESSEE RIVER, KY.....	52,000	51,168 14600
MARKLAND LOCKS AND DAM, KY & IL (REHABILITATION).....	---	6,720 14700
MCALPINE LOCKS AND DAM, OHIO RIVER, KY & IN.....	45,000	44,280 14800
SOUTHERN AND EASTERN KENTUCKY, KY.....	---	1,968 14900
WOLF CREEK, KY (SEEPAGE CONTROL).....	54,100	53,234 15000
LOUISIANA		
		15100
COMITE RIVER DIVERSION CANAL, LA.....	---	7,872 15200
EAST BATON ROUGE PARISH, LA.....	---	936 15300
J BENNETT JOHNSTON WATERWAY, LA.....	1,500	6,888 15500
LAROSE TO GOLDEN MEADOW, LA.....	---	964 15520
QUACHITA RIVER LEVEES, LA.....	---	1,363 15600
MARYLAND		
		15800
ANACOSTIA RIVER AND TRIBUTARIES, MD AND DC, PHASE I...	---	303 15900
ASSATEAGUE ISLAND, MD.....	---	1,722 16000
ATLANTIC COAST OF MARYLAND, MD.....	---	187 16100
BALTIMORE METROPOLITAN WATER RESOURCES, GWYNNS FALLS,,	---	439 16200
CHARLESTOWN, MD.....	---	187 16220
CHESAPEAKE BAY ENVIRONMENTAL RESTORATION, MD.....	---	1,998 16300
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA.....	---	1,968 16400
CUMBERLAND, MD.....	---	280 16500
POPLAR ISLAND, MD.....	---	13,387 16600
MASSACHUSETTS		
		16700
HOOSIC RIVER, MA.....	---	492 16800
MUDDY RIVER, MA.....	10,000	9,362 16900
MICHIGAN		
		17000
GENESEE COUNTY, MI.....	---	562 17100
GREAT LAKES FISHERY AND ECOSYSTEM RESTORATION.....	---	936 17200
MEGAUNEE, MI.....	---	360 17300
SAULT STE MARIE, MI.....	---	1,968 17400
MINNESOTA		
		17500
BRECKENRIDGE, MN.....	---	3,936 17600
LOCK AND DAM 3, MISSISSIPPI RIVER, MN (MAJOR REHAB)...	---	988 17700
MARSHALL, MN.....	---	79 17800
MILLE LACS, MN.....	---	936 17800
NORTHEASTERN MINNESOTA.....	---	1,873 18000
STILLWATER, MN.....	---	1,265 18100
MISSISSIPPI		
		18200
DESOTO COUNTY, MS.....	---	9,840 18300
JACKSON COUNTY WATER SUPPLY PROJECT, MS.....	---	5,431 18400
MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, MS.....	---	18,698 18500
MISSOURI		
		18600
BLUE RIVER BASIN, KANSAS CITY, MO.....	---	1,805 18700
BLUE RIVER CHANNEL, KANSAS CITY, MO.....	3,500	3,277 18800
BOIS BRULE, MO.....	---	3,219 18900
CAPE GIRARDEAU (FLOODWALL), MO.....	---	2,692 19000
CHESTERFIELD, MO.....	---	1,086 19100
CLEARWATER LAKE, MO (SEEPAGE CONTROL).....	25,000	24,600 19200
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO..	2,100	1,968 19300
MISSOURI & MIDDLE MISSISSIPPI RIVERS (REG WORKS), MO..	---	468 19400
MISSOURI RIVER LEVEE SYSTEM, IA, NE, KS & MO.....	---	93 19500
ST LOUIS FLOOD PROTECTION, MO.....	---	1,968 19600
STE. GENEVIEVE, MO.....	---	410 19700
MONTANA		
		18800
FT. PECK CABIN CONVEYANCE, MT.....	---	297 18900

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
RURAL MONTANA.....	---	4,681 20000
NEBRASKA		20100
ANTELOPE CREEK, LINCOLN, NE.....	9,000	8,426 20200
MISSOURI NATIONAL RECREATIONAL RIVER, NE & SD.....	---	454 20300
SAND CREEK, NE.....	---	1,591 20400
WESTERN SARPY AND CLEAR CREEK, NE.....	---	936 20500
NEVADA		20600
RURAL NEVADA.....	---	18,696 20700
TROPICANA AND FLAMINGO WASHES, NV.....	---	12,782 20800
NEW JERSEY		20900
BARNEGAT INLET TO LITTLE EGG HARBOR, NJ (NJ SHORE PROT	---	4,920 21000
BRIGANTINE INLET TO GREAT EGG HARBOR INLET (ABSECON)..	---	877 21100
BRIGANTINE INLET TO GREAT EGG HARBOR INLET, BRIGANTINE	---	75 21200
CAPE MAY INLET TO LOWER TOWNSHIP, NJ.....	---	245 21300
DELAWARE RIVER MAIN CHANNEL DEEPENING, NJ, PA, DE.....	---	2,340 21400
GREAT EGG HARBOR INLET TO PECK BEACH (OCEAN CITY), NJ.	---	2,808 21500
HACKENSACK MEADOWLANDS, NJ.....	---	372 21600
JOSEPH G MINISH HISTORIC WATERFRONT PARK, NJ.....	---	2,952 21800
LOWER CAPE MAY MEADOW, CAPE MAY POINT, NJ.....	---	4,785 21900
PASSAIC RIVER PRESERVATION OF NATURAL STORAGE AREAS...	---	1,345 22000
RAMAPO AND MAHWAH RIVERS, MAHWAH, NJ AND SUFFERN, NY..	---	343 22100
RARITAN BAY AND SANDY HOOK BAY, NJ.....	---	109 22200
RARITAN BAY AND SANDY HOOK BAY, PORT MONMOUTH, NJ.....	---	877 22300
RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ.....	10,000	10,001 22400
SANDY HOOK TO BARNEGAT INLET, NJ.....	---	1,316 22500
TOWNSENDS INLET TO CAPE MAY INLET, NJ.....	---	4,779 22600
NEW MEXICO		22700
ACEQUIAS IRRIGATION SYSTEM, NM.....	---	2,246 22800
ALAMOGORDO, NM.....	4,200	3,932 22900
CENTRAL NEW MEXICO, NM.....	---	7,380 23100
COCHITI LAKE (DAM SAFETY), NM.....	---	197 23200
JEREZ CANYON (DAM SAFETY), NM.....	---	148 23300
MIDDLE RIO GRANDE FLOOD PROTECTION, BERNALILLO TO BELE	---	295 23400
MIDDLE RIO GRANDE RESTORATION, NM.....	---	984 23420
NEW MEXICO, EI, NM.....	---	10,824 23500
Canyon Road, Santa Fe, NM.....	---	(984)23520
RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE..	800	749 23600
SOUTHWEST VALLEY ALBUQUERQUE, NM.....	---	984 23620
NEW YDRK		23700
ATLANTIC COAST OF NYC, ROCKAWAY INLET TO NORTON POINT,	8,500	8,735 23800
ATLANTIC COAST OF NYC, EAST ROCKAWAY INLET, NY.....	---	234 23900
FIRE ISLAND INLET TO MONTAUK POINT, NY.....	4,150	6,888 24000
NEW YORK AND NEW JERSEY HARBOR, NY & NJ.....	91,000	85,192 24100
NEW YDRK CITY WATERSHED.....	---	468 24200
OHONDAGA LAKE, NY.....	---	984 24300
ORCHARD BEACH, BRONX, NY.....	---	2,107 24400
NORTH CAROLINA		24600
BRUNSWICK COUNTY BEACHES, NC.....	---	378 24700
RICHMOND COUNTY, NC.....	---	295 24820
WEST ONSLOW BEACH, NC.....	---	49 24830
WILMINGTON HARBOR, NC.....	---	3,745 24900
WRIGHTSVILLE BEACH, NC.....	---	280 25000
NORTH DAKOTA		25100
GARRISON DAM AND POWER PLANT, ND (REPLACEMENT).....	6,200	5,805 25200
HOMME DAM, ND (DAM SAFETY).....	---	231 25300
LAKE SAKAKAWEA PROJECT, ND.....	---	2,952 25400
MISSOURI RIVER RESTORATION, ND.....	---	295 25500
NORTH DAKOTA ENVIRONMENTAL INFRASTRUCTURE, ND.....	---	5,904 25600
OHIO		25700
HOLES CREEK, WEST CARROLLTON, OH.....	---	1,476 25800
LOWER GIRARD DAM, OH.....	---	512 25900
METROPOLITAN REGION OF CINCINNATI, DUCK CREEK, OH.....	11,847	11,119 26000
OHIO ENVIRONMENTAL INFRASTRUCTURE, OH.....	---	19,188 26100
Airpark, OH.....	---	(1,574)26105
Arbaugh-Hope, OH.....	---	(197)26110
Blountsburg, OH.....	---	(492)26115

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
Brookfield, OH.....	---	(836)26120
Brown Street, Campus West, OH.....	---	(1,771)26125
City of Stowe, OH.....	---	(248)26130
Culpepper Area Water System, OH.....	---	(1,574)26135
Cuyahoga County, OH.....	---	(344)26140
Defiance County, Auglaize River, OH.....	---	(590)26145
Euclid Creek, OH.....	---	(3,542)26150
Louieville, OH.....	---	(787)26155
Marysville, OH.....	---	(787)26160
Mayfield Heights, OH.....	---	(482)26165
Orrville, OH.....	---	(640)26170
Painesville, OH.....	---	(787)26175
Perry Township, OH.....	---	(541)26180
Put-in-Bay, OH.....	---	(935)26182
Struthers, OH.....	---	(1,279)26185
Timberlake, OH.....	---	(394)26182
Williamsburg Water Treatment Plant, OH.....	---	(394)26195
Windham, OH.....	---	(984)26197
OHIO RIVER WATERFRONT, CINCINNATI, OH.....	---	936 26198
OKLAHOMA		26200
CANTON LAKE, OK (DAM SAFETY).....	17,300	17,023 26300
TAR CREEK CLEANUP, OK.....	---	3,444 26400
OREGON		26600
COLUMBIA RIVER CHANNEL IMPROVEMENTS, OR & WA.....	15,000	14,760 26700
COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA... ..	---	1,666 26800
COUGAR LAKE (WILLAMETTE RIVER TEMPERATURE CONTROL), OR	---	6,919 26820
ELK CREEK LAKE, OR.....	11,030	9,898 26900
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA... ..	1,000	1,688 27000
PENNSYLVANIA		27200
EKSWORTH L&D, OHIO RIVER, PA (STATIC INSTABILITY CORRE	43,000	42,312 27300
LACKAWANNA RIVER AT SCRANTON, PA.....	---	3,218 27400
LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA.....	70,300	69,175 27500
NORTHEAST PENNSYLVANIA, PA.....	---	1,476 27600
Nicholson Borough, PA.....	---	(738)27620
Towanda, PA.....	---	(738)27630
PRESQUE ISLE, PA.....	---	672 27700
SOUTH CENTRAL PENNSYLVANIA, PA.....	---	8,266 27720
SOUTHEASTERN PENNSYLVANIA, PA.....	---	777 27800
Borough of Hatfield, PA.....	---	(236)27820
Tecony Creek, Philadelphia, PA.....	---	(492)27830
Whitpain Township, PA.....	---	(49)27840
THREE RIVERS WET WEATHER DEMONSTRATION PROJECT, PA.....	---	468 28000
WYOMING VALLEY, PA (LEEVE RAISING).....	---	1,096 28100
PUERTO RICO		28200
PORTUGUES AND BUCANA RIVERS, PR.....	35,000	31,727 28300
RIO PUERTO NUEVO, PR.....	11,500	10,424 28400
SOUTH CAROLINA		28500
FOLLY BEACH, SC.....	---	34 28600
LAKES MARION AND MOUTRIE, SC.....	---	6,607 28700
SOUTH DAKOTA		28800
BIG SIOUX RIVER, SIOUX FALLS, SD.....	---	1,873 28900
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD.....	---	3,936 29000
MISSOURI RIVER RESTORATION, SD.....	---	83 29200
TENNESSEE		29300
BLACK FOX, MURFEE & OAKLAND SPRINGS, TN.....	---	1,873 29320
CENTER HILL DAM, TN (SEEPAGE CONTROL).....	25,000	31,488 29400
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN.....	35,200	34,637 29500
CUMBERLAND COUNTY WATER SUPPLY, TN.....	---	83 29600
TEXAS		29700
BRAYS BAYOU, HOUSTON, TX.....	14,841	13,453 29800
CENTRAL CITY, FORT WORTH, TX.....	---	7,872 29900
CLEAR CREEK, TX.....	---	936 30000
DALLAS FLOODWAY EXTENSION, TRINITY RIVER, TX.....	---	12,782 30100
EL PASO, TX.....	---	141 30200
HOUSTON - GALVESTON NAVIGATION CHANNELS, TX.....	16,320	15,730 30300

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
JOHNSON CREEK, ARLINGTON, TX.....	---	1,638 30400
RED RIVER BASIN CHLORIDE CONTROL, TX & OK.....	---	836 30500
SAN ANTONIO CHANNEL IMPROVEMENT, TX.....	---	9,840 30600
SIMS BAYOU, HOUSTON, TX.....	24,154	20,075 30700
TEXAS CITY CHANNEL, TX.....	---	2,460 30800
WHTNEY DAM AND POWERHOUSE, TX (REHAB).....	---	4,428 30900
UTAH		
		31000
RURAL UTAH, UT (EI).....	---	9,840 31100
VERMONT		
		31200
BURLINGTON HARBOR, VT.....	---	492 31300
LAKE CHAMPLAIN WATERSED INITIATE, VT.....	---	2,460 31400
VIRGINIA		
		31500
JOHN H KERR DAM AND RESERVOIR, VA & NC (REPLACEMENT)...	13,000	12,792 31600
LYNCHBURG CSO, VA.....	---	280 31700
NORFOLK HARBOR AND CHANNELS, VA (DEEPENING).....	---	745 31800
RICHMONO CSO, VA.....	---	280 31900
ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA.....	10,150	9,502 32000
SANDBRIDGE BEACH, VA.....	---	93 32100
VIRGINIA BEACH, VA (HURRICANE PROTECTION).....	---	2,808 32200
WASHINGTON		
		32300
CHIEF JOSEPH DAM GAS ABATEMENT, WA.....	---	2,952 32400
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID.....	---	82,164 32500
DUNAHISH/GREEN ECOSYSTEM RESTORATION, WA.....	---	1,626 32600
HOMARD HANSON DAM ECOSYSTEM RESTORATION, WA.....	---	14,504 32700
LOWER SNAKE RIVER FISH & WILDLIFE COMPENSATION, WA, OR	---	375 32800
MT ST HELENS SEDIMENT CONTROL, WA.....	10,200	9,247 32900
MUD MOUNTAIN DAM, WA (FISH PASSAGE).....	11,500	2,340 33000
PUGET SOUND AND ADJACENT WATERS, WA.....	---	2,952 33100
WEST VIRGINIA		
		33300
BLUESTONE LAKE, WV (DAM SAFETY ASSURANCE).....	12,000	11,808 33400
CENTRAL WEST VIRGINIA, WV.....	---	676 33500
GREENBRIER RIVER BASIN, WV.....	---	1,476 33600
ISLAND CREEK BASIN IN AND AROUND LOGAN, WEST VIRGINIA.	---	197 33700
LEVISA AND TUG FORKS, WV, KY & VA.....	---	28,280 33800
Kentucky.....	---	(4,920)33820
Virginia.....	---	(5,186)33830
West Virginia.....	---	(18,204)33840
West Virginia.....	---	1,033 33900
LOWER MUD RIVER, HILTON, WV.....	---	29,520 34000
HARMET LOCK, KANAWHA RIVER, WV.....	25,000	895 34100
ROBERT C BYRD LOCKS AND DAM, OHIO RIVER, WV & OH.....	1,000	468 34200
SOUTHERN WEST VIRGINIA, WV.....	---	1,673 34300
WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL, WV & PA.	---	34400
WISCONSIN		
		34400
NORTHERN WISCONSIN, WI.....	---	7,872 34500
ST. CROIX FALLS, WI.....	---	443 34600
WYOMING		
		34700
JACKSON HOLE ENVIRONMENTAL RESTORATION, JACKSON, WY...	---	445 34800
SUBTOTAL FOR PROJECTS.....	1,414,175	2,082,129 34900
NATIONAL PROGRAMS		
		35000
ABANDONED MINE RESTORATION.....	---	646 35100
Mt. Diablo.....	---	(517)35120
AQUATIC PLANT CONTROL PROGRAM.....	3,000	3,936 35200
Lake Champlain, VT.....	---	(394)35220
Lake Chautauque, NY.....	---	(49)35230
Lake Gaston, NC.....	---	(512)35240
CHIEF'S 12 ACTIONS.....	4,600	---
CONTINUING AUTHORITIES PROGRAM.....	---	35500
AQUATIC ECOSYSTEM RESTORATION (SECTION 205).....	11,278	29,520 35600
Upper York Creek, Dam Removal, CA.....	---	(3,149)35620
Arkansas River Habitat Restoration Project, CO	---	(220)35630
Goose Creek, Boulder, CO.....	---	35640
Lower Boulder Creek, CO.....	---	35650
Tamarisk Eradication, CO.....	---	35660
Stamford Mill River Restoration, CT.....	---	(4,020)35670
Hogans Creek, Jacksonville, FL.....	---	35680

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
Rose Bay Ecosystem Restoration Project, FL.....	---	(2,490)35690
Chattahoochee Fall-Line Ecosystem Restoration,	---	--- 35700
Mokuinia/Mokuula Restoration, HI.....	---	--- 35710
Chariton River/Rathbun Lake, IA.....	---	--- 35720
Duck Creek, Davenport, IA.....	---	--- 35730
Iowa River/Clear Creek, Iowa City, IA.....	---	--- 35740
Storm Lake, IA.....	---	--- 35750
Ventura Marsh Habitat Restoration, Clear Lake,	---	(2,558)35760
Whitebreast Creek Watershed, IA.....	---	--- 35770
Paradise Creek Ecosystem Restoration, Moscow,	---	--- 35780
Salmon River, Challis, ID.....	---	--- 35790
Esiquon Preserve, Fulton County, IL.....	---	--- 35800
Driland Park, IL.....	---	--- 35810
Squaw Creek, (Round Lake Drain), IL.....	---	(718)35820
Bayou Grosse Tete Restoration, Iberville Parish	---	--- 35830
Lake Killarney, Louisiana State Penitentiary,	---	--- 35840
Lake Vernet Assumption Parish, LA.....	---	--- 35850
Mandeville Ecosystem Restoration, LA.....	---	--- 35860
University Lakes, Baton Rouge, LA.....	---	--- 35870
Vermillion River Ecosystem Restoration, LA.....	---	--- 35880
Zemurray Park Lake Restoration, Tangipahoa Par	---	--- 35890
Malden River Ecosystem, MA.....	---	--- 35900
Milford Pond, Milford, MA.....	---	(384)35910
Treets Pond, MA.....	---	(728)35920
Deep Run/Tiber Hudson, Howard County, MD.....	---	--- 35930
Dog Island Shoals, MD.....	---	--- 35940
Greenbury Point, Anne Arundel County, MD.....	---	--- 35960
Hanover Street Wetlands, Baltimore, MD.....	---	--- 35970
North Beech Wetland Restoration, MD.....	---	--- 35980
Northwest Branch Anacostia River, MD.....	---	--- 35990
Peint Branch Fish Passage, MD.....	---	(2,657)36000
Tidel Middle Branch, MD.....	---	--- 36010
Urteville Lake, Kent Conrad, MD.....	---	--- 36020
Wrights Creek, Dorchester Creek, MD.....	---	--- 36030
Painters Creek, Menneha Creek, Watershed, MN	---	--- 36040
Wiswal Dam, Durham, NH.....	---	--- 36050
Pennsville, Salem County, NJ.....	---	--- 36070
Rencocas Creek Fish Passage Restoration Projec	---	--- 36080
Blue Hole Lake State Park, NM.....	---	--- 36090
Bottomless Lakes State Park, NM.....	---	--- 36100
Janes-Wallace Memorial dam, Santa Rosa, NM.....	---	--- 36110
Gerritsen Creek, Brooklyn, NY.....	---	--- 36120
Lower Hempstead Herbor, NY.....	---	--- 36130
Manhasset Bay, NY.....	---	--- 36140
Mud Creek, Great South Bay, NY.....	---	--- 36150
North Hempstead, NY.....	---	(197)36160
Northport Herbor, Huntington, NY.....	---	--- 36170
Soundview Park, Bronx, NY.....	---	--- 36180
Western Cary Stream, Cary, NC.....	---	--- 36190
Christine and Hickson Dams, ND.....	---	--- 36200
Drayton Dam, ND.....	---	--- 36210
Olantangy 5th Avenue Dam, OH.....	---	--- 36220
Grand Nesho River, OK.....	---	--- 36230
Arrowhead Creek, OR.....	---	--- 36240
Camp Creek - Zumwalt, Prairie, OR.....	---	--- 36245
Springfield Mill Race Stabilization and Protec	---	--- 36250
Dents Run, Elk County, PA.....	---	--- 36260
Southampton Creek, Bucks County, PA.....	---	--- 36270
Sweet Arrow Lake, PA.....	---	--- 36280
Brush Neck Cove, RI.....	---	(192)36290
Narrow River Restoration, RI.....	---	(179)36300
Ten Mile River Restoration, RI.....	---	(1,240)36310
Winnepaug Pond Restoration, TX.....	---	--- 36320
Pistol Creek, Maryville, TN.....	---	(369)36330
San Marcos River Ecosystem Restoration, TX.....	---	--- 36340
Spring Lake, San Marcos, TX.....	---	(295)36350
WMP, Meridian, TX.....	---	--- 36360
West Branch of Little River, VT.....	---	(295)36370
Wild Branch of Lamoille River, VT.....	---	(295)36380
Elizabeth River, Scuffletown Creek, Chesapeake	---	--- 36390
Tangier Island, Accomack County, VA.....	---	--- 36400
Lake Belle View, WI.....	---	--- 36420
BENEFICIAL USES OF DREDGED MATERIAL (SECTION 204,	---	5,292 36600
Blackhawk Bottoms, IA.....	---	--- 36700
Barataria Bay Waterway, LA.....	---	--- 36800
Calcasieu River, Cameron Parish, LA.....	---	--- 36900
Hynn Road, Oregon, OH.....	---	(246)37000
Restoration of the Cat Islands Chain, Green Ba	---	(187)37100
EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SEC	907	9,840 37600

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
FLOOD CONTROL PROGRAM (SECTION 205).....	11,716	42,312 38600
Wynne, AR.....	---	--- 38610
Las Gallinas Creek/Santa Venetia Levee, CA....	---	--- 38620
Little Mill Creek, Elasmere, DE.....	---	(443)38630
Turkey Creek, Ben Hill County, GA.....	---	(1,181)38640
Kuliouou Stream, Hawaii, HI.....	---	--- 38650
Palai Stream, Hawaii, HI.....	---	--- 38660
Waiakea Stream, Hawaii, HI.....	---	--- 38670
Indian/Dry Creek, Cedar Rapids, IA.....	---	--- 38680
Mad Creek, Muscatine, IA.....	---	--- 38690
Red Oak Creek, Red Oak, IA.....	---	--- 38700
Winnabago River, Mason, City, IA.....	---	(98)38710
Meredosia, IL.....	---	(88)38720
White River, Anderson, IN.....	---	(2,079)38730
Eureka Creek, Manhattan, KS.....	---	--- 38740
Red Duck Creek, Mayfield, KY.....	---	--- 38750
Bayou Choupique, St Mary Parish, LA.....	---	--- 38760
Bayou Quee de Tortue, Varillion Parish, LA..	---	--- 38770
Pallet Basin, Barataria, LA.....	---	--- 38790
Rosethorn Basin, LA.....	---	--- 38800
Town of Carencro, Lafayette Parish, LA.....	---	(3,454)38810
Blackwater River, Salisbury, MD.....	---	--- 38820
Elkton, MD.....	---	--- 38830
Aberjona River, Winchester, MA.....	---	--- 38840
North River, Pesbody, MA.....	---	(98)38850
Ada, MN.....	---	(394)38860
Montevideo, MN.....	---	(3,444)38870
McKinney Bayou, Tunica County, MS.....	---	(75)38880
Blacksnake Creek, St. Joseph, MO.....	---	--- 38900
Festus-Crystal City, MO.....	---	--- 38910
High School Branch, Weosho, MO.....	---	--- 38920
Little River Diversion, Dutchtown, MO.....	---	--- 38930
Platte River, Fremont, NE.....	---	(157)38940
Jackson Brook, Morris County, NJ.....	---	--- 38950
Mill Brook, Highland Park, NJ.....	---	--- 38960
Pennsville, NJ.....	---	--- 38970
Poplar Brook, Deal and Ocean Township, NJ.....	---	(1,968)38980
Upper Passaic River and Tributaries, Long Hill Hatch, NJ.....	---	(3,444)38990
Fumer Creek, NY.....	---	(482)39000
Limestone Creek, Fayetteville, NY.....	---	(590)39010
Moyer Creek, NY.....	---	--- 39020
Steel Creek, NY.....	---	--- 39030
Wahpeton, ND.....	---	(1,476)39040
Findley, OH.....	---	(2,558)39050
Ottawa, OH.....	---	(88)39060
Beaver Creek & Tribs, Bristol, TN.....	---	(88)39070
First Creek, Knoxville, TN.....	---	(787)39080
Sandy Creek, TN.....	---	(197)39090
Farmers Branch, Tarrant Count, TX.....	---	(98)39100
Pecan Creek, Gainesville, TX.....	---	(1,279)39110
WV Statewide Flood Warning System, WV.....	---	(3,641)39120
	---	(482)39130
MITIGATION OF SHORE DAMAGES (SECTION 111).....	---	4,796 39200
Camp Ellis Restoration Project, ME.....	---	(243)39300
Hattituck Harbor, NY.....	---	(295)39400
NAVIGATION PROGRAM (SECTION 107).....	477	7,380 39600
Kahoolawe Harbor, Kahoolawe, HI.....	---	(244)39620
Port Fourchon Extension, Lafourche Parish, LA..	---	--- 39640
Bucks Harbor, ME.....	---	--- 39660
Naticoke Harbor, Wicomico, MD.....	---	--- 39680
Rhodes Point, MD.....	---	--- 39700
St. Jeromes Creek, St Marys County, MD.....	---	--- 39720
Woods Hole, Great Harbor, Woods Hole, MA.....	---	(118)39740
Northwestern Michigan, Traversa City, MI.....	---	--- 39760
Ontonagon Channel Extension, MI.....	---	--- 39780
Yazoo Diversion Canal, MS.....	---	(492)39800
Hampton Harbor, NH.....	---	(167)39820
Olcott Harbor Breakwater, NY.....	---	(197)39840
Charlestown Breachway and Inlet, RI.....	---	(620)39860
PROJECT MOOS FOR ENVIRON. (SECTION 1135).....	11,100	29,520 40600
Lower Cache Restoration, AR.....	---	--- 40610
Millwood Lake, Grassy Lake, AR.....	---	--- 40620
Bull Creek Channel, CA.....	---	--- 40630
Tujunga Wash Environmental Restoration, CA....	---	(492)40640
Oyster Revitalization in the Delaware Bay, DE..	---	(770)40650
Virginia Key Beach, FL.....	---	(984)40660
Kanaha Pond Wildlife Sanctuary Restoration, HI	---	--- 40670
Kaunakakai Stream Environmental Restoration, H	---	--- 40680
Kawainui Marsh Restoration, HI.....	---	(4,034)40690

CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
<hr style="border-top: 1px dashed black;"/>		
Indian Ridge Marsh, Chicago, IL.....	---	--- 40700
Lake Shelbyville, IL.....	---	--- 40710
Spunky Bottoms, IL.....	---	--- 40720
Charitan River, Rathbun Lake Watershed, IN....	---	--- 40730
Rathbun Lake, South Fork Restoration, IA.....	---	--- 40735
Amite River Diversion Canal Bank Gapping, LA..	---	--- 40740
Bayou Desiard, Monroe, LA.....	---	--- 40750
Lake Fausse Pointe, Iberia Parish, LA.....	---	--- 40760
Lake St. Joseph, Tensas Parish, LA.....	---	(70)40770
Hart-Miller Island, MD.....	---	--- 40780
Broad Meadows Marsh, Quincy, MA.....	---	(2,391)40790
Sea Lamprey Barrier Program MI.....	---	(563)40800
Duck Creek Conservation Area, Stoddard County,	---	--- 40810
Assunpink Creek, Trenton, NJ.....	---	(492)40820
Lincoln Park West, Ecosystem Restoration Study	---	--- 40825
Lower Assunpink Creek, NJ.....	---	--- 40827
Modocai Island Coastal Wetland Restoration, NJ	---	--- 40830
Pine Mount Creek, NJ.....	---	--- 40840
Pond Creek Salt Marsh Restoration, Cape May Co	---	--- 40850
Rahway River, Rahway, NJ.....	---	--- 40860
Pueblo of Santa Ana Aquatic Restoration, NM...	---	--- 40870
Route 66 Environmental Restoration, Albuquarqu	---	--- 40880
Northport Harbor, Huntington, NY.....	---	(197)40890
Smokes Creek, NY.....	---	--- 40900
Spring Creek, NY.....	---	--- 40910
Joe Creek Restoration, OK.....	---	(202)40920
J. Percy Priest, TN.....	---	(295)40930
O.C.Fisher Lake, TX.....	---	--- 40940
Lake Champlain Lamprey Barriers, VT.....	---	--- 40960
Village of Oyster, Northhampton County, VA....	---	--- 40980
Mapes Creek Restoration, WA.....	---	--- 41000
SHORE PROTECTION PROGRAM (SECTION 103).....	422	4,428 41600
Goleta Beach, CA.....	---	--- 41700
Tarpon Springs, FL.....	---	(1,058)41800
Philadelphia Shipyard Sea Wall, Philadelphia,	---	(2,755)41900
SNAGGING AND CLEARING (SECTION 208).....	10	--- 42600
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM... 39,000	39,000	38,376 43600
OREDGED MATERIAL DISPOSAL FACILITIES PROGRAM (DMDF)...	---	8,109 44600
Dillingham Harbor, AK.....	---	(295)44700
Homer Harbor, AK.....	---	(541)44800
Savannah Harbor, GA.....	---	(2,673)44900
Calcasieu River and Pass, LA.....	---	(1,968)45000
Georgetown Harbor, MI.....	---	(1,082)45100
Grand Haven Harbor, MI.....	---	(123)45200
St. Clair River, MI.....	---	(123)45300
Charleston Harbor, SC.....	---	(1,181)45400
Green Bay Harbor, WI.....	---	(123)45500
EMPLOYEES COMPENSATION.....	21,000	20,664 45600
ESTUARY RESTORATION PROGRAM (PL 106-457).....	5,000	--- 46600
INLAND WATERWAYS USERS BOARD - BOARD EXPENSE.....	40	39 47600
INLAND WATERWAYS USERS BOARD - CORPS EXPENSE.....	185	182 48600
REPROGRAMMING PAYBACKS.....	---	14,760 50600
SUBTOTAL FOR NATIONAL PROGRAMS.....	108,825	219,800 51600
USE OF PRIOR BALANCES.....	---	-7,900 53600
TOTAL.....	1,523,000	2,294,029 54600

Santa Ana River mainstem, California.—Funding in addition to the budget request for this project is included to continue studies to ascertain the nature and extent of water quality degradation in the Santa Ana River resulting from the construction and operation of Seven Oaks Dam and to amend the Seven Oaks Dam water control plan in light of current conditions and requirements.

American River Watershed (Folsom Dam Miniraise), California.—Within the funds provided for this project, \$14,000,000 is for completion of the bridge.

Dade County (Miami-Dade), Florida.—The Appropriations Committees are aware of the ongoing study by the Corps to determine the availability of a domestic source of sand for the Miami-Dade Project, which was directed and funded by the Appropriations Committees in fiscal year 1999. The Committees continue to have concerns over the lack of finalization of this study and thereby direct the Corps to identify a compatible sand source for the project using previously appropriated funds no later than March 1, 2008.

Modified Waters Delivery Plan, Florida.—The Appropriations Committees recognize the national importance of this project, but are concerned about the open-ended scope and the increasing costs for the Corps participation in this project.

When the project was authorized in 1989, the plan was to utilize the culverts under the Tamiami Trail to provide the needed flows to Everglades National Park. The next plan was a 3,000 foot opening in the Tamiami Trail. Now various bridge options are being considered.

Another option under consideration is raising the water level in the L-29 canal, utilizing the culverts to provide the flows and raising the low spots on the Tamiami Trail. The Appropriations Committees are concerned that this constantly changing endpoint for completion of Mod Waters is delaying the Corps from undertaking critical Everglades restoration projects authorized under the Comprehensive Everglades Restoration Plan.

Funds provided for Everglades restoration include \$9,840,000 for this project in fiscal year 2008. This is the Corps' full stated capability and is based on the apparent disarray in determining exactly what will be accomplished in fiscal year 2008. The Corps is directed to use this funding to improve flows through the culverts under the Tamiami Trail. Any use of these funds for other activities requires a reprogramming request and House and Senate Appropriations Committee approval. Within 90 days of enactment, the Corps is directed to submit to the House and Senate Committees on Appropriations its plan for completion of its role in the Modified Waters Delivery Plan, providing a final project scope and identifying, not only Corps funding requirements, but also corresponding contributions from the Department of Interior and State of Florida.

To most effectively utilize the funding provided to the Corps of Engineers for the Modified Waters Delivery project in fiscal year 2008, the Committees on Appropriations expect that the Department of Interior will provide funding to match or exceed that provided to the Corps this fiscal year. The Committees further expect that the Department of Interior share of the project costs will not be provided in the form of in-kind services or credit for work previously performed.

Olmsted Locks and Dam, Ohio River, Illinois and Kentucky.—Neither funds provided for the Olmsted Locks and Dam Project nor funds available within this account are available to reimburse the Claims and Judgment Fund.

Muddy River, Boston, and Brookline, Massachusetts.—Funding is included to continue project design and construction, including ecosystem restoration features, of the Muddy River Project in Brookline and Boston, Massachusetts.

Upper Mississippi Restoration, Illinois, Iowa, Minnesota, Missouri and Wisconsin.—Funding included for this activity shall be available only to continue ongoing design and construction projects and shall not be available to initiate new construction projects.

Missouri Fish and Wildlife Recovery, Iowa, Kansas, Missouri, Montana, Nebraska, North Dakota and South Dakota.—Within the funds provided, the Corps is directed to make modifications to the Intake Dam to provide additional habitat for the pallid sturgeon.

Southeast Louisiana project, Louisiana.—No funding is provided for this project. It is the understanding of the Appropriations Committees that legislation and funding will be proposed in the forthcoming Administration supplemental request.

Bois Brule drainage and levee district, Missouri.—Funding is provided for continuing work related to this project. Legislative text is included in the bill that reallocates the unexpended balance of \$597,000 from the terminated continuing authorities project at Bois Brule, Missouri.

Townsend's Inlet to Cape May Inlet Hurricane and Storm Protection Project, New Jersey.—Within the funds provided, \$65,000 is available to evaluate the use of periodic backpassing of sand as part of the Townsend's Inlet to Cape May Inlet shore protection project.

Atlantic Coast of NYC, Rockaway inlet to Norton Point, New York.—Funding is provided for continuing work related to this project. Further, legislative text is included in the bill that reallocates the unexpended balance of \$881,000 from engineering and design activities that are complete.

Lake Sakakawea, North Dakota.—The original health care facility for the Three Affiliated Tribes was permanently inundated due to the impoundment of Lake Sakakawea. A replacement health care facility was promised but never constructed. Legislative text has been included in the bill that directs the Corps to construct this replacement facility. Funding is provided in the amount of \$2,952,000 for design of the replacement health care facility. The Corps should work closely with the Indian Health Service and the Three Affiliated Tribes on the design and construction of this facility. The Corps is directed to utilize the expertise in their military programs office for this project.

North Dakota (Environmental Infrastructure), North Dakota.—Funding provided under this heading includes \$5,904,000 for work related to the replacement of the Devils Lake Water supply pipeline. Legislative text is included in the bill that reallocates the unexpended balance of \$4,972,000 from the Devils Lake outlet to this project.

Cheyenne River Sioux Tribe, Lower Brule Sioux, South Dakota.—The Appropriations Committees note that title IV of the Water Re-

sources Development Act of 1999, Public Law 106-53 as amended, authorizes funding to pay administrative expenses, implementation of terrestrial wildlife plans, activities associated with land transferred or to be transferred, and annual expenses for operating recreational areas. Funding under this heading includes \$3,936,000 for this effort. Within the funds provided, not more than \$1,000,000 shall be provided for administrative expenses. The Corps is directed to distribute the remaining funds as directed by title IV to the State of South Dakota, the Cheyenne River Sioux Tribe and the Lower Brule Sioux Tribe.

Central City, Fort Worth, Texas.—The Appropriations Committees continue to be interested in the efficiencies and additional benefits potentially available from reformulation of the project now underway by the Corps of Engineers. The funds provided for this project are to be used to pursue design and construction of the authorized project, maintaining schedule commitments, while capturing the efficiencies and benefits from the reformulation effort. Further, the Corps is expected to incorporate all changes resulting from the reformulation as soon as they are identified. Additionally, the Corps is directed to consider the planned, complementary efforts of other Federal agencies, state and local governments in the project area that are, or will be, in place as it defines the reformulated Central City project.

Lake Champlain Watershed Initiative.—Funding in the amount of \$2,460,000 is provided for the continuation of this project. Legislative text is included in the bill that reallocates the unexpended balance of \$1,500,000 from the completed Waterbury Dam Seepage Correction repairs to this project.

Levisa and Tug Forks & Upper Cumberland River, West Virginia, Virginia, and Kentucky.—Funding under this heading includes \$28,290,000 for this project. Within the amounts provided, \$4,920,000 shall be for elements of the project in the Commonwealth of Kentucky; \$5,166,000 shall be available for the Commonwealth of Virginia elements of the project; and \$18,204,000 shall be for Kermit, Lower Mingo County, McDowell County, Upper Mingo and Wayne County, West Virginia.

Shoreline Erosion Control Development and Demonstration Program.—The Appropriations Committees understand that this program was considerably expanded and modified in the recent Water Resources Development Act. Therefore, the amended bill includes legislative text to extend the duration of this program so that the Corps can continue monitoring of completed projects and finish work on projects, where possible with previously appropriated funds. No new funds are provided.

Reprogramming Payback.—Funds are provided to meet reprogramming obligations identified by the Corps of Engineers under this account. The Corps shall analyze existing obligations giving priority to project completion and useful increments of work. The Corps shall coordinate the allocation of these funds with the House and Senate Committees on Appropriations. Provision of this funding is intended to assist the Corps in meeting obligations made to Members of Congress and local sponsors. It does not in any way lessen the Corps' responsibility of meeting commitments made to repay "borrowed" funds.

CONTINUING AUTHORITIES PROGRAM

The Appropriations Committees remain concerned with the management of the Continuing Authorities Program. While progress has been made in gaining an understanding of existing obligations and the inventory of unfinished projects, the Corps must continue to refine its policies and approach to this program. The Appropriations Committees are frustrated by the level of Congressional oversight required of a program that remains a small part of the Corps' Civil Works Program. The Appropriations Committees are particularly disturbed that, despite clear guidance restricting the Corps from initiating new projects without the consent or direction of Congress, more than 40 projects were initiated during the Fiscal Year 2007 Continuing Resolution. Until such time as the Corps can demonstrate that the inventory of unfinished projects associated with this program has been sufficiently reduced to allow new investment decisions, the Appropriations Committees fail to see the wisdom in making further commitments to non-federal sponsors which cannot be met. Consequently, the Corps is directed not to initiate or restart any Section 205, 206 or 1135 project which has not been named in a conference report from fiscal year 2002–2008. The term “restart” shall mean funding any project that had received funding before fiscal year 2002 but not since. The Corps may only initiate new projects in the remaining authorities subject to meeting existing project requirements and determining that the program appropriation levels can support additional investment.

The prohibition on executing new cost sharing agreements is not extended to fiscal year 2008; however, approval authority for all cost share agreements shall be maintained by the Chief of Engineers. This authority cannot be delegated.

The Corps is directed to terminate all continuing authorities projects that have not received funding or have not been named specifically in a conference report during the period of fiscal year 2002–2008. Not later than 30 days after enactment, the Corps shall forward a report summarizing the inventory of active but unfinished projects, by authority, to the House and Senate Committees on Appropriations.

The report also shall summarize the review process that the Corps intends to follow to reclassify unfinished projects to better control and manage the inventory of unfinished projects over time. The position of the non-federal sponsor shall be considered in this process. Should the sponsor remain interested in pursuing a project that has been terminated or proposed for termination, the sponsor should officially re-affirm its support for the project and establish that it is a willing and capable sponsor with the financial capability to execute the project, including the ability to obtain required real estate necessary for the implementation of the project. Lacking such re-affirmation by the non-federal sponsor, the project should be or remain terminated. This action should be taken only as a method to assess accurately the inventory of unfinished projects in the program. Any projects in Sections 205, 206, or 1135 that had been terminated but that are re-affirmed by the non-federal sponsor may not be initiated or restarted without the explicit consent of the House and Senate Committees on Appropriations. Not later

than 180 days after enactment, the Corps shall forward a report to the House and Senate Committees on Appropriations summarizing the results of the first iteration of the reclassification review.

The Corps is directed to maintain an approximately 80–20 percent split between the Design and Implementation (D&I) phase and the Feasibility phase within each authority. This split should be considered a guideline only, as there may be specific circumstances that require a slightly different weighting.

In the following tables, two categories of projects are included: projects with a specific funding amount designated by Congress for fiscal year 2008; and projects the Corps may consider for funding after the first category of projects is addressed. The Corps shall prioritize the second category of projects (i.e., those listed without dollar amounts) based on the following criteria:

Priorities for Design and Implementation (D&I) Phase:

1. D&I work for continuing projects that have executed PCAs.
2. D&I funding for projects approved by Corps Headquarters to execute a PCA.
3. D&I work which does not require executed agreements (e.g. continuing or pre-PCA design) for ongoing projects.
4. D&I funding for projects with approved Feasibility Reports moving into D&I.

Priorities for Feasibility Phase:

1. Feasibility phase funding for projects with executed FCSAs.
2. Feasibility phase funding for projects approved by Corps Headquarters to execute a FCSA.
3. Feasibility phase work which does not require a FCSA for ongoing projects.
4. Feasibility phase funding for initiations or restarts.

Within the last-funded priority level within the D&I and Feasibility phases, if the projects qualifying for funding exceed the available funding, funds shall be allocated based on project outputs and the non-federal sponsor's ability to meet local obligations.

Remaining funds, if any, may be allocated to additional projects in accordance with the aforementioned priorities, except that remaining funds for Section 14 projects shall be allocated to the most urgently needed projects.

For all projects that receive a specific dollar amount, the Corps shall make this funding available for a period of two years, after which time the funding may be used to meet other project requirements. The funds may also be used to meet other requirements upon termination of these projects. The Corps shall also make available for two years from enactment of this Act any project funds remaining from Congressional direction in fiscal year 2006.

The Chief of Engineers should provide a report to the House and Senate Committees on Appropriations within 30 days of enactment of this Act detailing how funds will be distributed to the individual items in the various CAP sections for the fiscal year. The Chief should also provide an annual report at the end of each fiscal year detailing the progress made on the backlog of projects. The report should include the completions and terminations as well as progress of on-going work. The Appropriations Committees are willing to work with the Corps on any reforms that they might suggest to improve this program.

MISSISSIPPI RIVER AND TRIBUTARIES

The amended bill provides \$387,402,000 for Mississippi River and Tributaries (MR&T), instead of \$278,000,000 as proposed by the House and \$375,000,000 as proposed by the Senate.

The allocation for projects and activities within the Mississippi River and Tributaries account is shown in the following table:

FLOOD CONTROL - MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
INVESTIGATIONS		
BAYOU METO BASIN, AR.....	---	2,657
SOUTHEAST ARKANSAS, AR.....	---	394
ALEXANDRIA TO THE GULF, LA.....	200	197
ATCHAFALAYA BASIN FLOODWAY SYSTEM LAND STUDY, LA.....	200	---
MORGANZA TO THE GULF, LA.....	---	3,936
SPRING BAYOU, LA.....	---	98
COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS.....	300	295
MEMPHIS METRO AREA, STORM WATER MGMT STUDY, T.....	---	146
COLLECTION AND STUDY OF BASIC DATA.....	400	1,378
CONSTRUCTION		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN.....	53,395	54,527
GRAND PRAIRIE REGION, AR.....	---	9,840
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN.....	28,767	54,129
ST FRANCIS RIVER AND TRIBUTARIES, AR & MO.....	---	6,888
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA.....	1,800	1,771
ATCHAFALAYA BASIN, LA.....	23,800	23,419
MISSISSIPPI DELTA REGION, LA.....	---	984
YAZOO BASIN - BIG SUNFLOWER RIVER, MS.....	---	197
YAZOO BASIN - DELTA HEADWATERS PROJECT, MS.....	---	19,680
YAZOO BASIN - MAIN STEM, MS.....	---	25
YAZOO BASIN - REFORMULATION UNIT, MS.....	---	1,476
YAZOO BASIN - UPPER YAZOO PROJECTS, MS.....	---	12,792
YAZOO BASIN - YAZOO BACKWATER F&W MITIGATION LANDS, M.....	---	49
YAZOO BASIN - YAZOO BACKWATER, MS.....	---	9,840
ST JOHNS BAYOU AND NEW MADRID FLOODWAY, MO.....	---	492
WEST TENNESSEE TRIBUTARIES, TN.....	---	295
WOLF RIVER, TN.....	---	197
OPERATION AND MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN.....	59,977	63,912
HELENA HARBOR, PHILLIPS COUNTY, AR.....	63	394
INSPECTION OF COMPLETED WORKS, AR.....	248	245
LOWER ARKANSAS RIVER, NORTH BANK, AR.....	100	295
LOWER ARKANSAS RIVER, SOUTH BANK, AR.....	115	113
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN.....	10,726	11,611
ST FRANCIS BASIN, AR & MO.....	4,725	9,840
TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA.....	2,667	2,824
WHITE RIVER BACKWATER, AR.....	900	984
INSPECTION OF COMPLETED WORKS, IL.....	170	167
INSPECTION OF COMPLETED WORKS, KY.....	93	92
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA.....	2,291	2,657
ATCHAFALAYA BASIN, LA.....	11,019	12,300
BATON ROUGE HARBOR, DEVIL SWAMP, LA.....	17	394
BAYOU COCODRIE AND TRIBUTARIES, LA.....	41	40
BONNET CARRE, LA.....	2,367	2,952
INSPECTION OF COMPLETED WORKS, LA.....	1,037	1,217
LOWER RED RIVER, SOUTH BANK LEVEES, LA.....	45	79
MISSISSIPPI DELTA REGION, LA.....	125	123
OLD RIVER, LA.....	9,045	9,840
TENSAS BASIN, RED RIVER BACKWATER, LA.....	2,500	3,936
GREENVILLE HARBOR, MS.....	30	295
INSPECTION OF COMPLETED WORKS, MS.....	143	141
VICKSBURG HARBOR, MS.....	71	295
YAZOO BASIN, ARKABUTLA LAKE, MS.....	5,995	5,904
YAZOO BASIN, BIG SUNFLOWER RIVER, MS.....	196	193
YAZOO BASIN, ENID LAKE, MS.....	7,011	9,840
YAZOO BASIN, GREENWOOD, MS.....	1,559	1,533
YAZOO BASIN, GRENADA LAKE, MS.....	6,664	7,872
YAZOO BASIN, MAIN STEM, MS.....	2,075	2,952
YAZOO BASIN, SARDIS LAKE, MS.....	7,476	10,824
YAZOO BASIN, TRIBUTARIES, MS.....	818	984
YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS.....	191	188
YAZOO BASIN, YAZOO BACKWATER AREA, MS.....	613	603
YAZOO BASIN, YAZOO CITY, MS.....	578	569
INSPECTION OF COMPLETED WORKS, MO.....	185	182
WAPPAPELLO LAKE, MO.....	4,819	11,138
INSPECTION OF COMPLETED WORKS, TN.....	81	80
MEMPHIS HARBOR, MCKELLAR LAKE, TN.....	2,866	2,820
HAPPING.....	1,496	1,472
TOTAL.....	260,000	387,402

MR&T CONSTRUCTION

Mississippi River Levees, Arkansas, Illinois, Kentucky, Louisiana, Mississippi, Missouri and Tennessee.—Additional funds above the budget request shall be used for the following activities: \$6,691,000 for the New Madrid levee closure and box culvert and mitigation land acquisition; continue Item 2, award contracts for Reid-Bedford-King, Item 424-L; Magna Vista-Brunswick, Item 468-L; Bayou Vidal-Elkridge, Item 421-R; Carrollton Levee Enlargement; continue Floodway assessments; Trotters, Mississippi, relief wells; Wilson, Arkansas, relief wells; Cairo, Illinois, Grade Raise and complete LMRMRIS.

Yazoo Basin, Yazoo Backwater, Mississippi.—Funding under this heading includes \$246,000 for the Corps of Engineers to design and construct a multi-agency wildlife and environmental interpretative and education center in the South Delta area of the State of Mississippi.

It is the intent of Congress that the conservation easement as stated in the Real Estate Plan section of the draft 2000 Yazoo Backwater reformulation report be acquired for the non-structural flood damage reduction component of the project. The conservation easement is to be used as a flood damage reduction measure and is adequate for the Yazoo Backwater Project. The Chief of Engineers, acting by and through the Vicksburg District, is directed to proceed with real estate activities as may be accomplished in advance of final project approval.

MR&T OPERATION AND MAINTENANCE

Wappapello Lake, Missouri.—Funding under this heading includes \$6,396,000, in addition to the budget request, to address actions related to the relocation of U.S. Highway 67 necessary as a result of changes to the operation of the project. The Appropriations Committees direct the Corps to budget fully for the remaining cost of relocations that have resulted from changes to the operation of the project.

Mississippi River Levees, Arkansas, Illinois, Kentucky, Louisiana, Mississippi, Missouri and Tennessee.—Funds provided above the budget request are for gravel surfacing of selected locations along roads on top of levees in Arkansas, Mississippi, and Louisiana to ensure all-weather access for flood response and backlog maintenance.

Additional funding is also included to address the maintenance backlog at Arkabutla, Sardis, Enid and Grenada Lakes in Mississippi.

Collection and Study of Basic Data.—Funds provided under this heading include \$1,378,000 for these efforts. Funds provided above the budget request are for LIDAR mapping to be undertaken in the Delta portion of Mississippi.

OPERATION AND MAINTENANCE

The amended bill provides \$2,243,637,000 for Operation and Maintenance, instead of \$2,655,241,000 as proposed by the House and \$2,291,971,000 as proposed by the Senate.

The allocation for projects and activities within the Operation and Maintenance account is shown in the following table:

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
ALABAMA		
ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL.....	500	462
ALABAMA - COOSA RIVER, AL.....	3,688	4,438
BLACK WARRIOR AND TOBIGBEE RIVERS, AL.....	20,948	19,379
GULF INTRACOASTAL WATERWAY, AL.....	5,102	4,720
MILLERS FERRY LOCK AND DAM, WILLIAM 'BILL' DANNELLY LA	5,564	5,249
MOBILE HARBOR, AL.....	20,000	18,502
PROJECT CONDITION SURVEYS, AL.....	125	116
ROBERT F HENRY LOCK AND DAM, AL.....	5,767	6,036
SCHEDULING RESERVOIR OPERATIONS, AL.....	99	92
TENNESSEE - TOBIGBEE WATERWAY WILDLIFE MITIGATION, AL	1,967	1,835
TENNESSEE - TOBIGBEE WATERWAY, AL & MS.....	21,848	27,599
WALTER F GEORGE LOCK AND DAM, AL & GA.....	7,039	6,512
WATER/ENVIRONMENTAL CERTIFICATION, AL.....	35	32
ALASKA		
ANCHORAGE HARBOR, AK.....	16,115	14,908
CHENA RIVER LAKES, AK.....	2,601	2,406
CORDOVA HARBOR, AK.....	500	462
DILLINGHAM HARBOR, AK.....	800	740
HOMER HARBOR, AK.....	350	324
INSPECTION OF COMPLETED WORKS, AK.....	55	51
KETCHIKAN HARBOR, BAR POINT, AK.....	600	555
NINILCHIK HARBOR, AK.....	350	324
NOME HARBOR, AK.....	1,650	1,526
PROJECT CONDITION SURVEYS, AK.....	525	486
ARIZONA		
ALAMO LAKE, AZ.....	1,783	1,649
INSPECTION OF COMPLETED WORKS, AZ.....	95	88
PAINTED ROCK DAM, AZ.....	1,217	1,128
SCHEDULING RESERVOIR OPERATIONS, AZ.....	37	34
WHITLOW RANCH DAM, AZ.....	183	169
ARKANSAS		
BEAVER LAKE, AR.....	5,204	4,814
BLAKELY MT DAM, LAKE OUACHITA, AR.....	8,043	7,441
BLUE MOUNTAIN LAKE, AR.....	2,068	1,913
BULL SHOALS LAKE, AR.....	6,864	6,350
DARDANELLE LOCK AND DAM, AR.....	7,006	6,482
DEGRAY LAKE, AR.....	9,333	8,634
DEQUEEN LAKE, AR.....	1,545	1,430
DIERKS LAKE, AR.....	1,653	1,529
GILLHAM LAKE, AR.....	1,078	997
GREERS FERRY LAKE, AR.....	6,945	6,425
HELENA HARBOR, PHILLIPS COUNTY, AR.....	438	405
INSPECTION OF COMPLETED WORKS, AR.....	228	211
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR...	26,144	28,678
HILLWOOD LAKE, AR.....	2,360	2,183
NARROWS DAM, LAKE GREESDN, AR.....	4,179	3,866
NIMROD LAKE, AR.....	2,484	2,298
NORFORK LAKE, AR.....	5,794	5,380
OSCEOLA HARBOR, AR.....	12	767
OUACHITA AND BLACK RIVERS, AR & LA.....	9,865	11,651
OZARK - JETA TAYLOR LOCK AND DAM, AR.....	4,855	4,491
PROJECT CONDITION SURVEYS, AR.....	8	8
WHITE RIVER, AR.....	30	2,669
YELLOW BEND PORT, AR.....	---	164
CALIFORNIA		
BLACK BUTTE LAKE, CA.....	2,462	2,278
BUCHANAN DAM, HV EASTMAN LAKE, CA.....	2,257	2,088
CDYOTE VALLEY DAM, LAKE MENDOCINO, CA.....	7,165	6,628
CRESCENT CITY HARBOR, CA.....	---	229
DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA.....	6,893	7,429
FARMINGTON DAM, CA.....	453	419
HIDDEN DAM, HENSLEY LAKE, CA.....	2,415	2,234
HUMBOLDT HARBOR AND BAY, CA.....	5,600	5,181
INSPECTION OF COMPLETED WORKS, CA.....	1,796	1,661
ISABELLA LAKE, CA.....	1,414	1,308
JACK O MALTESTER CHANNEL (SAN LEANDRO), CA.....	---	1,169
LOS ANGELES - LONG BEACH HARBORS, CA.....	2,560	3,284
LOS ANGELES COUNTY DRAINAGE AREA, CA.....	4,582	4,239
MARINA DEL REY, CA.....	2,550	2,359
MERCED COUNTY STREAMS, CA.....	351	325
MOJAVE RIVER DAM, CA.....	290	269
MORRO BAY HARBOR, CA.....	1,426	1,320

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
<hr/>		
CALIFORNIA		
MOSS LANDING HARBOR, CA.....	---	1,183
NAPA RIVER, CA.....	---	229
NEW HOGAN LAKE, CA.....	2,249	2,080
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA.....	1,764	1,631
NOYO HARBOR, CA.....	---	1,379
OAKLAND HARBOR, CA.....	7,510	8,205
OCEANSIDE HARBOR, CA.....	1,115	1,031
PETALUMA RIVER, CA.....	---	229
PILLAR POINT HARBOR, CA.....	---	1,206
PINE FLAT LAKE, CA.....	3,395	3,141
PINOLE SHOAL MANAGEMENT STUDY, CA.....	---	462
PORT HUENEME, CA.....	1,309	1,211
PROJECT CONDITION SURVEYS, CA.....	2,422	2,241
RICHMOND HARBOR, CA.....	7,775	7,193
SACRAMENTO RIVER (30 FOOT PROJECT), CA.....	3,078	2,848
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA.....	1,432	1,324
SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA.....	173	160
SAN DIEGO HARBOR, CA.....	2,471	2,286
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY, CA.....	---	2,460
SAN FRANCISCO BAY, DELTA MODEL STRUCTURE, CA.....	1,121	1,037
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL).....	2,805	3,936
SAN FRANCISCO HARBOR, CA.....	2,793	3,112
SAN JOAQUIN RIVER, CA.....	3,094	2,862
SAN PABLO BAY AND MARE ISLAND STRAIT, CA.....	---	1,696
SAN RAFAEL CHANNEL, CA.....	---	1,016
SANTA ANA RIVER BASIN, CA.....	3,455	3,196
SANTA BARBARA HARBOR, CA.....	1,940	1,795
SCHEDULING RESERVOIR OPERATIONS, CA.....	1,681	1,555
SUCCESS LAKE, CA.....	2,156	1,995
SUISUN BAY CHANNEL, CA.....	2,825	2,856
TERMINUS DAM, LAKE KAWEAH, CA.....	2,247	2,078
VENTURA HARBOR, CA.....	3,695	3,418
YUBA RIVER, CA.....	117	108
COLORADO		
BEAR CREEK LAKE, CO.....	283	262
CHATFIELD LAKE, CO.....	1,013	1,652
CHERRY CREEK LAKE, CO.....	612	1,260
INSPECTION OF COMPLETED WORKS, CO.....	165	153
JOHN MARTIN RESERVOIR, CO.....	5,723	5,294
SCHEDULING RESERVOIR OPERATIONS, CO.....	713	659
TRINIDAD LAKE, CO.....	1,158	1,795
CONNECTICUT		
BLACK ROCK LAKE, CT.....	600	556
BRIDGEPORT HARBOR DREDGING, CT.....	---	738
COLEBROOK RIVER LAKE, CT.....	858	794
HANCOCK BROOK LAKE, CT.....	391	362
HOP BROOK LAKE, CT.....	991	917
INSPECTION OF COMPLETED WORKS, CT.....	90	84
LONG ISLAND SOUND DMMP, CT.....	2,800	3,525
MANSFIELD HOLLOW LAKE, CT.....	684	633
MYSTIC HARBOR, CT.....	---	187
NORTH COVE HARBOR, CT.....	---	4,330
NORTHFIELD BROOK LAKE, CT.....	490	454
NORWALK HARBOR DREDGING INITIATIVE, CT.....	---	5,609
PATCHOGUE RIVER, WESTBROOK, CT.....	---	93
PROJECT CONDITION SURVEYS, CT.....	1,000	925
STAMFORD HURRICANE BARRIER, CT.....	649	600
THOMASTON DAM, CT.....	826	765
WEST THOMPSON LAKE, CT.....	681	630
DELAWARE		
HARBOR OF REFUGE, LEWES, DE.....	---	343
INDIAN RIVER INLET AND BAY, SUSSEX COUNTY, DE.....	---	687
INTRACOASTAL WATERWAY, DELAWARE R TO CHESAPEAKE BAY, D.....	11,295	13,082
INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, D.....	20	19
MISPILLION RIVER, DE.....	20	399
MURDERKILL RIVER, DE.....	20	19
PROJECT CONDITION SURVEYS, DE.....	131	121
WILMINGTON HARBOR, DE.....	2,683	4,319
DISTRICT OF COLUMBIA		
INSPECTION OF COMPLETED WORKS, DC.....	25	24
POTOMAC AND ANACOSTIA RIVERS, DC (DRIFT REMOVAL).....	850	786
PROJECT CONDITION SURVEYS, DC.....	25	24
WASHINGTON HARBOR, DC.....	20	19

OPERATION AND MAINTENANCE
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	BUDGET REQUEST	AMENDED BILL
FLORIDA		
ATM, NORFOLK, VA TO ST JOHNS RIVER, FL, GA, SC, NC &	100	92
CANAVERAL HARBOR, FL.....	4,880	5,497
CENTRAL AND SOUTHERN FLORIDA, FL.....	13,971	12,925
EAST PASS CHANNEL, FL.....	---	229
ESCAMBIA AND CONECH RIVERS, FL.....	930	1,010
EVERGLADES AND SOUTH FLORIDA, SBC RESERVATION PLAN, FL	300	590
FERNANDINA HARBOR, FL.....	1,800	1,665
HORSESHOE COVE, FL.....	---	1,262
INSPECTION OF COMPLETED WORKS, FL.....	300	277
INTRACOASTAL WATERWAY, CALDOSAHATCHEE R TO ANCLOTE R.,	150	1,215
INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL.....	325	3,739
JACKSONVILLE HARBOR, FL.....	4,750	4,395
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA.	7,553	6,987
MANATEE HARBOR, FL.....	2,400	2,921
MIAMI HARBOR, FL.....	75	70
MIAMI RIVER, FL.....	4,500	5,609
NAPLES TO BIG MARCOS PASS, FL.....	---	1,402
OKEECHOBEE WATERWAY, FL.....	2,017	1,866
PALM BEACH HARBOR, FL.....	2,170	2,862
PANAMA CITY HARBOR, FL.....	953	882
PENSACOLA HARBOR, FL.....	935	865
PROJECT CONDITION SURVEYS, FL.....	1,075	995
REMOVAL OF AQUATIC GROWTH, FL.....	3,650	3,377
SCHEDULING RESERVOIR OPERATIONS, FL.....	30	28
TAMPA HARBOR, FL.....	4,250	3,932
WATER/ENVIRONMENTAL CERTIFICATION, FL.....	300	277
GEORGIA		
ALLATOONA LAKE, GA.....	5,452	5,590
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL &	4,045	2,806
ATLANTIC INTRACOASTAL WATERWAY, GA.....	257	1,870
BRUNSWICK HARBOR, GA.....	4,993	4,619
BUFORD DAM AND LAKE SIDNEY LANIER, GA.....	7,960	7,597
CARTERS DAM AND LAKE, GA.....	7,445	6,887
HARTWELL LAKE, GA & SC.....	10,774	9,957
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA....	50	46
INSPECTION OF COMPLETED WORKS, GA.....	48	44
J STROM THURMOND LAKE, GA & SC.....	10,201	9,437
PROJECT CONDITION SURVEYS, GA.....	325	301
RICHARD B RUSSELL DAM AND LAKE, GA & SC.....	7,364	6,631
SAVANNAH HARBOR, GA.....	12,906	11,939
SAVANNAH RIVER BELOW AUGUSTA, GA.....	243	224
WEST POINT DAM AND LAKE, GA & AL.....	12,147	11,237
HAWAII		
BARBERS POINT HARBOR, HI.....	218	204
HALEIWA HARBOR, DANU, HI.....	---	206
INSPECTION OF COMPLETED WORKS, HI.....	216	305
PORT ALLEN, BREAKWATER REPAIR, HI.....	---	1,309
PROJECT CONDITION SURVEYS, HI.....	360	337
WAIANA HARBOR, HI.....	---	206
IDAHO		
ALBENI FALLS DAM, ID.....	1,614	1,493
DWORSHAK DAM AND RESERVOIR, ID.....	4,073	3,768
INSPECTION OF COMPLETED WORKS, ID.....	82	76
LUCKY PEAK LAKE, ID.....	1,741	1,611
SCHEDULING RESERVOIR OPERATIONS, ID.....	456	422
ILLINOIS		
CALUMET HARBOR AND RIVER, IL & IN.....	3,852	3,563
CARLYLE LAKE, IL.....	4,443	4,110
CHICAGO HARBOR, IL.....	1,875	1,735
CHICAGO RIVER, IL.....	450	416
CHICAGO SANITARY AND SHIP CANAL, IL.....	---	492
FARM CREEK RESERVOIRS, IL.....	396	366
ILLINOIS WATERWAY (MVR PORTION), IL & IN.....	31,379	29,029
ILLINOIS WATERWAY (MVS PORTION), IL & IN.....	1,929	1,785
INSPECTION OF COMPLETED WORKS, IL.....	857	793
KASKASKIA RIVER NAVIGATION, IL.....	3,175	2,937
LAKE MICHIGAN DIVERSION, IL.....	624	578
LAKE SHELBYVILLE, IL.....	5,072	4,692
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVR PORTION)	48,425	45,653
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVS PORTION)	26,657	24,660
PROJECT CONDITION SURVEYS, IL.....	99	92
RENO LAKE, IL.....	4,424	4,092

OPERATION AND MAINTENANCE
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	BUDGET REQUEST	AMENDED BILL
SUNSET BOAT BASIN, IL.....	---	98
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL.....	123	114
WAUKEGAN HARBOR, IL.....	718	1,215
INDIANA		
BROOKVILLE LAKE, IN.....	945	874
BURNS WATERWAY HARBOR, IN.....	3,680	5,392
BURNS WATERWAY SMALL BOAT HARBOR, IN.....	---	60
CAGLES MILL LAKE, IN.....	830	768
CECIL M HARDEN LAKE, IN.....	916	847
GREAT LAKES NAVIGATION, IN, IL, MI, MN, NY, OH, PA & W	---	6,544
INDIANA HARBOR, IN.....	760	704
INSPECTION OF COMPLETED WORKS, IN.....	300	277
J EDWARD ROUSH LAKE, IN.....	2,022	1,871
MICHIGAN CITY HARBOR, IN.....	---	935
MISSISSINAWA LAKE, IN.....	970	897
HONROE LAKE, IN.....	971	898
PATOKA LAKE, IN.....	952	881
PROJECT CONDITION SURVEYS, IN.....	177	163
SALAMONIE LAKE, IN.....	831	769
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN.....	117	108
IOWA		
CORALVILLE LAKE, IA.....	3,169	2,931
INSPECTION OF COMPLETED WORKS, IA.....	227	210
MISSOURI RIVER - KENSLERS BEND, NE TO SIOUX CITY, IA..	161	149
MISSOURI RIVER - RULO TO MOUTH, IA, NE, KS & MO.....	4,615	5,609
MISSOURI RIVER - SIOUX CITY TO RULO, IA & NE.....	1,889	1,748
RATHBUN LAKE, IA.....	3,067	2,837
RED ROCK DAM AND LAKE RED ROCK, IA.....	3,650	3,377
SAYLORVILLE LAKE, IA.....	4,308	3,985
KANSAS		
CLINTON LAKE, KS.....	2,112	2,804
COUNCIL GROVE LAKE, KS.....	1,594	1,475
EL DORADO LAKE, KS.....	402	516
ELK CITY LAKE, KS.....	1,063	983
FALL RIVER LAKE, KS.....	2,489	2,303
HILLSDALE LAKE, KS.....	871	806
INSPECTION OF COMPLETED WORKS, KS.....	222	206
JOHN REDMOND DAM AND RESERVOIR, KS.....	2,689	2,488
KANOPOLIS LAKE, KS.....	1,366	1,263
MARION LAKE, KS.....	1,871	1,546
MELVERN LAKE, KS.....	2,099	1,941
MILFORD LAKE, KS.....	2,569	2,376
PEARSON - SKUBITZ BIG HILL LAKE, KS.....	1,047	968
PERRY LAKE, KS.....	2,252	2,083
POMONA LAKE, KS.....	2,174	2,011
SCHEDULING RESERVOIR OPERATIONS, KS.....	39	36
TORONTO LAKE, KS.....	1,651	1,435
TUTTLE CREEK LAKE, KS.....	2,406	2,226
WILSON LAKE, KS.....	1,667	1,542
KENTUCKY		
BARKLEY DAM AND LAKE BARKLEY, KY & TN.....	10,975	10,153
BARREN RIVER LAKE, KY.....	2,007	1,857
BIG SANDY HARBOR, KY.....	1,393	1,289
BUCKHORN LAKE, KY.....	1,734	1,604
CARR CREEK LAKE, KY.....	1,644	1,521
CAVE RUN LAKE, KY.....	1,039	961
DEWEY LAKE, KY.....	1,704	1,576
ELVIS STAHR (HICKMAN) HARBOR, KY.....	9	1,719
FISHTRAP LAKE, KY.....	2,162	2,000
GRAYSON LAKE, KY.....	1,316	1,217
GREEN AND BARREN RIVERS, KY.....	2,294	2,122
GREEN RIVER LAKE, KY.....	1,838	1,700
INSPECTION OF COMPLETED WORKS, KY.....	237	219
KENTUCKY RIVER, KY.....	20	19
LAUREL RIVER LAKE, KY.....	1,587	1,468
HARTINS FORK LAKE, KY.....	986	912
MIDDLESBORO CUMBERLAND RIVER BASIN, KY.....	897	830
NOLIN LAKE, KY.....	2,229	2,062
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH.....	38,861	35,950
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH.....	4,330	4,006
PAINTSVILLE LAKE, KY.....	857	991
ROUGH RIVER LAKE, KY.....	2,289	2,118
TAYLORSVILLE LAKE, FALLS, OF OHIO, KY.....	16	15
TAYLORSVILLE LAKE, KY.....	955	884

OPERATION AND MAINTENANCE
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	BUDGET REQUEST	AMENDED BILL
WOLF CREEK DAM, LAKE CUMBERLAND, KY.....	8,804	9,647
YATESVILLE LAKE, KY.....	1,028	851
LOUISIANA		
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, L	6,717	11,218
BARATARIA BAY WATERWAY, LA.....	---	458
BAYOU BOUCAU RESERVOIR, LA.....	786	708
BAYOU LACOMBE, LA.....	---	207
BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA.....	1,273	1,178
BAYOU PIERRE, LA.....	35	32
BAYOU SEGNETTE WATERWAY, LA.....	---	343
BAYOU TECHE AND VERMILION RIVER, LA.....	60	152
BAYOU TECHE, LA.....	209	193
CADDO LAKE, LA.....	196	181
CALCASIEU RIVER AND PASS, LA.....	16,108	16,826
FRESHWATER BAYOU, LA.....	5,570	5,153
GULF INTRACOASTAL WATERWAY, LA.....	21,851	23,370
HOUMA NAVIGATION CANAL, LA.....	135	2,991
INSPECTION OF COMPLETED WORKS, LA.....	1,025	949
J BENNETT JOHNSTON WATERWAY, LA.....	10,431	11,820
LAKE PROVIDENCE HARBOR, LA.....	25	467
MADISON PARISH PORT, LA.....	4	76
MERMENEAU RIVER, LA.....	1,685	1,559
MISSISSIPPI RIVER OUTLETS AT VENICE, LA.....	290	1,051
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO..	59,424	54,973
PROJECT CONDITION SURVEYS, LA.....	60	55
REMOVAL OF AQUATIC GROWTH, LA.....	2,000	1,850
TANGIPAHOA RIVER, LA.....	---	321
TCHEFUNCTE RIVER & BOGUE FALIA, LA.....	---	183
WALLACE LAKE, LA.....	211	195
WATERWAY FROM EMPIRE TO THE GULF, LA.....	---	687
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	---	117
MAINE		
DISPOSAL AREA MONITORING, ME.....	1,100	1,017
INSPECTION OF COMPLETED WORKS, ME.....	20	19
NARRAGUAGUS RIVER, ME.....	---	935
PROJECT CONDITION SURVEYS, ME.....	760	704
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME.....	17	16
MARYLAND		
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD.....	16,655	19,188
BALTIMORE HARBOR, MD (DRIFT REMOVAL).....	335	310
CUMBERLAND, MD AND RIDGELEY, WV.....	169	155
GOOSE CREEK, MD.....	---	118
HERRING BAY AND ROCKHOLD, MD.....	---	689
HONGA RIVER AND TAR BAY, MD.....	---	702
INSPECTION OF COMPLETED WORKS, MD.....	40	37
JENNINGS RANDOLPH LAKE, MD & WV.....	1,722	1,593
OCEAN CITY HARBOR AND INLET AND SINEPUXENT BAY, MD....	150	139
PARISH CREEK, MD.....	---	59
PROJECT CONDITION SURVEYS, MD.....	380	351
RHODES POINT TO TYLERTON, MD.....	140	130
SCHEDULING RESERVOIR OPERATIONS, MD.....	89	83
TWITCH COVE AND BIG THOROFARE RIVER, MD.....	---	93
WICOMICO RIVER, MD.....	800	1,068
MASSACHUSETTS		
AUNT LYDIA'S COVE, MA.....	---	394
BARRE FALLS DAM, MA.....	922	853
BIRCH HILL DAM, MA.....	795	735
BOSTON HARBOR, MA.....	7,000	6,943
BUFFUMVILLE LAKE, MA.....	637	589
CAPE COD CANAL, MA.....	9,200	8,511
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA.....	358	332
CONANT BROOK LAKE, MA.....	280	259
EAST BRIMFIELD LAKE, MA.....	525	486
GREEN HARBOR MARSHFIELD, MA.....	---	1,968
HODGES VILLAGE DAM, MA.....	658	609
INSPECTION OF COMPLETED WORKS, MA.....	129	119
KNIGHTVILLE DAM, MA.....	728	673
LITTLEVILLE LAKE, MA.....	734	679
NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER..	385	356
NEWBURY HARBOR, MA.....	---	654
PROJECT CONDITION SURVEYS, MA.....	1,100	1,017
SESUIT HARBOR, MA.....	---	117
TULLY LAKE, MA.....	852	788
WEST HILL DAM, MA.....	767	709

OPERATION AND MAINTENANCE
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	BUDGET REQUEST	AMENDED BILL
WESTPORT RIVER, MA.....	---	118
WESTVILLE LAKE, MA.....	691	640
MICHIGAN		
ARCADIA HARBOR, MI.....	---	148
AU SABLE, MI.....	---	98
BAY PORT HARBOR, MI.....	---	252
BOLLES HARBOR, MI.....	---	177
CASEVILLE HARBOR, MI.....	---	93
CHANNELS IN LAKE ST CLAIR, MI.....	90	93
CHARLEVOIX HARBOR, MI.....	188	174
CLINTON RIVER, MI.....	---	460
CROOKED RIVER LOCK UPGRADES, MI.....	---	171
DETROIT RIVER, MI.....	5,523	5,109
FRANKFORT HARBOR, MI.....	---	108
GRAND HAVEN HARBOR, MI.....	656	607
GRAND MARAIS HARBOR, MI.....	---	935
GRAYS REEF PASSAGE, MI.....	---	93
HOLLAND HARBOR, MI.....	497	460
INLAND ROUTE, MI.....	---	183
INSPECTION OF COMPLETED WORKS, MI.....	149	138
KEWEENAW WATERWAY, MI.....	15	121
LELAND HARBOR, MI.....	---	176
LEXINGTON HARBOR, MI.....	---	162
LITTLE LAKE HARBOR, MI.....	---	143
LUDINGTON HARBOR, MI.....	---	229
MANISTEE HARBOR, MI.....	677	935
MARQUETTE HARBOR, MI.....	387	358
MENOMINEE HARBOR, MI.....	---	935
MONROE HARBOR, MI.....	---	486
MUSKEGON HARBOR, MI.....	566	523
NEW BUFFALO HARBOR, MI.....	---	93
ONTONAGON HARBOR, MI.....	643	595
PENTWATER HARBOR, MI.....	---	151
PETOSKEY HARBOR, MI.....	---	2,989
PORT SANILAC HARBOR, MI.....	---	139
PORTAGE HARBOR, MI.....	---	226
PRESQUE ISLE HARBOR, MI.....	---	147
PROJECT CONDITION SURVEYS, MI.....	184	170
ROUGE RIVER, MI.....	---	412
SAGINAW RIVER, MI.....	2,148	2,806
SAUGATUCK HARBOR, MI.....	---	291
SEBEWAING RIVER, MI.....	---	154
SOUTH HAVEN HARBOR, MI.....	---	279
ST CLAIR RIVER, MI.....	1,515	1,401
ST JOSEPH HARBOR, MI.....	667	804
ST MARYS RIVER, MI.....	21,999	20,351
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI.....	2,806	2,596
WHITE LAKE HARBOR, MI.....	---	205
MINNESOTA		
BIGSTONE LAKE WHETSTONE RIVER, MN & SD.....	242	224
OULUTH - SUPERIOR HARBD, MN & WI.....	3,794	4,028
HARRIET ISLAND LOWER HARBOR DREDGING, MN.....	---	93
INSPECTION OF COMPLETED WORKS, MN.....	129	119
INTERNATIONAL WATER STUDIES, MN.....	105	97
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN.....	713	659
MINNESOTA RIVER, MN.....	184	179
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVP PORTION)	53,025	49,053
ORWELL LAKE, MN.....	341	316
PROJECT CONDITION SURVEYS, MN.....	70	65
RED LAKE RESERVOIR, MN.....	133	123
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN.....	3,700	3,423
ST PAUL LOWER HARBOR, MN.....	---	93
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN.....	223	207
TWO HARBORS, MN.....	368	340
MISSISSIPPI		
BILOXI HARBOR, MS.....	1,250	1,156
CLAIBORNE COUNTY PORT, MS.....	---	59
EAST FORK, TOMBIGBEE RIVER, MS.....	135	125
GULFPORT HARBOR, MS.....	3,559	4,920
INSPECTION OF COMPLETED WORKS, MS.....	163	142
MOUTH OF YAZOO RIVER, MS.....	110	125
OKATIBBEE LAKE, MS.....	1,455	1,548
PASCAGOULA HARBOR, MS.....	4,646	9,840
PEARL RIVER, MS & LA.....	212	196
PROJECT CONDITION SURVEYS, MS.....	100	92
ROSEDALE HARBOR, MS.....	20	561

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	BUDGET REQUEST	AMENDED BILL
WATER/ENVIRONMENTAL CERTIFICATION, MS.....	25	24
YAZOO RIVER, MS.....	---	131
MISSOURI		
CARUTHERSVILLE HARBOR, MO.....	10	467
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO.....	5,692	5,265
CLEARWATER LAKE, MO.....	3,899	3,607
HARRY S TRUMAN DAM AND RESERVOIR, MO.....	9,324	8,628
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, IL....	62	57
INSPECTION OF COMPLETED WORKS, MO.....	799	739
LITTLE BLUE RIVER LAKES, MO.....	1,065	985
LONG BRANCH LAKE, MO.....	1,036	958
MISS RIVER BTWN THE OHIO AND MO RIVERS (LOWER RIVER),..	25,813	23,880
NEW MADRID HARBOR, MO.....	783	724
NEW MADRID HARBOR, MO (MILE 889).....	---	187
POMME DE TERRE LAKE, MO.....	2,162	2,000
SCHEDULING RESERVOIR OPERATIONS, MO.....	327	302
SMITHVILLE LAKE, MO.....	1,376	1,273
SOUTHEAST MISSOURI PORT, MO.....	---	257
STOCKTON LAKE, MO.....	3,776	3,493
TABLE ROCK LAKE, MO.....	6,326	6,553
UNION LAKE, MO.....	6	6
MONTANA		
FT PECK DAM AND LAKE, MT.....	4,862	4,498
INSPECTION OF COMPLETED WORKS, MT.....	32	30
LIBBY DAM, LAKE KOOCANUSA, MT.....	1,891	1,750
SCHEDULING RESERVOIR OPERATIONS, MT.....	90	84
NEBRASKA		
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD.....	5,625	5,203
HARLAN COUNTY LAKE, NE.....	2,173	2,031
INSPECTION OF COMPLETED WORKS, NE.....	117	108
PAPILLION CREEK AND TRIBUTARIES LAKES, NE.....	387	358
PAPIO CREEK, NE.....	40	37
SALT CREEK AND TRIBUTARIES, NE.....	585	541
NEVADA		
INSPECTION OF COMPLETED WORKS, NV.....	48	44
MARTIS CREEK LAKE, NV & CA.....	812	751
PINE AND MATHEWS CANYONS LAKES, NV.....	247	228
NEW HAMPSHIRE		
BLACKWATER DAM, NH.....	779	720
COCHECO RIVER, NH.....	---	2,804
EDWARD MACDOWELL LAKE, NH.....	667	617
FRANKLIN FALLS DAM, NH.....	749	693
HAMPTON HARBOR, NH.....	---	112
HOPKINTON - EVERETT LAKES, NH.....	1,281	1,185
INSPECTION OF COMPLETED WORKS, NH.....	28	26
OTTER BROOK LAKE, NH.....	802	742
PROJECT CONDITION SURVEYS, NH.....	233	215
SURRY MOUNTAIN LAKE, NH.....	1,238	1,145
NEW JERSEY		
ABSECON INLET, NJ.....	---	133
BARNEGAT INLET, NJ.....	54	1,418
COLD SPRING INLET, NJ.....	250	414
DELAWARE RIVER AT CAMDEN, NJ.....	5	5
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE..	20,005	18,507
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ.....	870	1,494
INSPECTION OF COMPLETED WORKS, NJ.....	120	112
MAMASQUAN RIVER, NJ.....	200	185
NEW JERSEY INTRACOASTAL WATERWAY, NJ.....	50	989
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ.....	3,410	3,388
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ.....	575	532
PROJECT CONDITION SURVEYS, NJ.....	1,312	1,213
RARITAN RIVER, NJ.....	3,150	2,914
SALEM RIVER, NJ.....	25	24
SHARK RIVER, NJ.....	300	491
SHOAL HARBOR AND COMPTON CREEK, NJ.....	175	162
SHREWSBURY RIVER, MAIN CHANNEL, NJ.....	150	139
NEW MEXICO		
ABIQUIJU DAM, NM.....	2,693	2,895

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	BUDGET REQUEST	AMENDED BILL
COCHITI LAKE, NM.....	4,493	7,395
CONCHAS LAKE, NM.....	3,533	7,063
GALISTEO DAM, NM.....	899	1,063
INSPECTION OF COMPLETED WORKS, NM.....	166	583
JEMEZ CANYON DAM, NM.....	13,868	2,035
RIO GRANDE BOSQUE REHABILITATION, NM.....	---	3,739
SANTA ROSA DAM AND LAKE, NM.....	1,711	1,812
SCHEDULING RESERVOIR OPERATIONS, NM.....	291	270
TWO RIVERS DAM, NM.....	689	680
UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, NM.....	2,270	2,283
NEW YORK		
ALMOND LAKE, NY.....	583	539
ARKPORT DAM, NY.....	320	296
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY.....	1,368	1,265
BRONX RIVER, NY.....	---	458
BUFFALO HARBOR, NY.....	2,045	1,986
BUTTERMILK CHANNEL, NY.....	300	277
EAST ROCKAWAY INLET, NY.....	480	444
EAST SIDNEY LAKE, NY.....	671	621
EASTCHESTER CREEK, NY.....	80	74
FIRE ISLAND INLET TO JONES INLET, NY.....	350	1,079
FLUSHING BAY AND CREEK, NY.....	150	139
GLEN COVE CREEK, NY.....	---	324
GREAT KILLS HARBOR, S.I., NY.....	---	23
GREAT SOUTH BAY, NY.....	150	139
HUDSON RIVER CHANNEL, NY.....	80	74
HUDSON RIVER, NY (MAINT).....	3,190	2,851
HUDSON RIVER, NY (O&C).....	1,165	1,069
INSPECTION OF COMPLETED WORKS, NY.....	809	749
IRONOQUOIT HARBOR, NY.....	---	394
JAMAICA BAY, NY.....	3,400	4,113
JONES INLET, NY.....	100	3,710
LAKE MONTAUK HARBOR, NY.....	120	111
LITTLE SODUS BAY HARBOR, NY.....	10	9
LONG ISLAND INTRACOASTAL WATERWAY, NY.....	280	259
MORICHES INLET, NY.....	180	486
MOUNT MORRIS DAM, NY.....	3,985	3,686
NEW YORK AND NEW JERSEY CHANNELS, NY.....	7,960	7,364
NEW YORK HARBOR, NY.....	4,580	4,237
NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL).....	6,145	5,685
NEW YORK HARBOR, NY (PREVENTION OF OBSTRUCTIVE DEPOSIT)	950	879
PORTCHESTER HARBOR, NY.....	100	92
PROJECT CONDITION SURVEYS, NY.....	1,516	1,402
ROCHESTER HARBOR, NY.....	10	1,486
SHINNECOCK INLET, NY.....	210	556
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY.....	1,149	1,063
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY.....	496	459
WESTCHESTER CREEK, NY.....	80	74
WHITNEY POINT LAKE, NY.....	676	626
NORTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, NC.....	4,900	5,494
B EVERETT JORDAN DAM AND LAKE, NC.....	1,817	1,681
BOGUE INLET, NC.....	---	886
CAPE FEAR RIVER ABOVE WILMINGTON, NC.....	588	544
CAROLINA BEACH INLET, NC.....	---	1,210
FALLS LAKE, NC.....	2,013	1,863
INSPECTION OF COMPLETED WORKS, NC.....	39	36
LOCKWOODS FOLLY RIVER, NC.....	---	458
MANTEO (SHALLOWBAG) BAY, NC.....	7,600	8,413
MASONBORO INLET AND CONNECTING CHANNELS, NC.....	65	467
MOREHEAD CITY HARBOR, NC.....	5,500	5,088
NEW RIVER INLET, NC.....	500	482
NEW TOPSAIL INLET, NC.....	---	841
PROJECT CONDITION SURVEYS, NC.....	675	625
ROLLINSON CHANNEL, NC.....	650	601
SILVER LAKE HARBOR, NC.....	900	832
W KERR SCOTT DAM AND RESERVOIR, NC.....	3,050	2,821
WILMINGTON HARBOR, NC.....	11,200	10,362
NORTH DAKOTA		
BOWMAN - HALEY LAKE, ND.....	140	130
GARRISON DAM, LAKE SAKAKAWEA, ND.....	9,261	10,244
HOMME LAKE, ND.....	176	162
INSPECTION OF COMPLETED WORKS, ND.....	91	85
INTERNATIONAL WATER STUDIES, ND.....	35	32
LAKE ASHTABULA AND BALDHILL DAM, ND.....	1,289	1,193
PIPESTEM LAKE, ND.....	185	171

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
PIPESTEM LAKE, ND.....	342	317
SCHEDULING RESERVOIR OPERATIONS, ND.....	120	111
SOURIS RIVER, ND.....	279	258
OHIO		
ALUM CREEK LAKE, OH.....	1,102	1,019
ASHTABULA HARBOR, OH.....	900	2,854
BERLIN LAKE, OH.....	3,340	3,090
CAESAR CREEK LAKE, OH.....	2,010	1,860
CLARENCE J BROWN DAM, OH.....	2,439	2,400
CLEVELAND HARBOR, OH.....	8,310	8,177
CONNEAUT HARBOR, OH.....	840	777
DEER CREEK LAKE, OH.....	1,414	1,308
DELAWARE LAKE, OH.....	2,244	2,076
DILLON LAKE, OH.....	5,840	5,402
HURON HARBOR, OH.....	---	467
INSPECTION OF COMPLETED WORKS, OH.....	338	313
LORAIN HARBOR, OH.....	1,040	962
MASSILLON, OH.....	155	144
MICHAEL J KIRWAN DAM AND RESERVOIR, OH.....	1,523	1,409
MOSQUITO CREEK LAKE, OH.....	1,729	1,600
MUSKINGUM RIVER LAKES, OH.....	7,505	6,943
NORTH BRANCH KOKOSING RIVER LAKE, OH.....	268	248
OHIO RIVER NAVIGATION, OH, IN, IL, KY, PA, TN & WV.....	---	2,804
PAINT CREEK LAKE, OH.....	1,746	1,615
PROJECT CONDITION SURVEYS, OH.....	368	340
ROSEVILLE, OH.....	35	32
SANDUSKY HARBOR, OH.....	1,050	971
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH.....	195	180
TOLEDO HARBOR, OH.....	3,975	3,911
TOM JENKINS DAM, OH.....	550	509
WEST FORK OF HILL CREEK LAKE, OH.....	701	648
WILLIAM H HARSHA LAKE, OH.....	1,341	1,241
OKLAHOMA		
ARCADIA LAKE, OK.....	837	774
BIRCH LAKE, OK.....	602	557
BROKEN BOW LAKE, OK.....	2,168	2,005
CANTON LAKE, OK.....	1,604	1,484
COPAN LAKE, OK.....	1,118	1,034
EUFULA LAKE, OK.....	5,095	4,713
FORT GIBSON LAKE, OK.....	6,536	6,047
FORT SUPPLY LAKE, OK.....	796	736
GREAT SALT PLAINS LAKE, OK.....	264	235
HEYBURN LAKE, OK.....	855	791
HUGO LAKE, OK.....	1,292	1,196
HULAH LAKE, OK.....	996	921
INSPECTION OF COMPLETED WORKS, OK.....	238	220
KAW LAKE, OK.....	2,145	1,985
KEYSTONE LAKE, OK.....	4,173	3,860
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK.....	5,307	5,633
OLOGAH LAKE, OK.....	2,083	1,927
OPTIMA LAKE, OK.....	231	214
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK.....	85	79
PINE CREEK LAKE, OK.....	1,197	1,107
ROBERT S KERR LOCK AND DAM AND RESERVOIRS, OK.....	5,131	4,747
SARDIS LAKE, OK.....	1,056	977
SCHEDULING RESERVOIR OPERATIONS, OK.....	868	803
SKIATOOK LAKE, OK.....	1,743	1,613
TENKILLER FERRY LAKE, OK.....	3,700	3,423
MAURIKA LAKE, OK.....	1,371	1,268
WEBBERS FALLS LOCK AND DAM, OK.....	3,783	3,500
WISTER LAKE, OK.....	760	704
OREGON		
APPLEGATE LAKE, OR.....	901	833
BLUE RIVER LAKE, OR.....	400	370
BONNEVILLE LOCK AND DAM, OR & WA.....	15,176	14,040
CHETCO RIVER, OR.....	443	409
COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA & PORTLA.....	25,212	23,461
COLUMBIA RIVER AT THE MOUTH, OR & WA.....	12,050	14,593
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, O.....	484	448
COOS BAY, OR.....	3,967	5,609
COQUILLE RIVER, OR.....	275	255
COTTAGE GROVE LAKE, OR.....	968	895
COUGAR LAKE, OR.....	1,324	1,225
DETROIT LAKE, OR.....	1,285	1,189
DORENA LAKE, OR.....	1,044	966
FALL CREEK LAKE, OR.....	1,099	1,016

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL

FERN RIDGE LAKE, OR.....	1,379	1,275
GREEN PETER - FOSTER LAKES, OR.....	1,646	1,522
HILLS CREEK LAKE, OR.....	816	755
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR.....	33	31
INSPECTION OF COMPLETED WORKS, OR.....	174	161
JOHN DAY LOCK AND DAM, OR & WA.....	4,686	4,336
LOOKOUT POINT LAKE, OR.....	1,632	1,509
LOST CREEK LAKE, OR.....	3,134	2,899
MCNARY LOCK AND DAM, OR & WA.....	5,711	5,283
PORT ORFORD, OR.....	333	308
PROJECT CONDITION SURVEYS, OR.....	150	139
ROGUE RIVER AT GOLD BEACH, OR.....	462	427
SCHEDULING RESERVOIR OPERATIONS, OR.....	64	59
SIUSLAW RIVER, OR.....	520	691
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA.....	400	370
TILLAMOOK BAY AND BAR, OR.....	---	1,850
UMPQUA RIVER, OR.....	974	1,370
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR.....	80	155
WILLAMETTE RIVER BANK PROTECTION, OR.....	62	57
WILLOW CREEK LAKE, OR.....	617	571
YAQUINA BAY AND HARBOR, OR.....	1,348	1,247
YAQUINA RIVER, OR.....	---	580
PENNSYLVANIA		
ALLEGHENY RIVER, PA.....	7,039	6,512
ALVIN R BUSH DAM, PA.....	813	752
AYLESWORTH CREEK LAKE, PA.....	320	296
BELTZVILLE LAKE, PA.....	2,457	2,273
BLUE MARSH LAKE, PA.....	3,115	2,882
CONEMAUGH RIVER LAKE, PA.....	1,630	1,507
COWANESQUE LAKE, PA.....	2,326	2,329
CROOKED CREEK LAKE, PA.....	1,457	1,348
CURWENSVILLE LAKE, PA.....	805	745
EAST BRANCH CLARION RIVER LAKE, PA.....	1,682	1,666
FOSTER JOSEPH SAYERS DAM, PA.....	805	745
FRANCIS E WALTER DAM, PA.....	1,286	1,190
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA.....	372	344
INSPECTION OF COMPLETED WORKS, PA.....	456	422
JOHNSTOWN, PA.....	1,247	1,153
KINZUA DAM AND ALLEGHENY RESERVOIR, PA.....	1,377	1,274
LOYALHANNA LAKE, PA.....	1,166	1,078
MAHONING CREEK LAKE, PA.....	2,408	2,228
MONONGAHELA RIVER, PA.....	17,170	15,884
OHIO RIVER LOCKS AND DAMS, PA, OH & WV.....	24,723	22,871
OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV.....	520	481
PROJECT CONDITION SURVEYS, PA.....	85	79
PROMPTON LAKE, PA.....	792	733
PUNXSUTAWNEY, PA.....	786	727
RAYSTOWN LAKE, PA.....	4,420	4,089
SCHEDULING RESERVOIR OPERATIONS, PA.....	63	58
SCHUYLKILL RIVER, PA.....	150	1,402
SHENANGO RIVER LAKE, PA.....	3,002	2,777
STILLWATER LAKE, PA.....	572	529
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA.....	87	81
TIOGA - HAMMOND LAKES, PA.....	2,760	2,740
TIONESTA LAKE, PA.....	2,216	2,282
UNION CITY LAKE, PA.....	320	296
WOODCOCK CREEK LAKE, PA.....	956	885
YORK INDIAN ROCK DAM, PA.....	632	564
YOUGHIOGHENY RIVER LAKE, PA & MD.....	2,149	1,988
RHODE ISLAND		
BLOCK ISLAND HARBOR, RI.....	---	141
INSPECTION OF COMPLETED WORKS, RI.....	22	21
POINT JUDITH HARBOR OF REUGE, RI.....	---	187
PROJECT CONDITION SURVEYS, RI.....	400	370
WARWICK COVE, RI.....	---	187
SOUTH CAROLINA		
ATLANTIC INTRACOASTAL WATERWAY, SC.....	872	2,180
CHARLESTON HARBOR, SC.....	9,342	8,642
COOPER RIVER, CHARLESTON HARBOR, SC.....	3,982	3,684
FDLRY RIVER, SC.....	---	458
GEORGETOWN HARBOR, SC.....	3,360	4,927
INSPECTION OF COMPLETED WORKS, SC.....	60	55
PROJECT CONDITION SURVEYS, SC.....	593	549

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
SOUTH DAKOTA		
BIG BEND DAM, LAKE SHARPE, SD.....	7,996	7,397
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD.....	---	2,804
COLD BROOK LAKE, SD.....	237	219
COTTONWOOD SPRINGS LAKE, SD.....	174	161
FORT RANDALL DAM, LAKE FRANCIS CASE, SD.....	7,533	6,969
INSPECTION OF COMPLETED WORKS, SD.....	25	24
LAKE TRAVERSE, SD & MN.....	570	527
MISSOURI R BETWEEN FORT PECK DAM AND GAVINS PT, SD, MT DAHE DAM, LAKE DAHE, SD & ND.....	150	139
SCHEDULING RESERVOIR OPERATIONS, SD.....	9,079	9,229
	54	50
TENNESSEE		
CENTER HILL LAKE, TN.....	5,431	5,024
CHEATHAM LOCK AND DAM, TN.....	7,095	6,563
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN.....	1,140	1,055
CORDELL HULL DAM AND RESERVOIR, TN.....	5,298	4,901
DALE HOLLOW LAKE, TN.....	6,414	6,656
INSPECTION OF COMPLETED WORKS, TN.....	35	32
J PERCY PRIEST DAM AND RESERVOIR, TN.....	4,240	4,664
DLD HICKORY LOCK AND DAM, TN.....	8,156	7,545
PROJECT CONDITION SURVEYS, TN.....	2	2
TENNESSEE RIVER, TN.....	22,264	20,813
WOLF RIVER HARBOR, TN.....	251	419
TEXAS		
AQUILLA LAKE, TX.....	944	873
ARKANSAS - RED RIVER BASINS CHLORIDE CONTROL - AREA VI	1,410	1,305
BARBOUR TERMINAL CHANNEL, TX.....	188	174
BARDWELL LAKE, TX.....	2,168	2,005
BAYPORT SHIP CHANNEL, TX.....	188	174
BELTON LAKE, TX.....	3,227	2,985
BENBROOK LAKE, TX.....	2,498	2,952
BRAZOS ISLAND HARBOR, TX.....	---	2,804
BUFFALO BAYOU AND TRIBUTARIES, TX.....	6,272	5,803
CANYON LAKE, TX.....	3,219	2,978
CHANNEL TO PORT BOLIVAR, TX.....	569	526
CORPUS CHRISTI SHIP CHANNEL, TX.....	10,597	9,804
DENISON DAM, LAKE TEXOMA, TX.....	7,415	6,859
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX.....	1	1
FERRILLS BRIDGE DAM, LAKE O' THE PINES, TX.....	3,251	3,007
FREEMPORT HARBOR, TX.....	5,735	5,306
GALVESTON HARBOR AND CHANNEL, TX.....	20,567	19,027
GRANGER DAM AND LAKE, TX.....	2,336	2,161
GRAPEVINE LAKE, TX.....	3,047	2,819
GULF INTRACOASTAL WATERWAY, TX.....	24,161	22,735
HORDS CREEK LAKE, TX.....	1,336	1,236
HOUSTON SHIP CHANNEL, TX.....	14,442	16,945
INSPECTION OF COMPLETED WORKS, TX.....	713	659
JIM CHAPMAN LAKE, TX.....	1,748	1,617
JOE POOL LAKE, TX.....	785	726
LAKE KEMP, TX.....	817	571
LAVON LAKE, TX.....	2,595	2,401
LEWISVILLE DAM, TX.....	3,780	4,432
MATAGORDA SHIP CHANNEL, TX.....	8,713	8,060
NAVARRO MILLS LAKE, TX.....	2,266	2,096
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX.....	2,007	1,857
O C FISHER DAM AND LAKE, TX.....	871	806
PAT MAYSE LAKE, TX.....	1,049	970
PROCTOR LAKE, TX.....	2,347	2,172
RAY ROBERTS LAKE, TX.....	1,421	1,315
SABINE - NECHES WATERWAY, TX.....	12,612	11,667
SAM RAYBURN DAM AND RESERVOIR, TX.....	4,229	3,912
SCHEDULING RESERVOIR OPERATIONS, TX.....	196	181
SOMERVILLE LAKE, TX.....	3,932	3,638
STILLHOUSE HOLLOW DAM, TX.....	1,912	1,769
TEXAS CITY SHIP CHANNEL, TX.....	4,587	4,243
TEXAS WATER ALLOCATION ASSESSMENT, TX.....	100	702
TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX.....	3,081	3,478
WACO LAKE, TX.....	2,669	4,102
WALLISVILLE LAKE, TX.....	2,358	2,182
WHITNEY LAKE, TX.....	6,493	9,341
WRIGHT PATHAN DAM AND LAKE, TX.....	3,610	3,340
UTAH		
INSPECTION OF COMPLETED WORKS, UT.....	50	46
SCHEDULING RESERVOIR OPERATIONS, UT.....	695	643

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
VERMONT		
BALL MOUNTAIN LAKE, VT.....	988	914
INSPECTION OF COMPLETED WORKS, VT.....	55	51
NARROWS OF LAKE CHAMPLAIN, VT & NY.....	80	74
NORTH HARTLAND LAKE, VT.....	1,229	1,137
NORTH SPRINGFIELD LAKE, VT.....	951	880
TOWNSHEND LAKE, VT.....	965	892
UNION VILLAGE DAM, VT.....	695	643
VIRGINIA		
APPOMATTOX RIVER, VA.....	---	1,402
ATLANTIC INTRACOASTAL WATERWAY - ACC, VA.....	1,795	1,661
ATLANTIC INTRACOASTAL WATERWAY - DSC, VA.....	561	1,513
BROAD CREEK, VA.....	---	328
CHINCOTEAGUE INLET, VA.....	650	601
GATHRIGHT DAM AND LAKE NOOMAW, VA.....	2,019	1,868
HAMPTON RDS, NORFOLK & NEWPORT NEWS HBR, VA (DRIFT REM)	897	830
INSPECTION OF COMPLETED WORKS, VA.....	243	224
JAMES RIVER CHANNEL, VA.....	4,320	4,655
JOHN H KERR LAKE, VA & NC.....	11,102	10,270
JOHN W FLANNAGAN DAM AND RESERVOIR, VA.....	1,730	1,600
LITTLE WICOMICO RIVER, VA.....	100	92
NORFOLK HARBOR, VA.....	10,687	11,756
NORFOLK HARBOR, VA (PREVENTION OF OBSTRUCTIVE DEPOSITS)	210	194
NORTH FORK OF POUND RIVER LAKE, VA.....	435	402
ONANCOCK RIVER, VA.....	---	641
PHILPOTT LAKE, VA.....	4,875	4,510
PROJECT CONDITION SURVEYS, VA.....	860	796
RUDEE INLET, VA.....	1,023	947
TYLERS BEACH, VA.....	200	1,001
WATERWAY ON THE COAST OF VIRGINIA, VA.....	190	176
YORK RIVER, VA.....	50	46
WASHINGTON		
CHIEF JOSEPH DAM, WA.....	814	753
COLUMBIA RIVER AT BAKER BAY, WA & OR.....	---	598
COLUMBIA RIVER BETWEEN CHINOOK AND SAND ISLAND, WA....	---	229
EVERETT HARBOR AND SNOHOMISH RIVER, WA.....	1,637	1,514
GRAYS HARBOR AND CHEHALIS RIVER, WA.....	8,705	11,611
HOWARD HANSON DAM, WA.....	3,615	3,345
ICE HARBOR LOCK AND DAM, WA.....	4,052	3,748
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA....	65	60
INSPECTION OF COMPLETED WORKS, WA.....	320	296
LAKE WASHINGTON SHIP CANAL, WA.....	5,952	5,506
LITTLE GODSEE LOCK AND DAM, WA.....	1,467	1,357
LOWER GRANITE LOCK AND DAM, WA.....	3,944	3,649
LOWER MONUMENTAL LOCK AND DAM, WA.....	3,202	2,962
MILL CREEK LAKE, WA.....	1,539	1,424
MT ST HELENS SEDIMENT CONTROL, WA.....	278	257
MUD MOUNTAIN DAM, WA.....	3,830	3,769
NEAH BAY, WA.....	33	31
PORT TOWNSEND, WA.....	275	255
PROJECT CONDITION SURVEYS, WA.....	447	413
PUGET SOUND AND TRIBUTARY WATERS, WA.....	910	842
QUILLAYUTE RIVER, WA.....	66	61
SCHEDULING RESERVOIR OPERATIONS, WA.....	515	476
SEATTLE HARBOR, WA.....	55	51
STILLAGUAMISH RIVER, WA.....	182	168
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA.....	64	59
SWINDRISH CHANNEL, WA.....	---	467
TACOMA, PUYALLUP RIVER, WA.....	146	135
THE DALLES LOCK AND DAM, WA & OR.....	3,978	3,680
WILLAPA RIVER AND HARBOR, WA.....	34	31
WEST VIRGINIA		
BEECH FORK LAKE, WV.....	1,236	1,143
BLUESTONE LAKE, WV.....	2,592	2,398
BURNSVILLE LAKE, WV.....	1,987	1,838
EAST LYNN LAKE, WV.....	1,799	1,664
ELKINS, WV.....	13	12
INSPECTION OF COMPLETED WORKS, WV.....	121	112
KANAWHA RIVER LOCKS AND DAMS, WV.....	10,293	9,522
OHIO RIVER LOCKS AND DAMS, WV, KY & OH.....	31,709	32,186
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH.....	2,541	2,351
R D BAILLY LAKE, WV.....	1,894	1,845
STONEWALL JACKSON LAKE, WV.....	1,120	1,036
SUMMERSVILLE LAKE, WV.....	1,696	1,568
SUTTON LAKE, WV.....	1,962	1,815

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
TYGART LAKE, WV.....	3,753	3,472
UPPER MONOGAHELA RIVER, WV.....	---	344
WISCONSIN		
EAU GALLE RIVER LAKE, WI.....	789	730
FOX RIVER, WI.....	2,135	4,239
GREEN BAY HARBOR, WI.....	2,845	4,646
INSPECTION OF COMPLETED WORKS, WI.....	42	38
KEWAUNEE HARBOR, WI.....	8	209
LAKE SUPERIOR SMALL HARBOR DREDGING, WI.....	---	1,564
MILWAUKEE HARBOR, WI.....	1,519	1,405
PROJECT CONDITION SURVEYS, WI.....	108	100
RIECK'S LAKE, WI.....	---	31
STURGEON BAY, WI.....	20	608
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI.....	487	451
TWO RIVERS HARBOR, WI.....	---	1,830
WYOMING		
INSPECTION OF COMPLETED ENVIRONMENT, WY.....	10	9
INSPECTION OF COMPLETED WORKS, WY.....	16	15
JACKSON HOLE LEVEES, WY.....	332	307
SCHEDULING RESERVOIR OPERATIONS, WY.....	88	82
SUBTOTAL, PROJECTS LISTED UNDER STATES.....	2,083,432	2,157,030
REMAINING ITEMS		
AQUATIC NUISANCE CONTROL RESEARCH.....	690	646
ASSET MANAGEMENT/FACILITIES AND EQUIPMENT MAINTENANCE.....	4,000	3,739
BUDGET/MANAGEMENT SUPPORT FOR O&M BUSINESS LINES.....	5,365	5,015
CHIEF'S 12 ACTIONS.....	8,737	2,481
COASTAL INLET RESEARCH PROGRAM.....	2,475	2,313
CONTINUING AUTHORITY PROGRAM		
BENEFICIAL USES OF DREDGED MATERIAL (SECTION 204/2	2,663	---
NAVIGATION MITIGATION PROJECTS (SECTION 111).....	4,874	---
CULTURAL RESOURCES (NAGPRA/CURATION).....	1,500	1,402
DREDGE WHEELER READY RESERVE.....	8,000	7,478
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM.....	1,062	993
DREDGING OPERATIONS AND ENVIRONMENTAL R.....	5,080	5,684
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM.....	1,381	1,300
EARTHQUAKE HAZARDS REDUCTION PROGRAM.....	270	253
FACILITY PROTECTION.....	12,000	11,218
GREAT LAKES SEDIMENT TRANSPORT MODEL.....	900	841
INLAND WATERWAY NAVIGATION CHARTS.....	3,708	3,467
INSPECTION OF COMPLETED WORKS.....	1,780	1,864
MONITORING OF COASTAL NAVIGATION PROJECTS.....	1,575	1,472
NATIONAL COASTAL MAPPING.....	4,000	8,856
NATIONAL DAM SAFETY PROGRAM.....	10,000	9,348
NATIONAL EMERGENCY PREPAREDNESS (NEPP).....	5,000	4,674
NATIONAL NATURAL RESOURCES MANAGEMENT ACTIVITIES.....	3,296	3,081
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATION.....	300	280
PROGRAM DEVELOPMENT TECHNICAL SUPPORT.....	300	280
PROTECTION OF NAVIGATION:		
PROTECTION OF NAVIGATION-REMOVAL OF SUNKEN VESSELS	500	467
PROTECTION OF NAVIGATION-STRAIGHTENING OF CHANNELS	50	47
WATERBORNE COMMERCE STATISTICS.....	4,271	3,992
HARBOR MAINTENANCE FEE DATA COLLECTION.....	725	678
RECREATION ONE STOP (RIS) NATIONAL RECREATION RESERVAT	1,130	1,057
REGIONAL SEDIMENT MANAGEMENT PROGRAM.....	1,391	2,702
Southeast Oahu Regional Sediment Management, HI...	---	(482)
North Carolina RSH, NC.....	---	(590)
Long Island Coastal Planning, NY.....	---	(418)
South Jetty and Clatsop Spit, OR.....	---	(197)
South Coastal Rhode Island Regional Sediment Manag	---	(246)
RELIABILITY MODELS PROGRAM FOR MAJOR RENAB.....	608	569
WATER OPERATIONS TECHNICAL SUPPORT (WOTS).....	653	610
SUBTOTAL FOR ITEMS NOT LISTED UNDER STATES.....	99,294	86,607
PROJECT REQUEST IN O&M AND FUNDED IN CONSTRUCTION		
COLUMBIA RIVER BASIN RESTORATION OR & WA.....	92,560	---
MISSOURI R FISH AND WILDLIFE RECOVERY, IA, KS, MO, MT,	85,000	---
CHIEF JOSEPH DAM GAS ABATEMENT.....	3,000	---
HOWARD HANSON DAM ECOSYSTEM RESTORATION, WA.....	16,000	---
WILLAMETTE RIVER TEMPERATURE CONTROL, OR.....	7,632	---
LOWER SNAKE RIVER.....	400	---
CALCASIEU RIVER & PASS.....	2,000	---
CHARLESTON HARBOR, SC.....	1,200	---
DILLINGHAM HARBOR, AK.....	300	---

OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	AMENDED BILL
GEORGETOWN HARBOR, SC.....	1,100	---
GRAND HAVEN HARBOR, MI.....	125	---
GREEN BAY HARBOR, WI.....	125	---
HOMER HARBOR, AK.....	550	---
SAVANNAH HARBOR, GA.....	2,716	---
ST. CLAIR RIVER, MI.....	125	---
POPLAR ISLAND, MD.....	9,825	---
ASSATEGUE, MD.....	2,000	---
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ.....	5,111	---
FOLLY BEACH, SC.....	35	---
BREWARD COUNTY, FL (CANAVERAL HARBOR).....	250	---
CAPE MAY INLET TO LOWER TOWNSHIP, NJ.....	270	---
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH	105	---
NASSAU COUNTY, FL.....	6,000	---
SURFSIDE - SUNSET - NEWPORT BEACH, CA.....	9,000	---
LAKE WORTH SAND TRANSFER PLANT, FL.....	2,000	---
ST. JOHN'S COUNTY, FL.....	200	---
INDIANA HARBOR (CONFIEND DISPOSAL FACILITY), IN.....	18,065	---
LOCK AND DAM 19, MISSISSIPPI RIVER, IA (REHAB).....	698	---
LOCK AND DAM 24, IL & MO (REHABILITATION).....	340	---
MAKLAND LOCKS & DAM, KY & IL (REHABILITATION).....	7,800	---
LOCKS NO. 27, MISSISSIPPI RIVER, IL (REHAB).....	7,542	---
LOCK AND DAM 11, MISSISSIPPI RIVER, IA (REHAB).....	6,300	---
TOTAL, OPERATION AND MAINTENANCE.....	2,471,100	2,243,637

Tennessee-Tombigbee Waterway, Alabama and Mississippi.—Funding under this heading includes \$27,599,000 for this project. Funds above the budget request are provided for the construction of mooring cells near Columbus, Mississippi, for safety of tows tying up during high water levels and lock closure at Whitten and Stennis Locks due to dam safety issues.

McClellan-Kerr, Arkansas River Navigation System, Arkansas and Oklahoma.—An additional \$2,534,000 is provided, above the budget request, to begin Planning, Engineering and Design (PED) for the Arkansas/White Cutoff project and to complete repairs on the south end of the Jim Smith Lake Structure.

Dry Creek (Warm Springs) lake and channel, California.—Within the funds provided for this project, \$102,000 shall be available to update the inundation maps for the project and \$544,000 for hatchery requirements.

San Francisco Bay Harbor, California.—Within the funds provided, \$394,000 is to advance the Ocean Beach Nourishment project.

Cherry Creek, Chatfield, and Trinidad Lakes, Colorado.—In addition to the budget request, funds are included for continued repairs at these three lakes. This action in no way is intended to alter the Corps of Engineers' lease and property accountability policies. The Appropriations Committees understand that the State of Colorado has agreed to cost share this project on a 50-50 basis and that the Secretary is not to assume any share in the future of the operation and maintenance of these recreation facilities.

Intracoastal Waterway, Delaware River to Chesapeake Bay, Delaware and Maryland.—In addition to the budget request, funds are included for repairs to the Summit Bridge.

Mississippi River Project (MVR), Illinois.—Within the funds provided, \$148,000 is provided for Mill Creek South Slough, Illinois.

Burns Waterway Harbor, Indiana.—Dredging activities for this project should place priority on the Bailly intake pipe area.

Great Lakes Navigation, Indiana, Illinois, Michigan, Minnesota, New York, Ohio, Pennsylvania and Wisconsin.—Within the funds provided under this heading, \$6,544,000 is included to execute backlog dredging at commercial navigation projects within the Great Lakes. This funding shall be allocated based on maximizing transportation cost savings, taking into account relationships among harbors. The Corps shall coordinate with the House and Senate Committees on Appropriations as well as other interested parties in allocating this funding.

Clinton Lake, Kansas.—Funding provided under this heading includes \$692,000, in addition to the budget request, for the dam toe road access and dam road repairs.

Wolf Creek Dam, Lake Cumberland, Kentucky.—The Appropriations Committees note that Lake Cumberland has been drastically lowered for on-going seepage/stability correction repairs to Wolf Creek Dam. Additional funds provided above the budget request are for pool-lowering mitigation features.

Gulf Intracoastal Waterway, Louisiana.—Funds above the budget request are provided for additional maintenance activities associated with the Inner Harbor Navigation Canal Lock.

J. Bennett Johnston Waterway, Louisiana.—Funding provided under this heading includes additional funds for bank stabilization repairs, dredging entrances to oxbow lakes, routine operation and maintenance activities, annual dredging requirements, and backlog maintenance.

Michigan Harbors, Michigan.—The Appropriations Committees note that there are some 30 federally maintained harbors in Michigan; however, fewer than 10 are budgeted. The Appropriations Committees have attempted to provide for some of the dredging needs of the State. However, recognizing that conditions at these harbors are constantly changing and that the Great Lakes are continuing to suffer from historic low water levels, the Corps is directed to propose a dredging program for fiscal year 2008 that would most effectively utilize the scarce funds available for these harbor projects. This plan should be presented within 30 days of enactment of this Act as a reprogramming action for approval by the House and Senate Appropriations Committees.

Upper Rio Grande Water Operations Model, New Mexico.—Funding provided under this heading includes \$492,000 to develop an outline for an integrated management plan of the Rio Grande in New Mexico in cooperation with the Bureau of Reclamation.

Garrison Dam and Lake Sakakawea, North Dakota.—Funding provided under this heading includes \$197,000 for mosquito control and \$935,000 for the Corps to work in cooperation with the Friends of Lake Sakakawea to ensure the recreation sites around the lake can be utilized.

Ohio River Navigation, Ohio, Indiana, Illinois, Kentucky, Pennsylvania, Tennessee, West Virginia.—Funding provided under this heading includes \$2,804,000 to meet the needs identified in the Ohio River and Tributaries Navigation System Five-Year Development Perspective. The Corps shall allocate this funding on a systems basis taking into account the level of funding and urgent requirements of the navigation system. The Corps shall report to the House and Senate Committees on Appropriations on the allocation of the funds.

Willamette Falls Lock, Oregon.—Additional funding is provided above the budget request for continued operations of the lock.

However, the Appropriations Committees have recently become aware of safety and stability concerns with this more than 100 year old multi-chambered lock that primarily serves recreational interests. However, these concerns, and their concomitant funding requirements were raised with the Appropriations Committees after a final agreement had been reached on the Corps of Engineers funding. Further, the information provided by the Corps was grossly inadequate for the Appropriations Committees to make informed decisions which balance competing needs across the Nation. The Corps is therefore directed to initiate the Hydraulic Steel Structure Investigation (HSSI) utilizing the funds provided herein for this project. The Corps should also evaluate the Operation and Maintenance account and determine what non-essential activities may be deferred in the Corps' Northwestern Division to fund completion of this study in fiscal year 2008. The Corps is also instructed to work with local interests to determine what additional funding may be available from state and local sources. The Corps will report to the

House and Senate Committees on Appropriations once it has identified additional funding sources, but not later than 45 days after enactment of this Act. Upon completion of the HSSI, the Corps shall report to the House and Senate Committees on Appropriations on measures to be taken to address any safety and stability issues to maintain the operation and the associated costs of these measures. The Appropriations Committees are aware that the safety and stability issues for the lock may prohibit operation of the lock during calendar year 2008.

Schuylkill River, Pennsylvania.—Within the funds provided, \$98,000 is to complete necessary document preparation to allow clearance to the authorized 40-foot depth.

Cheyenne River Sioux Tribe, Lower Brule Sioux, South Dakota.—The Appropriations Committees note that title VI of the Water Resources Development Act of 1999 requires that funding to inventory and stabilize cultural and historic sites along the Missouri River in South Dakota, and to carry out the terrestrial wildlife habitat programs, shall be provided from the Operation and Maintenance account. Funding under this heading includes \$2,804,000 to protect cultural resource sites and provide funding to the State and tribes for approved restoration and stewardship plans and, in compliance with the requirements of title VI. The Corps is directed to contract with or reimburse the State of South Dakota and affected tribes to carry out these duties.

Waco Lake, Texas.—The funding under this heading includes \$1,433,000 for this project, in addition to the budget request, for the replacement of failing water delivery systems and for necessary repairs resulting from recent flooding.

Whitney Lake, Texas.—In addition to the budget request, \$1,908,000 is provided for Ham Creek and \$940,000 is provided for necessary repairs resulting from recent flooding.

Town Bluff Dam, Texas.—Additional funding is provided for improvements at Campers Cove, Sandy Creek, and East End.

Chinook, Head of Sand Island and Baker Bay, Washington.—The Appropriations Committees note the proximity of Corps navigation facilities on the Columbia River between Chinook and the Head of Sand Island, Washington, and at Baker Bay, Washington, and encourage the Corps of Engineers to seek ways to achieve cost savings and efficiency, such as by utilizing appropriate contracting methods while having these two projects be considered together when seeking bids and awarding contracts.

Mud Mountain Dam, Washington.—Within the funds provided, the Corps is directed to use up to \$903,000 to satisfy Federal fish passage obligations for the term of the cooperative agreement with Puget Sound Energy.

Ohio River Locks & Dams, West Virginia, Kentucky & Ohio.—Additional funding is provided for recreation improvements at Parkersburg.

Fox River, Wisconsin.—Additional funds above the budget request are to reimburse the State of Wisconsin, in accordance with the agreement, for the costs of repairs and rehabilitation of the transferred locks and for the Corps of Engineers to undertake major repairs for the dams and associated infrastructure.

Lake Superior Small Harbor Dredging, Wisconsin—Additional funding is included to respond to maintenance needs of small harbors on Lake Superior.

Chief's Twelve Actions—Funding under this heading includes \$2,481,000 for this item. The Appropriations Committees believe that these funds can serve to make significant improvements to the way the Corps administers completed projects to account for changed conditions since construction.

National Coastal Mapping—Additional funds provided above the budget request are for LIDAR bathymetry for use in regional sediment management and for Coastal Zone Mapping and Imaging LIDAR/LASER to be conducted in cooperation with the University of Southern Mississippi.

FLOOD CONTROL AND COASTAL EMERGENCIES

The amended bill provides no funding for Flood Control and Coastal Emergencies, instead of \$40,000,000 as proposed by the House and \$50,000,000 as proposed by the Senate.

REGULATORY PROGRAM

The amended bill provides \$180,000,000 for Regulatory programs and activities as proposed by both the House and Senate.

The Appropriations Committees are concerned that the Corps is not completing regulatory approvals and Environmental Impact Reports (EIR) and Environmental Impact Statements (EIS) in an expeditious manner. The Appropriations Committees urge the Corps of Engineers to ensure a 12-month time frame for completion of all EIR/EIS and to undertake other improvements that would expedite regulatory processes, such as requiring an EIR/EIS on major dredge and fill projects only, and expediting or waiving superfluous review at the division level.

The Corps is directed to work with the Office of Surface Mining (OSM) to develop a more efficient process for expediting permit decisions associated with surface coal mining operations. To avoid unnecessary time delays and duplication of agency resources, the Corps shall maintain the availability of a meaningful general permit for surface coal mining that may be issued in coordination with and for the term of the permit already required pursuant to the Surface Mining Control and Reclamation Act (SMCRA). The Corps should also dedicate sufficient personnel and financial resources to support a consistent program for permit review and issuance.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

The amended bill provides \$140,000,000 for Formerly Utilized Sites Remedial Action Program as proposed by the Senate, instead of \$130,000,000 as proposed by the House. The Corps is directed to prioritize sites that are nearing completion and initiate cleanup expeditiously for the former Sylvania nuclear fuel site in Hicksville, New York. Legislative language is included in the bill providing an additional disposal option for FUSRAP waste.

EXPENSES

The amended bill provides \$175,046,000 for Expenses as proposed by the Senate, instead of \$171,000,000 as proposed by the House.

The Appropriations Committees are concerned that oversight of the Corps of Engineers Civil Works Program is being negatively impacted by tight personnel funding in this account. Accordingly, additional funds have been provided in this account to allow the Corps' Headquarters Office to hire additional personnel to help perform oversight functions.

OFFICE OF ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS)

The amended bill provides \$4,500,000 for the Office of the Assistant Secretary of the Army (Civil Works) as proposed by the Senate, instead of \$6,000,000 as proposed by the House. The amended bill provides only salaries and expenses as in previous years.

ADMINISTRATIVE PROVISION

The amended bill includes a provision proposed by both the House and Senate relating to reception and representation expenses and the replacement and hire of passenger motor vehicles.

TITLE I—GENERAL PROVISIONS

The amended bill modifies a provision contained in both the House and Senate bills relating to reprogramming.

The amended bill includes a provision proposed by the House that limits the availability of funds for certain continuing contracts.

The amended bill includes a provision prohibiting implementation of competitive sourcing or High Performing Organization, as proposed by the Senate. The House bill contained a similar provision.

The amended bill includes a provision prohibiting the Corps from divesting or transferring Civil Works functions as proposed by the Senate.

The amended bill modifies a provision concerning report notifications as proposed by the Senate. The House bill contained no similar provision.

The amended bill includes a provision concerning reallocations of Lake Cumberland, Kentucky, as proposed by the Senate.

The amended bill includes a provision allowing the use of the revolving fund for construction of two buildings at the U.S. Army Engineer Research and Design Center as proposed by the Senate.

The amended bill includes a provision concerning in-kind services for the Rio Grande Basin Watershed study as proposed by the Senate. The provision allows for local sponsors of this project to be reimbursed for overpayment of the non-Federal share of the costs of the study.

The amended bill includes a provision regarding the Middle Rio Grande Collaborative Program, New Mexico, as proposed by the Senate.

The amended bill includes a provision concerning the conveyance of surplus property in Tate County, Mississippi, as proposed by the Senate.

The amended bill modifies a provision relating to section 594 of the Water Resources Development Act of 1999 as proposed by the Senate. The provision provides authority for North Dakota to be eligible for environmental infrastructure assistance.

The amended bill includes a provision regarding the Kahuku Storm Damage Reduction Project, Hawaii, as proposed by the Senate.

The amended bill includes a provision related to the Shoreline Erosion Control Development and Demonstration Program as proposed by the Senate.

The amended bill includes a provision related to congressional budget justifications as proposed by the Senate.

The amended bill includes a provision regarding a replacement health care facility at Lake Sakakawea, North Dakota.

The amended bill includes a provision concerning reimbursement for expenses incurred by locals carrying out portions of authorized Federal flood and storm damage reduction projects as proposed by the Senate.

The amended bill includes a provision regarding Johnson Creek, Texas, as proposed by the Senate.

The amended bill includes a provision regarding reimbursements as proposed by the Senate. This provision increases the limits allowed on certain reimbursements for work undertaken by local interests.

The amended bill includes a provision on the Coronado, California, project as proposed by the Senate.

The amended bill includes a provision for the Navajo Reservation, Arizona, Utah and New Mexico, project as proposed by the Senate.

The amended bill includes a provision concerning the visitor reservation services for Corps of Engineers recreation sites as proposed by the Senate.

The amended bill includes a provision concerning the Marshall, Minnesota, project as proposed by the Senate.

The amended bill includes a modified provision concerning the St. John's Bayou-New Madrid Floodway, Missouri, Project. The provision reaffirms the recent District Court decision concerning the economic feasibility and non-separability of the project as currently described in the June 2002 Revised Supplemental Environmental Impact Statement and further supplemented by the March 2006 Revised Supplemental Environmental Impact Statement 2.

The amended bill includes a provision allowing funds provided in Public Law 110-28 to be utilized for the purposes for which they were appropriated as proposed by the Senate.

The amended bill includes a provision relating to the Cedar Hammock (Wares Creek), Florida, project.

The amended bill includes a provision relating to the Manatee Harbor, Florida, project.

The amended bill includes a provision relating to continuing contracts. This provision was carried in the fiscal year 2006 Energy and Water appropriations conference report.

The amended bill includes a provision relating to the Terminus Dam, California, project.

The amended bill includes a provision providing an additional disposal option for FUSRAP waste.

The amended bill includes a provision relating to the cost share of the American and Sacramento Rivers, California, project.

The amended bill includes a provision relating to the White River Navigation project.

The amended bill includes a provision modifying Section 103 under title I of Public Law 109–103 regarding certain landfills in the Muskingum River watershed.

The amended bill includes a provision that transfers approximately 197 acres of surplus Corps of Engineers land to Story County, Iowa. The land is a former site for a Corps of Engineers flood control reservoir initiative, the Skunk River Reservoir Project. The project was abandoned and deauthorized by Congress.

The amended bill modifies a provision regarding Apalachicola, Chattahoochee and Flint Rivers and Alabama, Coosa and Tallapoosa Rivers, Georgia, Alabama, and Florida, as proposed by the Senate. The House bill included no similar provision. The Appropriations Committees are supportive of finding mutually agreeable solutions to water allocation of the Apalachicola-Chattahoochee-Flint and Alabama-Coosa-Tallapoosa river systems between the states of Alabama, Florida and Georgia. The Corps is directed to continue to support the interstate discussions and to take no actions that adversely impact the outcome.

The amended bill includes a provision concerning the Southeast Louisiana project as proposed by the Senate.

The amended bill includes a provision regarding a reporting requirement for Alaska Coastal Erosion.

The amended bill does not include a provision proposed by the Senate repealing Section 108 under title I of Public Law 109–103 concerning continuing contracts.

The amended bill does not include a provision proposed by the House relating to the dredge McFarland.

The amended bill does not include three provisions proposed by the Senate relating to the Federal dredge fleet.

The amended bill does not include a provision proposed by the House relating to the Sacramento District Office of the Corps of Engineers.

The amended bill does not include a provision proposed by the Senate relating to the St. Georges Bridge in Delaware.

The amended bill does not include a provision proposed by the Senate relating to the Lower Mud River, Milton, West Virginia, project.

The amended bill does not include a provision proposed by the Senate concerning cooperative agreements.

The amended bill does not include a provision proposed by the Senate relating to the Rio De Flag, Arizona, project.

The amended bill does not include a provision proposed by the Senate relating to Avian Predation in the Columbia River Fish Mitigation project.

The amended bill does not include a provision proposed by the Senate relating to the Santa Ana, California, project.

The amended bill does not include a provision proposed by the Senate relating to the Upper Guadalupe, California, project.

The amended bill does not include a provision proposed by the Senate relating to the Missouri River mitigation project.

The amended bill does not include a provision limiting Corps of Engineers expenditure on a project as proposed by the Senate.

The amended bill does not include a provision proposed by the Senate relating to the McAlpine Lock and Dam project.

The amended bill does not include a provision regarding crediting of non-Federal expenditures on the San Lorenzo River, California, project as proposed by the Senate.

The amended bill does not include a provision proposed by the Senate relating to the Missouri and Middle Mississippi Rivers Enhancement project.

The amended bill does not include a provision proposed by the Senate relating to the Nogales Wash, Arizona, project.

The amended bill does not include a provision proposed by the Senate relating to the Tucson Drainage Area, Arizona, project.

The amended bill does not include a provision proposed by the Senate relating to the Rural Utah (Environmental Infrastructure) project.

The amended bill does not include a provision proposed by the Senate relating to the Connecticut River Watershed Study, New Hampshire, Connecticut, Massachusetts and Vermont, project.

The amended bill does not include a provision proposed by the Senate relating to the Asian carp barriers on the Chicago Sanitary and Ship Canal, Illinois, project.

The amended bill does not include a provision proposed by the Senate relating to a funding limitation on the Modified Waters Deliveries, Florida, project.

TITLE II

DEPARTMENT OF THE INTERIOR

CENTRAL UTAH PROJECT

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The amended bill includes a total of \$43,000,000 as proposed by both the House and Senate. Within the funds provided, \$40,404,000 is included for Central Utah project construction; \$976,000 for fish, wildlife, and recreation mitigation and conservation; and \$1,620,000 for program oversight and administration.

The amended bill also includes legislative language which allows up to \$1,500,000 to be used for administrative costs, as proposed by the Senate. This one-time increase in administrative expenses provides funding for costs associated with securing new office space and relocating the Commission's office in fiscal year 2008.

BUREAU OF RECLAMATION

WATER AND RELATED RESOURCES

(INCLUDING TRANSFERS OF FUNDS)

The amended bill includes a total of \$949,882,000 for Water and Related Resources, instead of \$871,197,000 as proposed by the House and \$950,106,000 as proposed by the Senate.

Reclamation is directed to conform to the following reprogramming guidelines:

The Bureau is permitted to transfer, without prior Congressional approval and without regard to percentage limitation, not more than \$5,000,000 per project to provide adequate funds for settled contractor claims, increased contractor earnings due to accelerated rates of operations, and real estate deficiency judgments, provided that such reprogramming is necessary to discharge legal obligations of the Bureau of Reclamation.

For each project within the Resources Management and Development category for which \$2,000,000 or more is available at the beginning of the fiscal year, the Bureau is permitted to transfer to such project in that fiscal year no more than fifteen percent of the amount available at the beginning of the fiscal year for such project, without prior approval from the House and Senate Committees on Appropriations.

For each project within the Resources Management and Development category for which less than \$2,000,000 is available at the beginning of the fiscal year, the Bureau is permitted to transfer to such project no more than \$300,000 in that fiscal year without prior approval from the House and Senate Committees on Appropriations. A transfer is defined as any movement of funds into or out of a program, project or activity.

The Bureau is further permitted to transfer funds within the Facility Operation, Maintenance and Rehabilitation category without prior Congressional approval and without regard to percentage or dollar limitation.

The Bureau may not transfer, without prior Congressional approval, more than \$500,000 from either the Facilities Operation, Maintenance and Rehabilitation category or the Resources Management and Development category to any project in the other category. The Bureau is prohibited from using an internal reprogramming action to initiate, restart, or resume any program, project, or activity that does not receive a Congressional appropriation in fiscal year 2008.

Reclamation is directed to provide quarterly reports to the House and Senate Committees on Appropriation detailing all reprogrammings between projects, activities, or categories of funding.

Funding under this heading is intended to be used as outlined in the following table:

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		AMENDED BILL		
	RESOURCES MANAGEMENT	FACILITIES OM&R	RESOURCES MANAGEMENT	FACILITIES OM&R	
ARIZONA					
					100
AK CHIN WATER RIGHTS SETTLEMENT ACT PROJECT.....	---	8,700	---	8,561	200
CENTRAL ARIZONA PROJECT, COLORADO RIVER BASIN.....	26,961	218	26,923	215	300
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM.....	3,312	---	3,258	---	400
NORTHERN ARIZONA INVESTIGATIONS PROGRAM.....	365	---	379	---	600
PHOENIX METROPOLITAN WATER REUSE PROJECT.....	200	---	246	---	700
SALT RIVER PROJECT.....	360	240	354	236	800
SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT.....	310	---	305	---	900
SAN CARLOS IRRIGATION PROJECT.....	---	---	197	---	940
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM.....	915	---	900	---	1000
SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT..	4,445	---	4,374	---	1100
YUMA AREA PROJECTS.....	1,652	21,257	1,626	20,917	1300
YUMA EAST WETLANDS.....	---	---	1,476	---	1320
CALIFORNIA					
					1400
CACHUMA PROJECT.....	1,071	640	2,038	630	1500
CALIFORNIA INVESTIGATIONS PROGRAM.....	460	---	453	---	1600
CALLEGUAS MUNICIPAL WATER DISTRICT RECYCLING PLANT....	900	---	1,033	---	1700
CENTRAL VALLEY PROJECTS:					1800
AMERICAN RIVER DIVISION.....	1,903	7,725	2,512	7,601	1900
AUBURN-FOLSOM SOUTH UNIT.....	4,723	100	4,647	98	2000
DELTA DIVISION.....	11,818	5,830	11,629	5,737	2100
EAST SIDE DIVISION.....	1,551	2,903	1,526	2,857	2200
FRIANT DIVISION.....	2,261	3,686	4,193	3,627	2300
MISCELLANEOUS PROJECT PROGRAMS.....	12,697	1,083	12,494	1,066	2400
REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT..	---	19,410	---	19,099	2500
SACRAMENTO RIVER DIVISION.....	6,522	1,506	6,418	1,482	2600
SAN FELIPE DIVISION.....	891	29	877	---	2700
SAN JOAQUIN DIVISION.....	327	---	322	---	2800
SHASTA DIVISION.....	584	7,957	575	7,630	2900
TRINITY RIVER DIVISION.....	7,329	3,133	7,212	3,083	3000
WATER AND POWER OPERATIONS.....	1,407	8,874	1,384	8,732	3100
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT.....	3,460	6,504	3,405	6,400	3200
YIELD FEASIBILITY INVESTIGATION.....	562	---	553	---	3300
HI-DESERT WASTEWATER COLLECTION & REUSE.....	---	---	---	492	3310
INLAND EMPIRE REGIONAL WATER RECYCLING PROJECT.....	---	---	984	---	3330
IRVINE BASIN GROUND AND SURFACE WATER IMPROVEMENT....	---	---	492	---	3350
LAKE TAHOE REGIONAL WETLANDS.....	---	---	1,968	---	3375
LONG BEACH AREA WATER RECLAMATION AND REUSE PROJECT..	600	---	590	---	3400
LONG BEACH DESALINATION RESEARCH AND DEVELOPMENT PROJ	250	---	738	---	3500
LOS ANGELES BASIN (WATERSHED WATER SUPPLY AUGMENTATION	---	---	492	---	3510
NORTH BAY WATER REUSE PROJECT.....	---	---	98	---	3540
NORTH SAN DIEGO COUNTY AREA WATER RECYCLING PROJECT...	1,500	---	1,475	---	3600
ORANGE COUNTY REGIONAL WATER RECLAMATION PROJECT, PHAS	1,500	---	2,066	---	3700
ORLAND PROJECT.....	15	702	15	691	3800
RANCHO WATER DISTRICT.....	---	---	123	---	3820
RIVERSIDE CORONA FEEDER.....	---	---	98	---	3830
SALTON SEA RESEARCH PROJECT.....	300	---	1,132	---	3900
SAN DIEGO AREA WATER RECLAMATION AND REUSE PROGRAM....	3,450	---	3,395	---	4000
SAN GABRIEL BASIN PROJECT.....	700	---	669	---	4100
SAN GABRIEL BASIN RESTORATION FUND.....	---	---	2,952	---	4120
SAN JOSE AREA WATER RECLAMATION AND REUSE PROGRAM....	200	---	984	---	4200
SOLANO PROJECT.....	1,452	2,533	1,429	2,492	4300
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM.....	190	---	1,073	---	4400
UPPER MOJAVE RIVER WELL FIELD.....	---	---	123	---	4420
VENTURA RIVER PROJECT.....	402	56	396	55	4500
WATSONVILLE AREA WATER RECYCLING PROJECT.....	---	---	984	---	4520
COLORADO					
					4600
ANIMAS-LA PLATA PROJECT, CRSP.....	57,750	250	60,393	246	4700
COLLBRAN PROJECT.....	172	1,321	169	1,300	4800
COLORADO-BIG THOMPSON PROJECT.....	370	11,319	364	11,138	4900
COLORADO INVESTIGATIONS PROGRAM.....	304	---	289	---	5000
FRUITGROWERS DAM PROJECT.....	57	151	56	149	5100
FRYINGPAN-ARKANSAS PROJECT.....	172	8,897	169	8,755	5200
GRAND VALLEY UNIT, CRBSCP, TITLE II.....	144	1,014	142	998	5300
LEADVILLE/ARKANSAS RIVER RECOVERY.....	36	1,994	35	1,962	5400
MANCOS PROJECT.....	51	101	50	99	5500
PARADOX VALLEY UNIT, CRBSCP, TITLE II.....	62	2,501	61	2,461	5600
PINE RIVER PROJECT.....	124	145	122	143	5700
SAN LUIS VALLEY PROJECT.....	272	4,715	268	4,640	5800
UNCOMPAHGRE PROJECT.....	108	132	106	130	5900
UPPER COLORADO RIVER OPERATIONS.....	200	---	197	---	6000
HAWAII RECLAMATION PROJECTS - LAHAINA.....	---	---	492	---	6250

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	AMENDEO BILL RESOURCES MANAGEMENT	FACILITIES OM&R	
IDAHO					6300
BOISE AREA PROJECTS.....	2,420	2,743	2,381	2,699	6400
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT.....	15,000	---	14,760	---	6500
IDAHO INVESTIGATIONS PROGRAM.....	331	---	326	---	6600
LEWISTON ORCHARDS PROJECTS.....	576	27	567	27	6700
MINIDOKA AREA PROJECTS.....	3,029	2,720	2,981	2,676	6800
KANSAS					7000
KANSAS INVESTIGATIONS PROGRAM.....	72	---	71	---	7100
WICHITA-CHENEY PROJECT.....	8	419	8	412	7200
WICHITA PROJECT - EQUUS BEGS DIVISION.....	---	---	1,476	---	7220
MONTANA					7300
FORT PECK RESERVATION/ DRY PRAIRIE RURAL WATER SYSTEM.....	---	---	9,840	---	7400
HUNGRY HORSE PROJECT.....	---	913	---	888	7500
HUNTLEY PROJECT.....	56	105	55	103	7600
LOWER YELLOWSTONE PROJECT.....	235	65	231	64	7700
MILK RIVER PROJECT.....	471	1,255	463	1,235	7800
MONTANA INVESTIGATIONS.....	23	---	23	---	7900
ROCKY BOYS/NORTH CENTRAL MONTANA REGIONAL WATER.....	---	---	5,904	---	7920
SUN RIVER PROJECT.....	108	262	108	258	8000
NEBRASKA					8100
MIRAGE FLATS PROJECT.....	29	111	29	109	8200
NEBRASKA INVESTIGATIONS PROGRAM.....	8	---	8	---	8300
NEVADA					8400
HALFWAY WASH PROJECT STUDY.....	175	---	172	---	8500
LAHONTAN BASIN PROJECT.....	4,875	3,704	4,797	3,645	8600
LAKE HEAD /LAS VEGAS WASH PROGRAM.....	900	---	2,337	---	8700
WATER REUSE FACILITY, NORTH LAS VEGAS.....	---	---	1,968	---	8720
NEW MEXICO					8800
ALBUQUERQUE METRO AREA WATER RECLAMATION AND REUSE.....	---	---	1,476	---	8850
CARLSBAD PROJECT.....	2,231	660	3,130	649	8900
CHIMAYO WATER PLAN.....	---	---	492	---	8950
EASTERN NEW MEXICO INVESTIGATIONS PROGRAMS.....	38	---	37	---	9000
EASTERN NEW MEXICO WATER REUSE.....	---	---	246	---	9050
EASTERN NEW MEXICO RURAL WATER SUPPLY.....	---	---	246	---	9075
JICARILLA APACHE RESERVATION RURAL WATER SYSTEM.....	---	---	1,476	---	9080
MIDDLE RIO GRANDE PROJECT.....	12,005	11,195	20,325	18,593	9100
NAVAJO-GALLUP WATER SUPPLY, NM, UT, CO.....	---	---	246	---	9150
NAVAJO NATION INVESTIGATIONS PROGRAM.....	84	---	83	---	9200
PECOS RIVER BASIN WATER SALVAGE PROJECT.....	---	197	---	194	9300
RIO GRANDE PROJECT.....	833	3,683	820	3,624	9400
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM.....	133	---	131	---	9500
SANTA FE BULKMAN DIVERSION, NM.....	---	---	246	---	9550
SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM.....	140	---	138	---	9600
TUCUMCARI PROJECT.....	23	10	23	10	9700
UPPER RIO GRANDE BASIN INVESTIGATIONS.....	76	---	75	---	9800
NORTH DAKOTA					9900
DAKOTAS INVESTIGATIONS PROGRAM.....	204	---	201	---	10000
PICK-SLOAN MISSOURI BASIN - GARRISON DIVERSION UNIT.....	15,495	4,725	63,247	4,649	10100
OKLAHOMA					10200
ARBUCKLE PROJECT.....	51	137	50	135	10300
ARBUCKLE-SIMPSON AQUIFER STUDY.....	---	---	369	---	10320
MCGEE CREEK PROJECT.....	42	568	41	559	10400
MOUNTAIN PARK PROJECT.....	15	400	15	394	10500
NORMAN PROJECT.....	16	387	16	381	10600
WASHITA BASIN PROJECT.....	26	1,467	26	1,444	10800
W.C. AUSTIN PROJECT.....	18	357	18	351	10900
OREGON					11000
BURNT, MALHEUR, OWYHEE, AND POWER RIVER BASIN WATER					
OPTINATION FEASIBILITY STUDY.....	---	---	148	---	11050
CROOKED RIVER PROJECT.....	426	548	419	539	11100
DESCHUTES PROJECT.....	264	172	260	169	11200
EASTERN OREGON PROJECTS.....	521	289	513	284	11300
KLAMATH PROJECT.....	23,605	1,395	23,227	1,373	11400
OREGON INVESTIGATIONS PROGRAM.....	232	---	720	---	11500

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET RESOURCES MANAGEMENT	REQUEST FACILITIES OM&R	AMENDED BILL RESOURCES MANAGEMENT	FACILITIES OM&R	
ROGUE RIVER BASIN PROJECT, TALENT DIVISION.....	851	490	837	482	11600
SAVAGE RAPIDS DAM REMOVAL.....	15,000	---	14,760	---	11700
TUALATIN BASIN WATER SUPPLY PROJECT.....	---	---	248	---	11780
TUALATIN PROJECT.....	125	243	123	239	11800
TUALATIN PROJECT TITLE TRANSFER AND FACILITY ASSESSMENT STUDY.....	---	---	394	---	11810
UMATILLA PROJECT.....	957	2,689	942	2,646	11900
SOUTH DAKOTA					12000
LEWIS AND CLARK RURAL WATER SYSTEM.....	15,000	---	26,568	---	12100
MID-DAKOTA RURAL WATER PROJECT.....	---	15	---	15	12200
MNI WICONI PROJECT.....	19,474	9,526	28,197	9,374	12300
PERKINS COUNTY RURAL WATER SYSTEM.....	---	---	2,952	---	12320
RAPID VALLEY PROJECT, DEERFIELD DAM.....	---	74	---	73	12400
TEXAS					12500
BALMORHEA PROJECT.....	41	17	40	17	12600
CANADIAN RIVER PROJECT.....	72	72	71	71	12700
DALLAS-TRINITY RIVER WASTEWATER STUDY.....	---	---	492	---	12720
LOWER RIO GRANDE VALLEY WATER RESOURCES.....	50	---	2,706	---	12800
NUECES RIVER PROJECT.....	29	718	29	707	12900
SAN ANGELO PROJECT.....	10	331	10	326	13000
TEXAS INVESTIGATIONS PROGRAM.....	114	---	112	---	13100
WILLIAMSON COUNTY WATER RECYCLING PROJECT.....	---	---	246	---	13120
UTAH					13200
HYRUM PROJECT.....	120	33	118	32	13300
MOON LAKE PROJECT.....	3	29	3	29	13400
NEWTON PROJECT.....	54	25	53	25	13500
NORTHERN UTAH INVESTIGATIONS PROGRAM.....	76	---	567	---	13600
OGDEN RIVER PROJECT.....	160	92	157	91	13700
PARK CITY FEASIBILITY STUDY.....	---	---	492	---	13740
PROVO RIVER PROJECT.....	553	314	544	309	13800
SCOFIELD PROJECT.....	56	37	55	36	13900
SOUTHERN UTAH INVESTIGATIONS PROGRAM.....	114	---	407	---	14000
STRAWBERRY VALLEY PROJECT.....	204	16	201	16	14100
WEBER BASIN PROJECT.....	1,546	421	1,521	414	14200
WEBER RIVER PROJECT.....	48	69	47	68	14300
WASHINGTON					14400
COLUMBIA BASIN PROJECT.....	3,658	6,299	4,583	8,166	14500
MAKAH INDIAN COMMUNITY WATER PROJECT.....	---	---	295	---	14580
ODESSA SUBAREA SPECIAL STUDY.....	185	---	1,166	---	14600
STORAGE DAM FISH PASSAGE FEASIBILITY STUDY.....	400	---	394	---	14700
WASHINGTON AREA PROJECTS.....	62	10	81	10	14800
WASHINGTON INVESTIGATIONS PROGRAM.....	138	---	136	---	14900
YAKIMA PROJECT.....	1,155	6,789	1,137	6,680	15000
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT.....	8,470	---	8,334	---	15100
YAKIMA RIVER BASIN WATER STORAGE.....	---	---	984	---	15120
WYOMING					15200
KENDRICK PROJECT.....	108	3,839	106	3,778	15300
NORTH PLATTE PROJECT.....	323	1,816	318	1,787	15400
SHOSHONE PROJECT.....	76	960	75	945	15500
SUBTOTAL FOR PROJECTS.....	321,433	211,064	454,484	215,269	15540
REGIONAL PROGRAMS					15600
BRACKISH GROUNDWATER NATIONAL DESALINATION RESEARCH FA	2,275	2,100	3,739	2,066	15640
COLORADO RIVER BASIN SALINITY CONTROL, TITLE I.....	---	9,441	---	9,290	15700
COLORADO RIVER BASIN SALINITY CONTROL, TITLE II.....	7,850	---	7,970	---	15800
COLORADO RIVER STORAGE, SECTION 5.....	2,110	3,884	2,076	3,822	15900
COLORADO RIVER STORAGE, SECTION 8.....	4,690	---	4,615	---	16000
COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM.....	440	---	433	---	16100
DAM SAFETY PROGRAM	---	---	---	---	16200
DEPARTMENT DAM SAFETY PROGRAM.....	---	1,400	---	1,378	16300
INITIATE SOD CORRECTIVE ACTION.....	---	57,100	---	56,186	16400
SAFETY OF EVALUATION OF EXISTING DAMS.....	---	18,500	---	18,204	16500
DROUGHT EMERGENCY ASSISTANCE PROGRAM.....	436	---	429	---	16600
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM.....	---	1,442	---	1,419	16700
ENDANGERED SPECIES RECOVERY IMPLEMENTATION.....	16,614	---	16,348	---	16800
ENVIRONMENTAL & INTERAGENCY COORDINATION ACTIVITIES...	1,637	---	1,611	---	16900
ENVIRONMENTAL PROGRAM ADMINISTRATION.....	855	---	841	---	17000
EXAMINATION OF EXISTING STRUCTURES.....	---	6,440	---	6,337	17100

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET	REQUEST	AMENDED BILL	
	RESOURCES	FACILITIES	RESOURCES	FACILITIES
	MANAGEMENT	DM&R	MANAGEMENT	DM&R
FEDERAL BUILDING SEISMIC SAFETY PROGRAM.....	---	1,496	---	1,472 17200
GENERAL PLANNING STUDIES.....	2,006	---	1,974	--- 17300
LAND RESOURCES MANAGEMENT PROGRAM.....	7,584	---	7,463	--- 17400
LOAN GUARANTEE PROGRAM.....	1,000	---	984	--- 17500
LOWER COLORADO RIVER INVESTIGATIONS PROGRAM.....	236	---	232	--- 17600
LOWER COLORADO RIVER OPERATIONS PROGRAM.....	15,418	---	15,171	--- 17700
MISCELLANEOUS FLOOD CONTROL OPERATIONS.....	---	---	---	664 17800
NATIVE AMERICAN AFFAIRS PROGRAM.....	6,179	---	6,080	--- 17900
NEGOTIATION & ADMINISTRATION OF WATER MARKETING.....	1,597	---	1,571	--- 18000
OPERATIONS AND PROGRAM MANAGEMENT.....	828	458	815	451 18100
PICK-SLOAN MISSOURI BASIN.....	4,130	36,836	4,064	36,247 18200
POWER PROGRAM SERVICES.....	786	240	773	236 18300
PUBLIC ACCESS AND SAFETY PROGRAM.....	1,088	155	1,071	153 18400
RECLAMATION LAW ADMINISTRATION.....	2,073	---	2,040	--- 18500
RECLAMATION RECREATION MANAGEMENT (TITLE XXVII).....	---	---	492	--- 18550
RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION..	1,076	---	1,059	--- 18600
SALT CEDAR AND RUSSIAN OLIVE CONTROL.....	---	---	590	--- 18820
SCIENCE AND TECHNOLOGY PROGRAM.....	9,003	---	8,859	--- 18900
SITE SECURITY.....	---	35,500	---	34,932 19000
TITLE XVI WATER RECLAMATION AND REUSE PROGRAM.....	800	---	3,444	--- 19200
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	90	---	89	--- 19300
WATER CONSERVATION FIELD SERVICES PROGRAM.....	6,232	---	6,510	--- 19400
WATER 2025.....	11,000	---	5,929	--- 19500
SUBTOTAL, REGIONAL PROGRAMS.....	108,033	175,667	107,272	172,857 19800
TOTAL WATER AND RELATED RESOURCES.....	429,466	386,731	561,756	368,126 20000

Central Arizona Project, Colorado River Basin, Arizona.—Within the funds provided, \$590,000 is included for activities related to the Gila River settlement in New Mexico.

San Carlos Irrigation Project, Arizona.—Funds have been provided to initiate advance planning and environmental compliance for the San Carlos Irrigation Project.

Central Valley Project, American River Division, California.—Within funds provided, \$640,000 shall be available for the El Dorado temperature control device.

Central Valley Project, Friant Division, California.—The recommendation includes an additional \$984,000 for the Friant-Kern and Madera canals capacity improvements and an additional \$984,000 for the Semitropic Phase II groundwater banking.

Salton Sea Research Project, California.—The recommendation provides \$1,132,000 for the Salton Sea research project, including \$492,000 to continue environmental restoration efforts for the Alamo and New Rivers, and for other authorized pilot projects.

Southern California investigations program.—The recommendation provides \$1,073,000 for the Southern California investigations program, including \$394,000 for the Water Replenishment District regional groundwater monitoring program and \$492,000 to assist the Lake Arrowhead Community Services District to develop an integrated water resource plan.

Carlsbad Project, New Mexico.—Funding in addition to the budget request is included as follows: \$197,000 to assess the rehabilitation of radial gates at Sumner Dam, New Mexico, and \$738,000 for implementation of water salvage in partnership with the New Mexico Interstate Stream Commission under the Pecos River Settlement.

Middle Rio Grande Project, New Mexico.—Funding under this heading includes \$38,918,000 for the Middle Rio Grande project, \$20,325,000 for Resources Management and \$18,593,000 for Operations, Maintenance and Replacements. Within the \$20,325,000 for Resources Management, \$16,010,000 is included for the Collaborative Program and \$984,000 for the Silvery Minnow Sanctuary operations. Within the \$18,593,000 for Operations, Maintenance and Replacements, \$2,165,000 is included for further development of the Upper Rio Grande Water Operations Model and ESA Water conservation planning; \$492,000 for initial development of an integrated management plan in partnership with the U.S. Army Corps of Engineers; and \$1,968,000 to be transferred to the U.S. Geological Survey for stream gauge repair and development in New Mexico. The Bureau of Reclamation is encouraged to be transparent in its communication of the cost of administration of the Middle Rio Grande Endangered Species Collaborative Program and to implement project management improvements promptly to address the issues and recommendations of the non-Federal partners to the Collaborative Program. Further, the Bureau of Reclamation is also encouraged to work closely with the Middle Rio Grande Conservancy District and the U.S. Army Corps of Engineers to develop a rehabilitation plan for the levee system in the Middle Rio Grande.

Pick-Sloan Missouri Basin, Garrison Diversion Unit, North Dakota.—An additional \$48,000,000 has been provided for rural water projects. Of this amount, \$24,000,000 shall be expended for the fol-

lowing projects: \$9,840,000 for the Northwest Area Water Supply; \$492,000 for the Lakota Water Supply; \$2,952,000 for the South Central Regional Water District; \$984,000 for the Walsh Rural Water District; \$984,000 for the South Benson County/North Central Rural Water System; \$984,000 for the Traill Rural Water District; \$492,000 for the Upham/All Seasons Rural Water System; \$1,968,000 for the Williston Water Treatment Plant; \$3,936,000 for the Southwest Pipeline; and \$1,368,000 for Garrison Water Treatment.

Northern Utah Investigations Program, Utah.—An additional \$491,000 is included for the Rural Water Technology Alliance.

Southern Utah Investigations Program, Utah.—The recommendation provides \$407,000 for the Southern Utah investigations program, including \$295,000 for the San Juan River water pipeline study.

Brackish groundwater national desalination research facility.—Of the \$5,805,000 provided under this heading, \$2,066,000 is provided to undertake operations and maintenance of the newly constructed Brackish Groundwater National Desalination Research Facility in Alamogordo, New Mexico; \$1,181,000 is provided to New Mexico State University for research activities undertaken at or associated with the Facility; and \$2,558,000 is provided to New Mexico State University to undertake a research program for development and commercialization of water treatment technology in collaboration with Federal agencies, national laboratories, State agencies, local agencies, industry, educational institutions or other water research entities.

Colorado River Basin Salinity Control Project, Title I.—In the fiscal year 2006 conference report (House Report 109-275), the Appropriations Committees expressed their concern that the Bureau of Reclamation was making excess releases of approximately 100,000 acre-feet of water per year from storage in Colorado River reservoirs to help meet the United States' Colorado River water quality obligations to Mexico. The excess releases are being made because Wellton-Mohawk Irrigation and Drainage District's agricultural return flows—that bypass the Colorado River and are discharged to the Cienega de Santa Clara in Mexico (bypass flows)—are not counted as part of the 1.5 million acre-feet of water that the United States is required to deliver annually to Mexico. Because the bypass flows are not counted, system storage from the Colorado River has been used to make up for the bypass flows. The Yuma Desalting Plant was originally constructed to treat the flows and return a portion of them to the river, thus reducing excess releases from Colorado River reservoirs.

The current drought and projected long-term water demands have heightened concern about this demand on the river system. Consequently, in fiscal year 2006, the Appropriations Committees indicated their support for Reclamation's ongoing public process to address this complex hydrologic problem, considering various methods of recovering or replacing the flows, including options that address potential impacts to wetlands in the Cienega de Santa Clara. Reclamation is encouraged to continue this stakeholder process. In fiscal year 2006, the Bureau of Reclamation was also directed to dedicate sufficient resources to the Yuma Desalting Plant so that

one-third operational capacity may be achieved by the end of calendar year 2006. To date, the plant is not one-third operational, although Reclamation did conduct a demonstration run at one-tenth capacity for 90 days in 2007. The Appropriations Committees, once again, direct the Bureau of Reclamation, within the funds provided for the Colorado River Basin Salinity Control Project, title I, to dedicate sufficient funds to the Yuma Desalting Plant so that one-third operational capacity may be achieved by the end of calendar year 2007. The Bureau of Reclamation is also directed to provide the House and Senate Committees on Appropriations with a status report of the plant's operational status by no later than March 1, 2008. If the plant is not one-third operational by the end of calendar year 2007, the report shall include an explanation as to why the Bureau of Reclamation has failed to comply with the Appropriations Committees' directive.

Drought Emergency Assistance.—The budget request is provided for this program. Within the funds provided, the Bureau of Reclamation is urged to provide full and fair consideration for drought assistance requests for the State of Hawaii.

Native American Affairs Program.—The Appropriations Committees are aware of the successful Sid Yates Scholarship Program, particularly at Arizona State University, which focuses on American Indian law students. Tribes, State and Federal agencies have all benefited from this highly leveraged program. The Bureau is encouraged to continue this program beyond the current student enrollment and look for innovative ways to enhance the program for future years.

Title XVI, Water Reclamation and Reuse.—Funding under this heading includes \$3,444,000 for this program. Within the funds provided, \$2,657,000 is included for the Water Reuse Foundation. These are available to support the Foundation's research priorities.

Water Conservation Field Services Program.—Funding under this heading provides \$6,510,000 for the Water Conservation Field Services Program. Within the amounts provided, Reclamation is urged to continue urban water conservation projects identified through the Metropolitan Water District of Southern California Innovative Conservation Program; industrial water efficiency surveys to assess opportunities to conserve water in industrial water use; and weather-based irrigation controller activities to speed distribution and acceptance of these landscape water efficiency devices.

Water 2025.—The dire drought the West is currently experiencing combined with an unprecedented number of water users and endangered species requirements and related needs, make water use efficiencies more critical than ever. Funding under this heading provides \$5,929,000 for this initiative as proposed by the administration. Funding is included to provide for continued efficiency and water improvements related to the Middle Rio Grande Conservancy District. A critical component of reducing tension among multiple water users is collaborative planning and joint operations. Within the funds provided, funds are provided for the Desert Research Institute to address water quality and environmental issues in ways that will bring industry and regulators to mutually acceptable answers.

CENTRAL VALLEY PROJECT RESTORATION FUND

The amended bill provides \$59,122,000 for the Central Valley Project Restoration Fund as proposed by the House instead of \$51,622,000 as proposed by the Senate. Legislation for the San Joaquin River Restoration fund was not enacted by Congress; therefore, the Appropriations Committees direct the \$7,500,000 in assumed transferred receipts to be expended as follows: Sacramento River Fish Screens, \$2,952,000; Trinity River Restoration, \$3,000,000; Anadromous Fish Screen Program, \$1,548,000.

The funds provided are intended to support the following activities, as delineated below:

Anadromous fish restoration program	\$4,500,000
Other Central Valley project impacts	1,500,000
Dedicated project yield	800,000
Flow fluctuation study	50,000
Restoration of riparian habitat and spawning gravel	1,000,000
Central Valley comprehensive assessment/monitoring program	300,000
Anadromous fish screen program	8,932,000
Sacramento fish screens	(2,952,000)
Refuge wheeling conveyance	8,800,000
Refuge water supply, facility construction	5,000,000
Ecosystem/water systems operations model	7,650,000
Water acquisition program	9,990,000
San Joaquin Basin action plan	2,800,000
Land retirement program	1,000,000
Clear Creek restoration	800,000
Trinity River restoration program	4,000,000
San Joaquin River Basin resource management initiative	2,000,000
Total, Central Valley project restoration fund	59,122,000

CALIFORNIA BAY—DELTA RESTORATION

(INCLUDING TRANSFER OF FUNDS)

The amended bill includes \$40,098,000 for the California Bay-Delta Restoration program, as proposed by both the House and Senate. The funds provided are intended to support the following activities, as delineated below:

Science	\$3,000,000
Environmental water account	7,000,000
Storage program	11,770,000
Los Vaqueros	(3,270,000)
San Joaquin river basin study	(2,500,000)
Sites Reservoir	(3,000,000)
Shasta enlargement	(3,000,000)
Conveyance	7,000,000
Enlarged DMC Intertie w/Cal Aqueduct Feasibility study	(1,400,000)
San Luis lowpoint feasibility study	(1,400,000)
Delta studies: through delta evaluation	(1,000,000)
Recirculation feasibility study	(1,000,000)
South Delta temporary barriers	(200,000)
Delta vision	(1,348,000)
Ecosystem restoration	3,000,000
Ecosystem restoration projects to be identified	(1,000,000)
Lower San Joaquin fish screens	(1,500,000)
Refuge water supply diversification	(500,000)
Water Use Efficiency	1,500,000
Water Quality	6,250,000
San Joaquin River salinity management	(4,250,000)
Contra Costa Water District alternative intake	(1,000,000)
Interagency ecological program	(1,000,000)
Planning and management activities	1,230,000

CALFED program management	(230,000)
Performance measures and program tracking	(1,000,000)
Total, California Bay-Delta Restoration	40,098,000

POLICY AND ADMINISTRATION

(INCLUDING TRANSFER OF FUNDS)

The amended bill includes \$58,811,000 for Policy and Administration as proposed by both the House and Senate.

ADMINISTRATIVE PROVISION

The amended bill includes a provision limiting the purchase of not to exceed 14 passenger vehicles, as proposed by both the House and Senate.

TITLE II—GENERAL PROVISIONS

The amended bill includes a provision regarding the San Luis Unit and Kesterson Reservoir in California, as proposed by both the House and Senate.

The amended bill includes a provision prohibiting the use of funds for any water acquisition or lease in the Middle Rio Grande or Carlsbad Projects in New Mexico unless the acquisition is in compliance with existing state law and administered under state priority allocation as proposed by the Senate.

The amended bill modifies a provision proposed by the Senate regarding Drought Emergency Assistance.

The amended bill includes a provision concerning Water 2025 as proposed by the Senate.

The amended bill includes a provision regarding the Rio Grande Collaborative water operations team as proposed by the Senate.

The amended bill includes a provision concerning the project at Las Vegas Wash and Lake Mead, Nevada, as proposed by the Senate.

The amended bill modifies a provision concerning expended funds from the Desert Terminus Lakes program for the Truckee River Settlement Act as proposed by the Senate.

The amended bill modifies a provision concerning expended funds from the Desert Terminus Lakes program for a number of purposes within Nevada as proposed by the Senate.

The amended bill includes a provision extending the authorization of the Mni Wiconi project from 2008 to 2013 as proposed by the Senate.

The amended bill includes a provision regarding the Inland Empire regional recycling project in California.

The amended bill modifies a provision proposed by the Senate for a reporting requirement to the appropriate House and Senate Appropriations and authorizing Committees concerning changed land use determinations.

The amended bill includes a provision increasing the appropriations ceiling for the Indian Irrigation projects in the Pick-Sloan—Garrison Diversion Unit, North Dakota and South Dakota, as proposed by the Senate.

The amended bill includes a provision extending the authorization for water service contracts in Montana.

The amended bill includes a provision regarding the Southern California Desert Region Integrated Water and Economic Sustainability Plan.

The amended bill does not include a provision proposed by the Senate concerning operations of the Tularosa Basin National Desalination Research Facility.

TITLE III

DEPARTMENT OF ENERGY

The summary tables at the end of this title set forth the amended bill with respect to the individual appropriations, programs, and activities of the Department of Energy. Additional items in the amended bill are discussed below.

The allocations for specific projects and earmarks that were proposed in the separate House and Senate reports are superseded by the detailed allocations contained herein. Other programmatic guidance and reporting requirements identified in the separate House and Senate reports remain effective unless modified by this explanatory statement.

The amended bill provides \$24,675,025,000 for the Department of Energy in fiscal year 2008 to fund programs in its five primary mission areas: science, energy, environment, nuclear non-proliferation and national security, instead of \$25,243,119,000 as proposed by the House and \$25,897,985,000 as proposed by the Senate.

PROJECT MANAGEMENT

The Department of Energy is directed to manage all projects in excess of \$100,000,000 total cost in full compliance with DOE Management Order 413.3A.

REPROGRAMMING REQUIREMENTS

The Department of Energy is directed to operate in a manner fully consistent with the following reprogramming guidelines. A reprogramming request must be submitted to the Committees on Appropriations for consideration before any implementation of a reorganization proposal which includes moving previous appropriations between appropriation accounts. The Department is directed to inform the Committees promptly and fully when a change in program execution and funding is required during the fiscal year. To assist the Department in this effort, the following guidance is provided for programs and activities funded in the Energy and Water Development and Related Agencies Appropriations Act. The Department is directed to follow this guidance for all programs and activities unless specific reprogramming guidance is provided for a program or activity.

Definition.—A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, activity, or organization described in the agency's budget justification as presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project

identified in the justifications to another project or a significant change in the scope of an approved project.

Any reallocation of new or prior year budget authority or prior year deobligations must be submitted to the Committees in writing and may not be implemented prior to approval by the Committees on Appropriations.

ENERGY EFFICIENCY AND RENEWABLE ENERGY

The amended bill provides \$1,739,541,000 for Energy Efficiency and Renewable Energy (EERE) programs, instead of \$1,873,844,000 as proposed by the House, and \$1,715,551,000 as proposed by the Senate.

Hydrogen Technology.—Funding under this heading in the amended bill includes \$213,000,000 for hydrogen technology, the same as the budget request. Within available funds, the Department is directed to fund research on solid oxide fuel cells for small-to-medium scale applications.

Biomass and Biorefinery Systems R&D.—Funding under this heading in the amended bill includes \$200,000,000 for integrated research and development on biomass and biorefinery systems, an increase of \$20,737,000 over the budget request for additional biomass research solicitations. The Department is directed to include algae as a potential feedstock in its biomass research and development.

Solar Energy.—Funding under this heading in the amended bill provides \$170,000,000 for solar energy systems, an increase of \$21,696,000 over the budget request, to include \$138,000,000 for photovoltaic (PV) energy systems, \$30,000,000 for concentrating solar power, and \$2,000,000 for solar heating and lighting. The agency should, within available funds, accelerate the development and adoption of a solar PV rating system, and the demonstration of thermo-chemical processes in conjunction with high-temperature solar facilities for hydrogen production.

Wind Energy.—Funding under this heading in the amended bill includes \$50,000,000 for wind energy systems, an increase of \$9,931,000 over the budget request. The increase is to support integration of wind power and other renewable sources into the electricity grid.

Geothermal Technology.—Funding under this heading in the amended bill includes \$20,000,000, an increase of \$20,000,000 over the budget request, for deployment of large-scale enhanced geothermal systems, to include accelerating the development of subsurface technologies, including geological and geophysical data collection and synthesis.

Water Power Energy R&D.—Funding under this heading in the amended bill provides \$10,000,000, an increase of \$10,000,000 over the budget request, for research on conventional hydropower technologies and innovative waterpower technologies, such as thermal and wave technologies, for ocean, tidal and instream-based generation.

Vehicle Technologies.—Funding under this heading in the amended bill provides \$215,000,000 for vehicle technologies, an increase of \$38,862,000 over the budget request, to include \$95,000,000 for hybrid electric systems, an increase of \$14,336,000

over the request for advanced battery storage technology research, development and demonstration for electric, hybrid-electric and plug-in hybrid vehicles. The Department is directed to fund \$45,000,000 for advanced combustion engine research and development, \$40,000,000 for materials technology, \$18,000,000 for fuels technology, and \$17,000,000 for technology integration. The agency should within available funds competitively bid an award for the Advanced Vehicle Testing Activity within the FreedomCAR and Vehicle Technologies Program to independently test and evaluate all vehicles developed in the upcoming plug-in hybrid electric vehicle demonstration. The Appropriations Committees support the lightweight materials technology research and development on advanced high-strength steels to reduce the weight of commercial and passenger vehicles.

Building Technologies.—Funding under this heading in the amended bill provides \$110,000,000 for building technologies, an increase of \$23,544,000 over the budget request. The Department is directed to fund \$10,000,000 of this increase for the residential and commercial building technologies program, \$5,000,000 for solid state lighting, and \$8,544,000 for equipment standards and analysis.

Industrial Technologies.—Funding under this heading in the amended bill includes \$65,000,000 for industrial technologies, an increase of \$19,002,000 over the budget request. The Office of EERE should reconstitute a distributed energy research and development program, and direct \$10,000,000 of the increase for the advanced reciprocating engines system program and \$5,000,000 for the combined heat and power program. The agency should, within available funds, provide no less than \$3,700,000 for steel in the industries (specific) program, and \$3,000,000 for the information technology industry, from chip scale to data centers.

Federal Energy Management Programs.—Funding under this heading in the amended bill provides \$20,000,000 for the Federal Energy Management Programs, an increase of \$3,209,000 over the budget request.

Facilities and Infrastructure.—Funding under this heading in the amended bill provides \$76,876,000 for the renewable energy Facilities and Infrastructure account, an increase of \$69,144,000 over the budget request. This amount includes \$6,982,000 for operations and maintenance of the National Renewable Energy Laboratory (NREL) in Golden, Colorado, the same as the budget request, an increase of \$6,894,000 for South Table Mountain infrastructure, an increase of \$8,000,000 for NREL solar equipment recapitalization, and an increase of \$55,000,000 to begin the NREL Energy Systems Integration Facility.

Program Support.—Funding under this heading in the amended bill provides \$10,900,000 for Program Support, a decrease of \$2,381,000 below the budget request, but the same as fiscal year 2007 levels. Within available funds, the Office of EERE should establish a FACA-chartered Federal Advisory Council to advise the Office of EERE for Finance, Investment and Technology Deployment.

Program Direction.—Funding under this heading in the amended bill provides \$105,013,000 for Program Direction, the same as the budget request.

Federal Energy Assistance Programs.—Funding under this heading in the amended bill provides a total of \$473,752,000 for federal energy assistance programs, instead of \$314,947,000 as proposed by the House and \$398,575,000 as proposed by the Senate. The details of these accounts are as follows:

Weatherization Assistance.—Funding under this heading in the amended bill provides \$224,758,000 for weatherization assistance program grants, an increase of \$85,308,000 over the budget request, and \$4,550,000 for training and technical assistance, the same as the budget request. The funds provided for federal technical assistance and training are intended to be used exclusively to support the effective delivery of weatherization services as set forth in statute and applicable regulations. Any change in program implementation should be proposed to Congress in the Department's budget submission and not implemented before congressional approval is obtained.

International Renewable Energy Program.—No funds are provided for the International Renewable Energy Program, the same as the budget request.

Asia Pacific Initiative.—No funds are provided for the Asia Pacific Initiative, a decrease of \$7,500,000 below the budget request.

Tribal Energy Activities.—Funding under this heading in the amended bill provides \$6,000,000 for tribal energy activities, an increase of \$3,043,000 over the budget request for additional tribal energy projects.

Renewable Energy Production Incentive.—Funding under this heading in the amended bill provides \$5,000,000 for the Renewable Energy Production Incentive, an increase of \$54,000 over the budget request.

State Energy Program.—Funding under this heading in the amended bill provides \$44,500,000 for the State Energy Program, a decrease of \$1,001,000 below the budget request, to include \$10,000,000 for competitive energy projects.

Congressionally Directed Projects.—Funding under this heading in the amended bill provides \$188,944,000 for Congressionally directed projects, for the purposes of research, development, and demonstration of energy efficiency or renewable energy technologies or programs. The agency should remind recipients that statutory cost sharing requirements may apply to these projects. The fiscal year 2006 Energy and Water Development Conference Report (P.L. 109–103), included language within the Wind Energy program of Energy Efficiency and Renewable Energy account directing \$750,000 for the Tower Power Project. Because the project did not come to fruition, the agency should redirect the remaining \$742,500 of prior funds from the Tower Power Project to fund the University of Maryland Energy Research Center.

**CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY
PROJECTS**

PROJECT	
ADVANCED GREEN DESIGN FOR MUSEUM OF NATURAL HISTORY (MN)	\$800,000
ADVANCING TEXAS BIOFUEL PRODUCTION (TX)	500,000
AFFORDABLE, ENERGY EFFICIENT, SELF HELP HOUSING (MS)	300,000
ALTERNATE FUEL CELL MEMBRANES FOR ENERGY INDEPENDENCE AT USM (MS)	1,000,000
ALTERNATE FUEL FOR CEMENT PROCESSING AT AUBURN UNIVERSITY (AL)	1,500,000
ALTERNATIVE BIOFUEL INFRASTRUCTURE IN CENTRAL GEORGIA (GA)	350,000
ALTERNATIVE ENERGY GEOTHERMAL TECHNOLOGY DEMONSTRATION PROGRAM (NY)	300,000
ALTERNATIVE ENERGY WORKFORCE APPLICATIONS TRAINING PROGRAM (OH)	832,000
APPALACHIAN STATE UNIVERSITY BIOFUELS AND BIOMASS RESEARCH INITIATIVE (NC)	300,000
ARKANSAS STATE UNIVERSITY ETHANOL FUEL DEVELOPMENT (AR)	1,500,000
AUBURN, NY, AUBURN REGIONAL BIOENERGY ENTERPRISE (NY)	500,000
BIODIESEL INJECTION BLENDING FACILITIES (PA)	750,000
BIOENERGY COOPERATIVE ETHANOL BIOMASS FUEL PLANT (IN)	1,500,000
BIOETHANOL COLLABORATIVE (SC)	1,000,000
BIOFUEL PRODUCTION INITIATIVE CLAFLIN (SC)	500,000
BIOFUELS DEVELOPMENT AT TEXAS A&M (TX)	1,000,000
BIOREFINING FOR ENERGY SECURITY AT OHIO UNIVERSITY - LANCASTER (OH)	1,000,000
BIPOLAR WAFER CELL NIMH LITHIUM ION BATTERY (CT)	1,000,000
BUILDING MATERIALS RECLAMATION PROGRAM (NC)	500,000
BUILDING-INTEGRATED PHOTOVOLTAIC SOLAR ENERGY SYSTEM (PA)	300,000
CASPER COLLEGE RENEWABLE ENERGY PROGRAM (WY)	300,000
CENTER FOR ADVANCED VEHICULAR SYSTEMS (CAVS) AT MSU (MS)	4,000,000
CENTER FOR ENERGY EFFICIENT DESIGN (VA)	200,000
CENTER FOR PRODUCER-OWNED ENERGY (MN)	1,000,000
CENTER FOR RENEWABLE ENERGY, SCIENCE, AND TECHNOLOGY (TX)	1,000,000
CHARITON VALLEY R.C.&D., CHARITON VALLEY BIOMASS FOR RURAL DEVELOPMENT (IA)	500,000
CHAUTAUQUA COUNTY - METHANE GAS UTILIZATION PROJECT FROM LANDFILL AT ELLERY (NY)	500,000
CITY OF CHULA VISTA - ALTERNATIVE FUELS PILOT PROJECT (CA)	750,000
CLEAN AND EFFICIENT DIESEL LOCOMOTIVE (PA)	1,000,000
CLEAN POWER ENERGY RESEARCH CONSORTIUM - NICHOLLS STATE UNIVERSITY (LA)	1,000,000
CLOSED LOOP SHORT ROTATION WOODY BIOMASS (NY)	500,000
CLOUD COUNTY COMMUNITY COLLEGE WIND TURBINE (KS)	1,000,000
COASTAL WIND OHIO (OH)	600,000
COMPACT MEMBRANE SYSTEMS, INC., WILMINGTON, DE, DEVELOPMENT OF APPLIED MEMBRANE TECHNOLOGY FOR PROCESSING ETHANOL FROM BIOMASS (DE)	500,000
CONDUCTIVE, TRANSPARENT COATINGS SOLAR CELL RESEARCH PROJECT (MA)	2,000,000
CONNECTICUT BIODIESEL POWER GENERATOR	750,000
CONSORTIUM FOR PLANT BIOTECHNOLOGY RESEARCH (GA)	4,000,000
COOLING, HEATING, AND POWER (CHP) AT MSU (MS)	2,000,000
COSTILLA COUNTY, CO, AND COSTILLA COUNTY ECONOMIC DEVELOPMENT COUNCIL, INC. BIODIESEL PROJECT (CO)	275,000
COUNCIL OF ENERGY RESOURCE TRIBES, DENVER (CO)	500,000
CU-ICAR HYDROGEN INFRASTRUCTURE (SC)	850,000
DAKOTA GOLD RESEARCH ASSOCIATION, SIOUX FALLS, SD, BIOMASS (SD)	1,500,000
DBS ENERGY, INC., GLASTONBURY CT, CONNECTICUT BIOFUELS TECHNOLOGY PROJECT IN SUFFIELD (CT)	1,000,000
DEPARTMENT OF ENERGY'S CLEAN ENERGY TECHNOLOGY EXPORT PROGRAM (CETE), TO EXPORT U.S. CLEAN ENERGY TECHNOLOGIES	600,000
DRIFTLESS AREA INITIATIVE (IL, IA, MN & WI)	618,000
ENERGY AND SUSTAINABILITY INSTITUTE, ILLINOIS INSTITUTE OF TECHNOLOGY (IL)	250,000
ENERGY EFFICIENT PRESS AND SINTER OF TITANIUM POWDER (IL)	500,000
FIRST RESPONDER "GREEN" HOUSE (NY)	100,000

**CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY
PROJECTS**

PROJECT	
FLORIDA RENEWABLE ENERGY PROGRAM (FL)	750,000
FOSTER-GLOCESTER REGIONAL SCHOOL DISTRICT, RI, PONAGANSET ALTERNATIVE ENERGY LAB AND BIOMASS FACILITIES PROJECT (RI)	1,000,000
FUEL CELLS FOR HIGH ALTITUDE AIRSHIP (OH)	800,000
GREAT LAKES ENERGY RESEARCH PARK, MICHIGAN (MI)	500,000
GREAT PLAINS WIND POWER TEST FACILITY - TEXAS TECH UNIVERSITY (TX)	2,000,000
GREEN ENERGY, ARTS & EDUCATION CENTER (NY)	500,000
GREEN ROOF PROJECT SOUTHWEST BROOKLYN (NY)	250,000
GREEN VISITOR CENTER, BROOKLYN BOTANIC GARDEN (NY)	600,000
GREENFIELD COMMUNITY COLLEGE - SUSTAINABLE ENERGY MODEL (MA)	400,000
HAWAII NATURAL ENERGY INSTITUTE, HONOLULU, HA, HAWAII-NEW MEXICO SUSTAINABLE ENERGY SECURITY PARTNERSHIP (HI)	2,000,000
HIGH EFFICIENCY CASCADE SOLAR CELLS (NM)	1,000,000
HIGH ENERGY BATTERIES FOR HYBRID BUSES (IN)	1,000,000
HYBRID HYDRAULIC DRIVETRAIN DEMONSTRATION (OH)	2,000,000
HYDRO PARTNERS IN BRAZIL (OH)	1,000,000
HYDROGEN ENERGY PRODUCTION AND STORAGE - PHASE IV (OH)	1,000,000
HYDROGEN FUEL CELL DEVELOPMENT IN COLUMBIA, SC (SC)	1,500,000
ILLINOIS STATE UNIVERSITY BIOMASS RESEARCH (IL)	500,000
INTEGRATED BIOMASS REFINING INSTITUTE AT NORTH CAROLINA STATE UNIVERSITY (NC)	1,000,000
INTERMEDIARY BIOCHEMICALS (MI)	250,000
IOWA CENTRAL COMMUNITY COLLEGE RENEWABLE FUELS LAB (IA)	1,000,000
JACKSON PARK HOSPITAL GREEN MEDICAL OFFICE BUILDING (IL)	1,000,000
JEFFERSON COUNTY BIOENERGY INITIATIVE (CO)	500,000
JUNIATA ULTRA LOW EMISSION LOCOMOTIVE DEMONSTRATOR (PA)	600,000
KANSAS CITY AREA TRANSPORTATION AUTHORITY, DEMONSTRATION OF PLUG-IN VEHICLES, KANSAS (KY)	1,000,000
KENTUCKY RURAL ENERGY CONSORTIUM AT THE UNIVERSITY OF LOUISVILLE (KY)	2,000,000
KING COUNTY BIOGAS AND NUTRIENT REDUCTION PROJECT (WA)	500,000
KOOCHICHING COUNTY, RENEWABLE ENERGY CLEAN AIR PROJECT (RECAP), PLASMA GASIFICATION WASTE-TO-ENERGY PROJECT (MN)	400,000
KOTZEBUE ELECTRIC WIND POWER SYSTEM (AK)	150,000
LAURENTIAN ENERGY AUTHORITY (MN)	1,000,000
LOUISIANA STATE UNIVERSITY ALTERNATIVE ENERGY RESEARCH (LA)	1,000,000
MARET CENTER (MO)	1,000,000
MARTIN COUNTY FUEL CELL DEVELOPMENT (NC)	500,000
MBI INTERNATIONAL BIOMASS RESEARCH (MI)	500,000
MESSIAH COLLEGE BIODIESEL FUEL GENERATION PROJECT (PA)	500,000
MIAMI MUSEUM OF SCIENCE RENEWABLE ENERGY PROJECT (FL)	750,000
MICHIGAN STATE UNIVERSITY, ADVANCED HYBRID VEHICLE TECHNOLOGY, HYBRID ELECTRIC VEHICLE GROUP (MI)	400,000
MICHIGAN TECH NANOSTRUCTURED MATERIALS (MI)	1,250,000
MIDSOUTH/SOUTHEAST BIOENERGY CONSORTIUM (GA)	2,000,000
MILL SEAT LANDFILL BIOREACTOR RENEWABLE GREEN POWER (NY)	750,000
MINNESOTA CENTER FOR RENEWABLE ENERGY (MN)	500,000
MODULAR ENERGY STORAGE SYSTEM FOR FUEL CELLS (MI)	1,200,000
NANOSTRUCTURAL MATERIALS FOR SAFE ALTERNATIVE ENERGY (NC)	1,000,000
NANO-STRUCTURED FUEL CELL MEMBRANE ELECTRODE ASSEMBLY (CA)	1,000,000
NANOSTRUCTURED SOLAR CELLS (AR)	1,200,000
NASI AND NA-SG POWDER HYDROGEN FUEL CELLS (NJ)	1,500,000
NATIONAL CENTER FOR MANUFACTURING SCIENCES (MI)	2,000,000
NAVAJO HOPI LAND COMMISSION RENEWABLE DEVELOPMENT (NM)	300,000
NCCR "GREEN" BUILDING (LA)	750,000

**CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY
PROJECTS**

PROJECT	
NEVADA INSTITUTE FOR RENEWABLE ENERGY COMMERCIALIZATION, RENO (NV)	1,500,000
NORTH DAKOTA STATE UNIVERSITY, CENTER FOR NANOSCALE ENERGY (ND)	6,000,000
NORTHEAST TEXAS COMMUNITY COLLEGE BIODIESEL (TX)	500,000
*NORTHWEST REGIONAL PLANNING COMMISSION, MANUFACTURING CONVERSION FOR ENERGY EFFICIENCY (WI)	5,000,000
NOTRE DAME GEOTHERMAL IONIC LIQUIDS RESEARCH (IN)	1,000,000
NYE COUNTY RENEWABLE ENERGY FEASIBILITY STUDY (NV)	500,000
NYIT BUILDING EFFICIENCY DEMONSTRATION PROJECT (NY)	500,000
ONE KILOWATT BIOGAS FUELED SOLID OXIDE FUEL CELL STACK (NY)	1,000,000
OREGON INSTITUTE OF TECHNOLOGY GEO-HEAT CENTER (OR)	1,000,000
PACIFIC INTERNATIONAL CENTER FOR HIGH TECHNOLOGY RESEARCH, HONOLULU, HI, RENEWABLE ENERGY DEVELOPMENT VENTURE (HI)	1,250,000
PHOTOVOLTAIC DEMONSTRATION PROJECT (CT)	500,000
PIERCE COUNTY, WA, LANDFILL GAS-TO-CLEAN-FUEL PROJECT, BIOMASS (WA)	3,800,000
PLACER COUNTY BIOMASS UTILIZATION PILOT PROJECT (CA)	500,000
PLUG-IN HYBRID ELECTRIC VEHICLE DEMONSTRATION (CA)	1,000,000
PORT OF UMATILLA BIODIESEL REFINING PLANT (OR)	500,000
PURDUE HYDROGEN TECHNOLOGIES PROGRAM (IN)	1,000,000
RACELAND RAW SUGAR CORPORATION, RACELAND, LA, BIO-RENEWABLE ETHANOL AND CO-GENERATION PLANT, BIOMASS (LA)	1,500,000
RENEWABLE & LOGISTIC FUELS FOR FUEL CELLS AT THE CO SCHOOL OF MINES (CO)	1,500,000
RENEWABLE ENERGY BIOMASS UTILIZATION PROGRAM (AK)	500,000
RENEWABLE ENERGY FOR RURAL ECONOMIC DEVELOPMENT PROGRAM (UT)	1,000,000
RISK-BASED DATA MANAGEMENT SYSTEM (OK)	500,000
RIT INTEGRATED POWER MICROSYSTEMS (NY)	1,000,000
SAFE DETECTOR SYSTEM FOR HYDROGEN LEAKS (CA)	1,000,000
SAN FRANCISCO MUNI SOLAR ENERGY FACILITY (CA)	620,000
SANDIA NATIONAL LAB CONCENTRATING SOLAR (NM)	3,000,000
SILICON BASED SOLID OXIDE FUEL CELL CHIP (MA)	500,000
SNOHOMISH COUNTY, WA, BIODIESEL PROJECT (WA)	350,000
SOLAR CONSORTIUM OF NEW YORK PHOTOVOLTAIC RESEARCH AND DEVELOPMENT CENTER (NY)	1,500,000
SOLID ACID FUEL CELL RESEARCH (CA)	500,000
SOLID OXIDE FUEL CELL SYSTEMS DEVELOPMENT (OH)	1,000,000
SORGHUM TO ETHANOL RESEARCH (CO)	1,000,000
SOUTH DAKOTA STATE UNIVERSITY, SD, SUN GRANT INITIATIVE, REGIONAL BIOMASS FEEDSTOCK DEVELOPMENT PARTNERSHIPS, BIOMASS (SD)	4,000,000
SOUTHEAST BIOENERGY INITIATIVE (AL)	500,000
SOUTHERN ILLINOIS UNIVERSITY, CARBONDALE, BIOFUELS RESEARCH (IL)	500,000
STAMFORD WASTE-TO-ENERGY PROJECT (CT)	1,500,000
STRATEGIC BIOMASS INITIATIVE (MS)	500,000
SUNY COBLESKILL BIO-WASTE TO BIO-ENERGY PROJECT (NY)	1,300,000
SUNY-OSWEGO ENERGY INDEPENDENCE (NY)	300,000
SUSTAINABLE BUILDINGS PROJECT AT THE UNIVERSITY OF LOUISVILLE (KY)	400,000
SUSTAINABLE ENERGY CENTER BIODIESEL FROM ALGAE (MI)	1,000,000
SUSTAINABLE ENERGY RESEARCH CENTER AT MSU (MS)	11,000,000
SUSTAINABLE ENERGY RESEARCH FACILITY CONSTRUCTION (MD)	750,000
SUSTAINABLE LED FLUORESCENT LIGHT REPLACEMENT TECHNOLOGY (MI)	600,000
TANADGUSIX FOUNDATION HYDROGEN PROJECT (AK)	250,000
TEXAS A&M GREEN CAMPUS RESEARCH INITIATIVE (TX)	500,000
TEXAS HYDROGEN HIGHWAY (TX)	389,000
THE GREENVILLE STEAM EFFICIENCY PROJECT (ME)	900,000
TOOLS FOR NANOTECHNOLOGY EDUCATION (OR)	1,000,000

**CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY
PROJECTS**

PROJECT	
TRENTON, NJ, TRENTON FUEL WORKS BIOFUELS PLANT RE-CONSTRUCTION, BIOMASS (NJ)	1,500,000
TRUCKEE MEADOW WATER RECLAMATION FACILITY (NV)	1,000,000
U. OF AKRON CARBON BASED FUEL CELL (OH)	1,200,000
U. OF ARIZONA PHOTOVOLTAIC CONCENTRATOR DEVELOPMENT (AZ)	1,000,000
U. OF FLORIDA, GAINESVILLE, WITH THE EARTH UNIVERSITY FOUNDATION BIOFUEL PROJECT (FL)	1,000,000
U. OF GEORGIA BIOREFINERY AND FUEL CELL RESEARCH (GA)	1,250,000
U. OF HAWAII, COLLEGE OF TROPICAL AGRICULTURE AND HUMAN RESOURCES DEVELOPMENT OF HIGH YIELD TROPICAL FEEDSTOCKS, BIOMASS (HI)	500,000
U. OF KENTUCKY BIOFUELS RESEARCH LABORATORY (KY)	500,000
U. OF MARYLAND ENERGY RESEARCH CENTER (MD) ¹	742,500
U. OF NEBRASKA, KEARNEY, CIBS SOLAR CELL DEVELOPMENT, SOLAR (NE)	950,000
U. OF NEBRASKA, LINCOLN, BIOENERGY DEMONSTRATION PROJECT: VALUE-ADDED PRODUCTS FROM RENEWABLE FUELS (NE)	2,000,000
U. OF NEVADA, LAS VEGAS, LIGHT EMITTING DIODE DISPLAY ENGINEERING (NV)	600,000
U. OF NEVADA, LAS VEGAS, SOLAR CELL NANOTECHNOLOGY (NV)	750,000
U. OF NORTH ALABAMA GREEN CAMPUS INITIATIVE (AL)	1,000,000
U. OF NORTH DAKOTA, GRAND FORKS, CENTER FOR BIOMASS UTILIZATION (ND)	2,000,000
U. OF NORTHERN IOWA, NATIONAL AGRICULTURE-BASED INDUSTRIAL LUBRICANTS (NABL), BIOMASS (IA)	1,000,000
U. OF OKLAHOMA BIOFUELS REFINING (OK)	750,000
U. OF RHODE ISLAND, RESEARCH AND TECHNOLOGY DEVELOPMENT FOR GENETIC IMPROVEMENT OF SWITCHGRASS, BIOMASS (RI)	1,500,000
UMASS RENEWABLE ENERGY ECONOMY EXPANSION PROJECT (MA)	200,000
UNIVERSITY OF NEVADA, LAS VEGAS, NATIONAL CENTER FOR ENERGY MANAGEMENT (NV)	500,000
VERMONT BIOMASS ENERGY RESOURCES CENTER, BIOMASS (VT)	1,000,000
VERMONT INDEPENDENT COLLEGES ZERO-ENERGY CAMPAIGN (VT)	1,500,000
VERMONT PUBLIC POWER SUPPLY AUTHORITY, RENEWABLE ENERGY FROM ANIMAL BIOMASS (VT)	500,000
VERMONT SUSTAINABLE JOBS FUND, MONTPELIER - CENTRAL VERMONT RECOVERED BIOMASS FACILITY, BIOMASS (VT)	500,000
VERMONT SUSTAINABLE JOBS FUND, MONTPELIER - VERMONT BIOFUELS INITIATIVE, BIOMASS (VT)	1,000,000
WASTE-TO-ENERGY COGENERATION PROJECT, MUNSTER, IN (IN)	2,000,000
WAVE POWER DEMONSTRATION PROJECT, REEDSPORT OREGON (OR)	2,000,000
WEST VIRGINIA UNIVERSITY, LIGHTWEIGHT COMPOSITE MATERIAL FOR HEAVY DUTY VEHICLES (WV)	500,000
WEST VIRGINIA UNIVERSITY, TRANSPORTABLE EMISSIONS TESTING LABORATORY (TESL) FOR ALTERNATIVE VEHICLES EMISSIONS TESTING (WV)	1,000,000
WESTERN NORTH CAROLINA CLEAN ENERGY BUSINESS INCUBATOR (NC)	360,000
WHITE EARTH TRIBAL NATION WIND ENERGY (MN)	1,000,000
WICHITA STATE UNIVERSITY SUSTAINABLE ENERGY SOLUTIONS (KS)	1,000,000
WIND SPIRES AS AN ALTERNATIVE ENERGY SOURCE (OH)	1,100,000
WISDOM WAY SOLAR VILLAGE - RURAL DEVELOPMENT INC'S (MA)	400,000
WOODY BIOMASS PROJECT AT SUNY-ESF (NY)	750,000
WYANDOTTE GREEN WINDPOWER ON BROWNFIELDS PROJECT (MI)	1,000,000
YORK COLLEGE NATIONAL ENERGY RESOURCE CENTER (SC)	200,000

¹ REDIRECTION OF PREVIOUSLY APPROPRIATED FUNDS

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

The amended bill provides \$140,000,000 for the Office of Electricity Delivery and Energy Reliability, instead of \$134,161,000 as proposed by the House, and \$168,437,000 as proposed by the Senate.

Program Direction.—Funding under this heading in the amended bill provides \$17,765,000 for electricity delivery and energy reliability program direction, an increase of \$378,000 over the budget request.

Congressionally Directed Projects.—Funding under this heading in the amended bill provides \$24,685,500 for Congressionally directed projects, for the purposes of research, development, and demonstration of energy technologies or programs. The agency should remind recipients that statutory cost sharing requirements may apply to these projects.

**CONGRESSIONALLY DIRECTED ELECTRICITY DELIVERY AND ENERGY
RELIABILITY PROJECTS**

PROJECT	
ALABAMA POWER PROJECT, INTEGRATED DISTRIBUTION MANAGEMENT SYSTEM (AL)	\$2,000,000
BISMARCK STATE COLLEGE, CENTER OF EXCELLENCE (ND)	5,200,000
CHENEGA BAY GENERATOR REPLACEMENT (AK)	385,500
CONNECTICUT ENERGY SAVINGS TECHNOLOGY PROJECT (CT)	750,000
DINE POWER AUTHORITY (AZ)	500,000
ELECTRIC TRANSMISSION LINE IMPROVEMENTS (NY)	1,500,000
ELECTRIC UTILITY TRANSMISSION PROGRAM (WA)	800,000
ENERGY SURETY RESEARCH CENTER AT NEW MEXICO TECH UNIVERSITY (NM)	2,000,000
FLORIDA STATE UNIVERSITY ELECTRIC GRID SYSTEM STUDY (FL)	1,000,000
HIGH VOLTAGE TRANSMISSION LINES PHASE II (TN)	500,000
IOWA STORED ENERGY PLANT (IA)	1,500,000
NATIONAL CENTER FOR RELIABLE ELECTRIC POWER TRANSMISSION (AR)	500,000
NAVAJO TRIBAL UTILITY AUTHORITY, FORT DEFIANCE (AZ)	2,000,000
NEW ALBANY ELECTRICAL SUBSTATION (MS)	900,000
PILOT ENERGY COST CONTROL EVALUATION (WV, PA, & IN)	1,500,000
ROLLS-ROYCE FUEL CELL SYSTEMS (US), INC., STARK STATE COLLEGE OF TECH., FUEL CELL PROTOTYPING CENTER, CANTON, OH, SOLID OXIDE FUEL CELL (OH)	500,000
UNIVERSITY OF MISSOURI-ROLLA DISTRIBUTED ENERGY RESEARCH CENTER (MO)	500,000
UTILITY INTEGRATION OF DISTRIBUTED GENERATION (CA)	600,000
VEHICLE TO GRID DEMONSTRATION PROJECT (DE)	750,000
WAUCHULA MUNICIPAL ELECTRIC SUBSTATION REHAB (FL)	1,000,000
WILLIMAR MUNICIPAL UTILITIES POWER GENERATION STUDY (MN)	300,000

NUCLEAR ENERGY (INCLUDING TRANSFER OF FUNDS)

The amended bill provides \$970,525,000 for nuclear energy programs, instead of \$759,227,000 as proposed by the House, and \$720,558,000 as proposed by the Senate. The total amount available for Nuclear Energy programs and facilities is \$1,046,474,000, including \$75,949,000 of costs allocated to the 050 budget function (i.e. defense activities) for Idaho Site-wide and Security activities. The amended bill includes a provision that authorizes and funds the Mixed Oxide Fuel Fabrication facility in the Nuclear Energy appropriation, as proposed by the House. The amended bill includes a provision that codifies the application of DOE Order 413.3A to MOX construction management.

University Reactor Fuel Assistance and Support.—Funding under this heading in the amended bill provides no direct funds for grants and fellowships that support nuclear science and engineering education at the Department of Energy. DOE annually requests no funding for education assistance, and the Congress sees fit every year to restore it. For fiscal year 2008, the funding for the university nuclear education assistance program is provided in the Nuclear Regulatory Commission appropriation account to provide a sustainable education assistance program.

Nuclear Power 2010.—Funding under this heading in the amended bill provides \$135,000,000 for Nuclear Power 2010, an increase of \$21,000,000 over the budget request to accelerate the preparation and approval of combined operating licenses.

Generation IV Nuclear Energy Systems Initiative.—Funding under this heading in the amended bill provides \$116,000,000 for Generation IV nuclear energy systems. The Department is directed to accelerate work on the Next Generation Nuclear Plant (NGNP). Of this amount \$74,000,000 is for the NGNP project, of which no less than \$38,000,000 is for establishing a reference conceptual design and baseline cost. Funding under this heading in the amended bill provides \$36,000,000 for establishing a licensing strategy and an aggressive pre-application program with the Nuclear Regulatory Commission that includes: developing substantial industry involvement; advancing and testing key enabling technologies; developing a cost-and-risk sharing concept for the NGNP; and establishing a project plan, vendor team and international cooperation framework. The Appropriations Committees emphasize the importance of developing a strong private sector-based partner for the NGNP, and provide \$26,000,000 for advancing critical-path enabling gas reactor technology including materials testing and qualification and fuel development, testing and qualification, \$9,000,000 to continue work with Russia on gas reactors, and \$7,000,000 for deep burn (actinide management) characteristics of gas-cooled reactors.

Nuclear Hydrogen Initiative.—Funding under this heading in the amended bill provides \$10,000,000 for the nuclear hydrogen initiative.

Fuel Cycle Research and Facilities.—Funding under this heading in the amended bill provides \$462,349,000 for fuel cycle research and facilities, and is intended to be used as follows: \$233,849,000 for the construction of the Mixed-Oxide Fuel Fabrication (MOX) facility, and \$47,500,000 for MOX facility other project costs, for a

total of \$281,349,000 of new budget authority for the MOX project at the Savannah River Site. The Appropriations Committees are concerned about the management of the MOX fuel fabrication facility, and the amended bill includes a provision that codifies the application of DOE Order 413.3A to MOX construction management. The Appropriations Committees direct the Government Accountability Office to monitor the construction and management of the MOX facility, and report to the Committees on a quarterly basis on the progress of the fuel fabrication facility, regarding scope, cost and schedule changes and performance. The Appropriations Committees direct the Department to provide the Committees a revised cost baseline and schedule for the MOX facility based on the level of funding provided by the Committees. The Department is directed to utilize \$115,000,000 of prior-year unobligated balances for MOX in the nuclear energy research and development program, available for transfer from the Defense Nuclear Nonproliferation account.

Funding under this heading in the amended bill provides \$181,000,000 for the Advanced Fuel Cycle Initiative (AFCI). Of this amount, \$151,000,000 is for continued research and development on spent fuel recycling and advanced reactor design, and no funds are provided for facility construction for technology demonstration or commercialization. The Department is directed to make available 50 percent of the AFCI funds for research and development in an agency-wide solicitation for universities, national laboratories, and commercial entities. Funding under this heading in the amended bill provides \$15,000,000 for hot-cell upgrades at Los Alamos National Laboratory, and \$15,000,000 at Oak Ridge National Laboratory.

Space and defense infrastructure.—Funding under this heading in the amended bill provides \$30,650,000 for space and defense infrastructure.

Medical isotopes infrastructure.—Funding under this heading in the amended bill provides \$14,964,000 for medical isotopes infrastructure.

Research reactor infrastructure.—Funding under this heading in the amended bill provides \$2,947,000 for fresh reactor fuel and disposal of spent fuel for university reactors.

Oak Ridge nuclear infrastructure.—No funds are provided in the nuclear infrastructure account for Oak Ridge National Laboratory (ORNL). Instead, funding is provided within the Advanced Fuel Cycle Initiative.

Idaho National Laboratory (INL) operations and infrastructure.—Funding under this heading in the amended bill provides \$117,000,000 for INL operations and infrastructure, an increase of \$9,837,000 over the budget request for the Advanced Test Reactor national scientific user facility infrastructure transition activities and experiments.

Idaho site-wide safeguards and security.—Funding under this heading in the amended bill is provided as a transfer of \$75,949,000 from the Other Defense Activities account to the Nuclear Energy program.

Program Direction.—Funding under this heading in the amended bill provides a total funding level for program direction of

\$81,615,000, to accommodate federal personnel associated with the increased activities in the Nuclear Energy program.

Congressionally Directed Projects.—The agency should, within available funds, provide \$4,000,000 for Congressionally directed projects, for the purposes of research, development, and demonstration of nuclear energy technologies or programs: CVD single-crystal diamond optical switch (MD) \$1,000,000 and Technologies Ventures Corporation for technology transfer activities (NM) \$3,000,000. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

LEGACY MANAGEMENT

The amended bill provides \$34,183,000 for the activities of the Office of Legacy Management. The Appropriations Committees do not support the consolidation of Legacy Management activities within the Non-Defense Environmental Management account, and continue the Office of Legacy Management as a stand-alone appropriation.

CLEAN COAL TECHNOLOGY

(INCLUDING DEFERRAL AND TRANSFER OF FUNDS)

The Revised Continuing Appropriations Resolution for Fiscal Year 2007 (Public Law 110–5) deferred \$257,000,000 in unobligated Clean Coal Technology balances to fiscal year 2008. The amended bill transfers \$166,000,000 to the Fossil Energy Research and Development account in fiscal year 2008, and recommends the deferral of \$149,000,000 in Clean Coal Technology balances until fiscal year 2009, as proposed by the Senate, and not the rescission of the balances in fiscal year 2008 as proposed by the House.

FOSSIL ENERGY RESEARCH AND DEVELOPMENT

(INCLUDING TRANSFER OF FUNDS)

The amended bill provides \$750,000,000 for Fossil Energy Research and Development programs, instead of \$708,801,000 proposed by the House and \$808,113,000 as proposed by the Senate. The amended bill includes a provision that permits the hire of passenger vehicles and other items as proposed by the House. The amended bill includes provisions proposed by the Senate that would encourage participation in the Clean Coal Power Initiative Round III, addressing cost increases, cost sharing, and repayment. The amended bill includes a provision that affirms Round III of the Clean Coal Power Initiative must focus on demonstrating advanced coal-based technologies that capture and sequester carbon, or put carbon dioxide emissions to beneficial reuse. The House bill contained no similar provisions. The amended bill includes provisions as proposed by the Senate that permit up to 4 percent of National Energy Technology Laboratory (NETL) program direction funds to be used for DOE activities not in the Fossil Energy account, and allow Federal employees performing research and development at NETL to be funded from any appropriate program account. The amended bill does not include a provision proposed by the Senate that reduces overall cost-sharing requirements for the Clean Coal

Power Initiative as this is redundant with the Energy Policy Act of 2005 (EPAAct).

Report requirement.—The Department is directed to submit to the House and Senate Committees on Appropriations a report on liquefied natural gas (LNG), as outlined in the House report, by December 1, 2008, which is to be funded in Advanced Research within Fuels and Power Systems.

Clean Coal Power Initiative.—Funding under this heading in the amended bill includes \$70,000,000 for the Clean Coal Power Initiative (CCPI), a decrease of \$3,000,000 below the budget request.

FutureGen.—Funding under this heading in the amended bill includes \$75,000,000 for FutureGen, \$33,000,000 below the budget request due to unused prior year funds. The Appropriations Committees are concerned about maintaining adequate funding for the core fossil energy research, development, and demonstration programs. Should the FutureGen program continue to maintain significant balances of unused funds or the project not continue, the Department is directed to submit a request to the Appropriations Committees for approval to reprogram the balances for other coal research and development activities.

Fuels and Power Systems.—Funding under this heading in the amended bill includes \$352,912,000 for Fuels and Power Systems, an increase of \$107,310,000 over the budget request. Within the funds provided, \$36,412,000 is for Innovations of Existing Plants, an increase of \$36,412,000 over the budget request to include carbon capture, innovative CO₂ compression, energy/water technologies or beneficial uses of CO₂; \$54,000,000 for Advanced Integrated Gasification Combined Cycle, an increase of \$4,000,000 over the budget request; and \$24,000,000 for Advanced Turbines, an increase of \$2,000,000 over the budget request. Funding under this heading provides \$120,000,000 for Carbon Sequestration, an increase of \$40,923,000 over the budget request. The Department is encouraged to study the CO₂ accelerated growth algae technology to recycle carbon and produce fuels. Funding under this heading includes \$25,000,000 for Fuels, an increase of \$15,000,000 over the budget request for coal-biomass and hydrogen fuels research; \$56,000,000 for Fuel Cells, a decrease of \$6,025,000 below the budget request; and \$37,500,000 for Advanced Research, an increase of \$15,000,000 above the budget request, of which \$8,000,000 is to support the liquefied natural gas report.

Natural gas technologies.—Funding under this heading in the amended bill provides \$20,000,000 for natural gas technologies, an increase of \$20,000,000 over the budget request, to include \$15,000,000 for methane gas hydrates research and development, and \$5,000,000 for effective environmental production programs.

Petroleum-oil technologies.—Funding under this heading in the amended bill provides \$5,000,000 for petroleum-oil technologies, an increase of \$5,000,000 over the budget request to include \$1,500,000 for the Stripper Well Consortium, \$1,200,000 for the Risk Based Data Management System, and \$2,300,000 for the unconventional and enhanced oil recovery programs.

Program direction.—Funding under this heading in the amended bill provides \$149,962,000 for program direction, an increase of \$19,989,000 over the budget request for shortfalls in the budget re-

quest to cover cost escalations and other needs at various NETL sites. —

Other.—Funding is provided in the amended bill for the following activities: \$13,000,000 for Plant and Capital Equipment; \$9,570,000 for Fossil Energy Environmental Restoration; \$656,000 for Special Recruitment Programs; and \$5,000,000 for Cooperative Research and Development. No funds have been provided for Section 964 of EPAct as proposed by the Senate.

Congressionally Directed Projects.—Funding under this heading in the amended bill provides \$48,900,000 for Congressionally directed projects, for the purposes of research, development, and demonstration of coal and other fossil energy related technologies or programs. The Department should remind recipients that statutory cost-sharing requirements may apply to these projects.

**CONGRESSIONALLY DIRECTED FOSSIL ENERGY RESEARCH AND DEVELOPMENT
PROJECTS**

PROJECT	
ARCTIC ENERGY OFFICE (AK)	\$7,000,000
ARROWHEAD CENTER AT NEW MEXICO STATE UNIVERSITY TO PROMOTE PROSPERITY AND PUBLIC WELFARE IN NEW MEXICO THROUGH ECONOMIC DEVELOPMENT (NM)	1,000,000
CARBON SEQUESTRATION STUDY (OH)	1,000,000
CENTER FOR ADVANCED SEPARATION TECHNOLOGIES (VA)	1,000,000
CENTER FOR INSTRUMENTED CRITICAL INFRASTRUCTURES (PA)	1,000,000
CENTER FOR ZERO EMISSIONS RESEARCH AND TECHNOLOGY (MT)	6,000,000
COAL FUELS ALLIANCE (KY)	1,450,000
COLORADO SCHOOL OF MINES, GOLDEN, CO, COLORADO CENTER FOR SUSTAINABLE ENERGY AT THE COLORADO SCHOOL OF MINES (CO)	1,000,000
DIRECT CARBON FUEL CELL PROTOTYPE (CA)	750,000
EASTERN ILLINOIS UNIVERSITY POWER PLANT (IL)	500,000
FUEL RESEARCH AND DEVELOPMENT AT NORTHERN ILLINOIS UNIVERSITY (IL)	1,000,000
GULF OF MEXICO HYDRATES RESEARCH CONSORTIUM AT THE UNIVERSITY OF MISS. (MS)	1,000,000
INTERDISCIPLINARY CLEAN ENERGY PROGRAM AT THE UNIVERSITY OF UTAH (UT)	3,500,000
ITM REACTION-DRIVEN CERAMIC MEMBRANE SYSTEMS (PA)	1,000,000
MEMBRANE TECHNOLOGY FOR PRODUCED WATER AT LEA COUNTY (NM)	1,500,000
NE OHIO CARBON SEQUESTRATION PIPELINE SCOPING STUDY (OH)	1,000,000
NORTH DAKOTA ENERGY AND ENVIRONMENT RESEARCH CENTER, GRAND FORKS, FOSSIL FUEL COOPERATIVE RESEARCH & DEVELOPMENT (ND)	4,000,000
NORTH DAKOTA ENERGY AND ENVIRONMENT RESEARCH CENTER, GRAND FORKS, NATIONAL CENTER FOR HYDROGEN TECHNOLOGY (ND)	3,000,000
OHIO RIVER CLEAN FUELS CO ₂ PRODUCTION & EMISSIONS STUDY (OH)	250,000
PENN STATE UNIVERSITY, SOLID OXIDE FUEL CELLS (PA)	4,000,000
RAMGEN, BELLEVUE, WA, CO ₂ COMPRESSION INITIATIVE UTILIZING SHOCKWAVE/RAMJET COMPRESSION TECHNOLOGY (WA)	1,200,000
SHALLOW CARBON SEQUESTRATION PILOT DEMONSTRATION (MO)	2,500,000
STRIPPER WELL CONSORTIUM (PA)	1,500,000
THE GULF PETRO INITIATIVE (LA)	750,000
UNIVERSITY OF WYOMING - CARBON SEQUESTRATION MONITORING ACTIVITIES (WY)	1,650,000
WEST VIRGINIA UNIVERSITY, ADVANCED COAL TECH. (LIQUEFACTION) IN CHINA (WV)	350,000

NAVAL PETROLEUM AND OIL SHALE RESERVES

The amended bill provides \$20,472,000 for the operation of the Naval Petroleum and Oil Shale Reserves, instead of \$17,301,000 as proposed by the House and \$21,301,000 as proposed by the Senate. Within available funds, \$1,441,000 is directed for the Naval Petroleum Reserve #3 and \$2,000,000 for Los Alamos National Laboratory to support in basin scale environmental impacts for oil shale production.

STRATEGIC PETROLEUM RESERVE

The amended bill provides \$188,472,000 for the Strategic Petroleum Reserve, a decrease of \$143,137,000 below the budget request, instead of \$163,472,000 as proposed by the House and the Senate. The Department is directed to use \$25,000,000 to acquire land at a new site consistent with the budget request. The Appropriations Committees provide for the operation of the Strategic Petroleum Reserve, but do not support the expansion of the reserve to 1.5 billion barrels.

NORTHEAST HOME HEATING OIL RESERVE

The amended bill provides \$12,448,000 for the Northeast Home Heating Oil Reserve, instead of \$5,325,000 as proposed by the House and \$12,825,000 as proposed by the Senate. The increase of \$7,123,000 over the budget request is to accommodate increased costs for storage leases.

ENERGY INFORMATION ADMINISTRATION

The amended bill provides \$96,337,000 for the Energy Information Administration instead of \$105,095,000 as proposed by the House and the Senate. Within available funds, \$1,000,000 is provided for the National Academy of Sciences to support the International Institute for Advanced Systems Analysis's Global Energy Assessment.

NON-DEFENSE ENVIRONMENTAL CLEANUP

The amended bill provides \$183,937,000 for Non-Defense Environmental Cleanup instead of \$286,041,000 as proposed by the House or \$195,437,000 as proposed by the Senate. Funding under this heading in the amended bill includes an increase of \$5,000,000 for the acceleration of the decontamination and decommissioning of the graphite reactor at Brookhaven National Laboratory.

The amended bill does not support the consolidation of Legacy Management activities within the Non-Defense Environmental Management account. The amended bill includes a provision regarding the cleanup requirements at the Energy Technology and Engineering Center at the Santa Susana Field Laboratory, as proposed by the Senate.

Energy Technology and Engineering Center.—The Appropriations Committees are aware of the suspension of the Department's deactivation and decommissioning activities at the Energy Technology and Engineering Site, Santa Susana Field Laboratory, in Simi Valley, California. The Appropriations Committees are very concerned

with the need to assure thorough site characterization and cleanup and will be monitoring the Department's actions closely.

Internal reprogramming authority.—The agency should follow the internal reprogramming authority as directed in the House report, omitting Legacy Management as a control point.

Economic development.—None of the Non-Defense Environmental Management funds, including those provided in the Non-Defense Environmental Cleanup and Uranium Enrichment Decontamination and Decommissioning Fund, are available for economic development activities.

Report requirement.—The Appropriations Committees direct the Department to provide a report within 180 days of enactment of this Act on the annual funding requirements needed to complete remediation of the Moab uranium mill tailings site and removal of the tailings to the Crescent Junction site in Utah no later than the year 2019.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The amended bill provides \$627,876,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund, instead of \$618,759,000 proposed by the House and \$573,509,000 proposed by the Senate. Funding under this heading includes an increase of \$54,367,000 over the budget request for decontamination and decommissioning activities at the Oak Ridge East Tennessee Technology Park K-25 process building. Funding under this heading provides the budget request for cleanup at Paducah and Portsmouth facilities. The amended bill also provides \$20,000,000 for the Title X uranium and thorium reimbursements program, the same as the budget request and the House, and instead of no funds as proposed by the Senate.

SCIENCE

The amended bill provides \$4,055,483,000 for Science instead of \$4,514,082,000 as proposed by the House and \$4,496,759,000 as proposed by the Senate. Funds previously provided for the Coralville, Iowa, project in the Consolidated Appropriations Act, 2004, are rescinded.

High Energy Physics.—Funding under this heading in the amended bill includes \$694,638,000 for High Energy Physics. Within funding for Proton Accelerator-Based Physics, no funds are provided for the NOvA activity in Tevatron Complex Improvements. Within Advanced Technology R&D, in the current constrained environment and without a Critical Decision 0 by the Department, only \$15,000,000 is provided for International Linear Collider R&D and \$5,455,000 for Superconducting RF R&D.

The Committees on Appropriations appreciate the Beyond Einstein Program architecture report by the National Research Council and support its recommendations. Accordingly, the Department of Energy is directed to proceed jointly with NASA to conduct and complete an open, competitive selection of the science investigation and payload for the Joint Dark Energy Mission (JDEM) during 2008. This selection should use the NASA Announcement of Opportunity process and have as its primary science selection criterion

the achievement of improved understanding of dark energy and include improved understanding in astrophysics generally as a secondary criterion. The selection should be made jointly by one official each from NASA and DOE. If DOE and NASA cannot agree on a joint approach for mission implementation, DOE should provide no future year support for this activity or for other space science satellite missions. The Department is directed to continue support for the Super Nova Acceleration Probe during fiscal year 2008.

The control level is at the High Energy Physics level.

Nuclear Physics.—Funding under this heading in the amended bill includes \$436,700,000 for Nuclear Physics. Within Nuclear Physics, construction is funded at \$17,700,000, the same as the request.

Biological and Environmental Research.—Funding under this heading in the amended bill includes \$549,397,000 for Biological and Environmental Research. This area of the Office of Science encompasses two distinct research efforts: Biological Research, using biology to address energy production and environmental remediation, and Climate Change Research. The Department is directed to request funds for Biological Research and Climate Change Research as separate subaccounts in fiscal year 2009 and future fiscal years.

Biological Research.—Funding under this heading in the amended bill includes \$411,273,000 for Biological Research, including \$31,500,000 for Medical Applications and Measurement Science. The increase of \$17,500,000 is for nuclear medicine research. All of the added funds must be awarded competitively in one or more solicitations that include all sources—universities, the private sector, and government laboratories—on an equal basis. The Committees on Appropriations support the language contained in the Senate report on Advanced Materials Testing and Low Dose Research. The Committees on Appropriations also note that diagnostics are currently in development between the University of New Mexico (UNM) and Los Alamos National Laboratory utilizing the unique capabilities of Los Alamos National Laboratory at the IPF at LANSCE and the radiopharmaceutical expertise of UNM at the Center for Isotopes in Medicine.

Climate Change Research.—Funding under this heading in the amended bill includes \$138,124,000 for Climate Change Research, the same as the request.

Basic Energy Sciences.—Funding under this heading in the amended bill includes \$1,281,564,000 for Basic Energy Sciences. Within Basic Energy Sciences, \$15,000,000 is provided for the Experimental Program to Stimulate Competitive Research (EPSCoR).

Reprogramming.—For purposes of reprogramming during fiscal year 2008, the Department may allocate funding among all operating accounts within Basic Energy Sciences, consistent with the reprogramming guidelines outlined in House Report 110–185.

Nanoscience Research Centers.—The Committees on Appropriations support ongoing research at the Nanoscale Science Research Centers and Manuel Lujan Jr. Neutron Scattering Center.

Construction.—Given current budget constraints, funding under this heading in the amended bill includes less funding than re-

requested for two projects where the start of major construction activity can be delayed.

Advanced Scientific Computing Research.—Funding under this heading in the amended bill includes \$354,398,000 for Advanced Scientific Computing Research. Within Advanced Scientific Computing Research, \$19,500,000 is included for the Office of Science to continue the Department's participation in the Defense Advanced Research Projects Agency High Productivity Computing Systems partnership and an increase of \$7,700,000 is included for the Oak Ridge Leadership Computing Facility to maintain the planned budget and cost schedule.

The Office of Science and the National Nuclear Security Administration (NNSA) are directed to establish the Institute for Advanced Architectures and Algorithms with Centers of Excellence at Sandia National Laboratories and Oak Ridge National Laboratory. These Centers will execute a national program involving industry, universities and national laboratories that is focused on technologies to sustain the U.S. leadership in high performance computing. The NNSA ASC and Office of Science ASCR programs will jointly fund the program and provide direction needed to support the goal of developing exascale computing for the Nation.

Fusion Energy Sciences.—Funding under this heading in the amended bill includes \$289,180,000 for Fusion Energy Sciences. Within Fusion Energy Sciences, \$162,910,000 is provided for Science, \$93,504,000 for U.S. Facility Operations, an increase of \$6,000,000 to be used to increase facility operations at the three U.S. user facilities (i.e., the DIII-D, Alcator C-Mod, and National Spherical Torus Experiment) \$22,042,000 for Enabling R&D, an increase of \$1,225,000 for materials research, \$0 for the U.S. contribution to ITER, and \$10,724,000 for Enabling R&D for ITER. Funding under this heading in the amended bill includes \$12,281,000 for High Energy Density Physics. Funding may not be reprogrammed from other activities within Fusion Energy Sciences to restore the U.S. contribution to ITER.

Science Laboratories Infrastructure.—Funding under this heading in the amended bill includes \$65,456,000 for infrastructure activities. Within Science Laboratories Infrastructure, \$1,520,000 is provided to continue payments in lieu of taxes for Argonne and Brookhaven National Laboratories, \$5,079,000 for Oak Ridge Laboratory landlord expenses, and \$8,828,000 for excess facilities disposition, as requested. Also included is \$50,029,000 for MEL-001 Multiprogram energy laboratory infrastructure projects at various locations.

The Committees on Appropriations continue to be supportive of the Physical Sciences Facility at the Pacific Northwest National Laboratory, and \$25,000,000 for this facility is included in funding provided for MEL-001. This amount is \$10,000,000 below the request for this facility in the Office of Science. The Department is directed to increase the future year funding contribution of the Office of Science for this facility by \$10,000,000 to restore the baseline funding contribution from the Office of Science. To keep this project on schedule, \$25,000,000 is included in Defense Nuclear Nonproliferation.

The Committees on Appropriations understand that the modernization of Laboratory 4500 at Oak Ridge National Laboratory can be accomplished more efficiently than originally proposed in the fiscal year 2007 budget request. The Department is directed to use the existing \$2,000,000 of PED funding, plus the requested construction funding under the MEL-001 infrastructure project, for the design and construction of a new multi-purpose laboratory to replace 4500N.

Safeguards and Security.—Funding under this heading in the amended bill includes \$76,592,000 for Safeguards and Security, the same as the request.

Science Workforce Development.—Funding under this heading in the amended bill includes \$8,118,000 for Science Workforce Development.

Science Program Direction.—Funding under this heading in the amended bill includes \$179,412,000 for Science Program Direction including \$6,644,000 to support the New Brunswick Laboratory.

Funding Adjustments.—Funding under this heading in the amended bill includes an offset of \$5,605,000 for the safeguards and security charge for reimbursable work.

Congressionally Directed Projects.—Funding under this heading in the amended bill includes \$125,633,000 for Congressionally Directed Projects.

CONGRESSIONALLY DIRECTED SCIENCE PROJECTS

PROJECT	
AAMURI INTEGRATED ENVIRONMENTAL RESEARCH AND SERVICES (AL)	\$500,000
ADVANCED CELLULAR AND BIOMOLECULAR IMAGING (PA)	500,000
ADVANCED LABORATORY TECHNOLOGY INITIATIVE (NJ)	500,000
ALBRIGHT COLLEGE SCIENCE FACILITIES (PA)	350,000
ALLIANCE FOR NANOHEALTH (TX)	750,000
BELMONT BAY SCIENCE CENTER (VA)	250,000
BENNETT COLLEGE SCIENCE AND TECHNOLOGY FACILITY (NC)	1,000,000
BERKSHIRE ENVIRONMENTAL RESOURCES CENTER (MA)	250,000
BOSTON COLLEGE INSTITUTE FOR INTEGRATED SCIENCES (MA)	1,000,000
BRONX COMMUNITY COLLEGE SUSTAINABLE ENERGY CENTER (NY)	300,000
BULK PRODUCTION OF METALLIC GLASS (OH)	500,000
CARDIAC CATHETERIZATION RESEARCH AND EQUIPMENT (TX)	750,000
CENTER FOR NANOMEDICINE AT THE UNIVERSITY OF MARYLAND IN BALTIMORE TO SUPPORT RESEARCH INTO NEW NANOCONSTRUCTS (MD)	250,000
CHEYNEY UNIVERSITY STEM EDUCATION INFRASTRUCTURE (PA)	1,250,000
CHICAGO PUBLIC SCHOOLS SCIENCE LABORATORY ENHANCEMENT (IL)	1,000,000
CHICAGO STATE UNIVERSITY RESEARCH (IL)	1,000,000
CHILDREN'S ONCOLOGY GROUP CHILDHOOD CANCER RESEARCH (TX)	200,000
COE COLLEGE SCIENTIFIC INSTRUMENTATION (IA)	900,000
COLUMBUS CHILDREN'S HOSPITAL IMAGING EQUIPMENT (OH)	1,000,000
DECISION SUPPORT TOOLS FOR COMPLEX ANALYSIS (OH)	2,000,000
DEPAUL UNIVERSITY INTERDISCIPLINARY SCIENCE AND TECHNOLOGY (IL)	250,000
DOMINICAN UNIVERSITY IN RIVER FOREST, ILLINOIS FOR RESEARCH RELATED TO THE ROLE OF TRANSGLUTAMINASES IN ALZHEIMER'S AND HUNTINGTON'S DISEASES (IL)	600,000
EASTERN KENTUCKY UNIVERSITY CHEMICAL RESEARCH INSTRUMENTATION (KY)	300,000
ECKERD COLLEGE SCIENCE CENTER (FL)	2,000,000
EMMANUEL COLLEGE CENTER FOR SCIENCE PARTNERSHIP (MA)	500,000
ENERGY EFFICIENCY THROUGH THE NY INDUSTRIAL RETENTION NETWORK (NY)	500,000
ENVIRONMENTAL SYSTEM CENTER AT SYRACUSE UNIVERSITY (NY)	750,000
FORDHAM UNIVERSITY REGIONAL SCIENCE CENTER (NY)	700,000
GEOHERMAL DEMONSTRATION PROJECT (OH)	500,000
GEOHERMAL SYSTEM AT SHERMAN HOSPITAL IN ELGIN, IL (IL)	1,000,000
GERMANTOWN BIOTECHNOLOGY PROJECT (MD)	1,500,000
GOOD SAMARITAN HOSPITAL SPECIALTY CANCER CENTER (OH)	400,000
GREEN BUILDING TECHNOLOGIES FOR LAKEVIEW MUSEUM (IL)	200,000
GREEN ENERGY XCHANGE (NC)	840,000
GULF OF MAINE RESEARCH INSTITUTE LAB UPGRADES (ME)	750,000
HARNEY SCIENCE CENTER EQUIPMENT (CA)	500,000
HOFSTRA UNIVERSITY CENTER FOR CONDENSED MATTER RESEARCH (NY)	550,000
IMAGING AND ONCOLOGY EQUIPMENT AT UVSC (UT)	750,000
INDIANA WESLEYAN UNIVERSITY SCHOOL OF NURSING (IN)	250,000
INLAND NORTHWEST RESEARCH ALLIANCE (INRA) WATER RESEARCH (WA)	1,500,000
INSTITUTE FOR COLLABORATIVE SCIENCES RESEARCH (FL)	400,000
JACKSON STATE UNIVERSITY IN JACKSON, MISSISSIPPI, FOR BIOENGINEERING RESEARCH TRAINING (MS)	2,000,000
JACKSONVILLE UNIVERSITY MARINE SCIENCE RESEARCH INSTITUTE (FL)	500,000
KUMC TELE-ONCOLOGY NETWORK (KS)	300,000
LAKE GRANBURY AND LAKE WHITNEY ASSESSMENT (TX)	500,000
LAPEER REGIONAL MEDICAL CENTER CT SIMULATOR (MI)	400,000
LEVINE CHILDREN'S HOSPITAL CT SCANNER (NC)	1,000,000
LIGHTWEIGHT POWER SUPPLY DEVELOPMENT (PA)	500,000

CONGRESSIONALLY DIRECTED SCIENCE PROJECTS

PROJECT	
LOGAN CANCER CENTER EQUIPMENT AND TECHNOLOGY (UT)	1,000,000
LOMA LINDA UNIVERSITY MEDICAL COLLEGE RADIATION PROTECTION PROGRAM (CA)	2,000,000
LOUISIANA TECH UNIVERSITY IN RUSTON, LOUISIANA, FOR RESEARCH IN NANOTECHNOLOGY (LA)	1,500,000
LOUISVILLE SCIENCE CENTER (KY)	150,000
LUTHER COLLEGE SCIENCE BUILDING RENOVATION PROJECT (IA)	750,000
MATHEMATICS, SCIENCE AND TECHNOLOGY RESEARCH AND TRAINING LAB PROJECT (PA)	2,500,000
MEMORIAL HEALTH SYSTEM, SPRINGFIELD, ILLINOIS (IL)	500,000
MEMORIAL HERMANN BAPTIST HOSPITAL ORANGE--1.5T MRI (TX)	600,000
NANOSYSTEMS INITIATIVE AT THE UNIVERSITY OF ROCHESTER (NY)	1,000,000
NANOTECHNOLOGY RESEARCH INTERNSHIPS IN ILLINOIS (IL)	500,000
NEUROSCIENCE LABORATORY, DOMINICAN UNIVERSITY (IL)	300,000
NEUROSCIENCES INSTITUTE IN MORGANTOWN, WEST VIRGINIA, TO SUPPORT MOLECULAR GENETICS RESEARCH (WV)	2,000,000
NEVADA CANCER INSTITUTE IN LAS VEGAS TO SUPPORT RESEARCH OF CELLULAR ANTIGENS AND NUCLEI ACIDS (NV)	500,000
NEW MEXICO CENTER FOR ISOTOPES IN MEDICINE (NM)	750,000
NEW MEXICO TECH UNIVERSITY IN SOCORRO, NEW MEXICO, FOR APPLIED ENERGY SCIENCE DESIGN (NM)	1,500,000
NEW SCHOOL UNIVERSITY GREEN BUILDING (NY)	2,000,000
NORTHERN HEMISPHERE PIERRE AUGER OBSERVATORY IN COLORADO FOR THE NORTHERN HEMISPHERE LOCATION OF A PARTICLE DETECTION OBSERVATORY (CO)	1,000,000
NORTHWEST MISSOURI STATE UNIVERSITY IN MARYVILLE, MISSOURI, FOR THE NANOSCIENCE EDUCATION PROJECT (MO)	1,200,000
NOTRE DAME INNOVATION PARK (IN)	784,000
NUTLEY ENERGY EFFICIENT ELEMENTARY SCHOOLS (NJ)	500,000
PERRY MEMORIAL HOSPITAL PACS SYSTEM (IL)	350,000
PHASE II DESIGN AND CONST. OF SAGE HALL SCIENCE (FL)	500,000
PIKEVILLE MEDICAL CENTER, KENTUCKY (KY)	500,000
PIONEER VALLEY LIFE SCIENCES INITIATIVE (MA)	1,000,000
PROTON BEAM THERAPY (WA)	750,000
PURDUE CALUMET INLAND WATER INSTITUTE (IN)	500,000
PURDUE TECHNOLOGY CENTER (IN)	2,000,000
ROCKLAND COMMUNITY COLLEGE SCIENCE LABORATORY (NY)	500,000
ROOSEVELT UNIVERSITY BIOLOGY LABORATORY EQUIPMENT (IL)	700,000
SANDIA INSTITUTE FOR ADVANCED COMPUTING ALGORITHMS, NEW MEXICO, FOR HIGH PERFORMANCE COMPUTING AND ADVANCED ALGORITHM DEVELOPMENT (NM)	7,437,500
SETON HALL UNIVERSITY SCIENCE AND TECHNOLOGY CENTER (NJ)	1,000,000
SOUTH CAROLINA LAMBDA RAIL COMPUTER NETWORK PORTAL (SC)	1,200,000
SOUTH COUNTY NATURE PRESERVE, IRVINGTON, NY (NY)	250,000
SOUTH DAKOTA CATALYST GROUP FOR ALTERNATIVE ENERGY TO SUPPORT RESEARCH THAT WILL SYNTHESIZE, CHARACTERIZE AND SCALE UP PRODUCTION OF CATALYSTS IMPORTANT FOR ENERGY ALTERNATIVES TO FOSSIL FUELS (SD)	1,100,000
ST. CLARE'S HOSPITAL (NJ)	500,000
ST. JOSEPH'S UNIVERSITY SCIENCE CENTER EQUIPMENT (PA)	800,000
ST. ROSE DOMINICAN HOSPITALS SIERRA TRAUMA CENTER (NV)	500,000
ST. THOMAS UNIVERSITY - CORTE (FL)	250,000
SUSTAINABLE BIOFUELS DEVELOPMENT CENTER (CO)	350,000
TECHNOLOGY FOR PRINT DISABLED STUDENTS (FL)	1,200,000
TEXAS CENTER FOR ADVANCED SCIENCE COMPUTING AND MODELING (TX)	750,000
THE METHANOL ECONOMY (CA)	2,000,000
TULANE MATERIALS AND ENERGY RESEARCH (LA)	1,200,000
U. OF CALIFORNIA, LOS ANGELES FOR THE INSTITUTE FOR MOLECULAR MEDICINE RADIATION RESEARCH (CA)	6,000,000
U. OF CALIFORNIA, SAN DIEGO TO SUPPORT SEISMIC RESEARCH (CA)	2,000,000

CONGRESSIONALLY DIRECTED SCIENCE PROJECTS

PROJECT	
U. OF CHICAGO TO RESEARCH MULTI-MODALITY, IMAGE-BASED MARKERS FOR ASSESSING BREAST DENSITY & STRUCTURE TO DETERMINE RISK OF BREAST CANCER (IL)	600,000
U. OF DUBUQUE, ENVIRONMENTAL SCIENCE CENTER (IA)	1,000,000
U. OF LOUISVILLE REGIONAL NMR FACILITY IN LOUISVILLE, KENTUCKY, TO SUPPORT ONGOING RESEARCH IN FUNDAMENTAL PROCESSES OF ELECTRON TRANSPORT SYSTEMS AND THE STRUCTURAL BIOLOGY OF PROTEINS (KY)	1,000,000
U. OF MAINE IN ORONO, MAINE, FOR RESEARCH IN INTEGRATED FOREST PRODUCTS REFINERY TECHNOLOGY (ME)	1,000,000
U. OF MASSACHUSETTS AT BOSTON TO SUPPORT MARINE SYSTEMS RESEARCH (MA)	500,000
U. OF MISSISSIPPI MEDICAL CENTER IN JACKSON, MISSISSIPPI, TO FUND RESEARCH IN THE AREAS OF INCREASING EFFICIENCY BY REDUCING THE AMOUNT OF CONTRAST MEDIA NEEDED FOR CERTAIN PROCEDURES (MS)	600,000
U. OF NC COLLABORATIVE INITIATIVE IN BIOMEDICAL IMAGING (NC)	1,000,000
U. OF ND IN GRAND FORKS TO SUPPORT ANTIBODIES RESEARCH (ND)	2,500,000
U. OF NEBRASKA MEDICAL CENTER IN OMAHA TO CONDUCT NANOSCALE IMAGING OF PROTEINS (NE)	2,000,000
U. OF NEVADA, LAS VEGAS, NEVADA WATER IN THE 21ST CENTURY MULTI-DISCIPLINARY RESEARCH PROJECT (NV)	1,000,000
U. OF NEW MEXICO IN ALBUQUERQUE, NEW MEXICO, FOR THE MIND INSTITUTE ONGOING RESEARCH INTO BRAIN RELATED RESEARCH INCLUDING SUPPORTING RESEARCH OF MILITARY PERSONNEL SUFFERING FROM POST TRAUMATIC STRESS DISORDER, DEPRESSION AND TRAUMATIC BRAIN INJURIES (NM)	12,000,000
U. OF OKLAHOMA IN NORMAN, OKLAHOMA, FOR THE LARGE SCALE APPLICATION OF SINGLE-WALLED CARBON NANOTUBES (OK)	1,000,000
U. OF SAINT FRANCIS SCIENCE CENTER (IN)	721,000
U. OF SOUTHERN INDIANA ENGINEERING EQUIPMENT (IN)	750,000
U. OF VERMONT IN BURLINGTON TO CONDUCT RESEARCH OF MRI SCIENCE (VT)	1,000,000
U. OF VERMONT IN BURLINGTON TO SUPPORT RESEARCH IN AGRICULTURAL, ENVIRONMENTAL, AND BIOLOGICAL SCIENCES (VT)	3,000,000
ULTRA-DENSE SUPERCOMPUTING MEMORY STORAGE IN COLORADO FOR FURTHER RESEARCH IN THIS FIELD (CO)	1,000,000
UMASS INTEGRATIVE SCIENCE BUILDING (MA)	2,000,000
URBAN RESEARCH CENTER AND GREENHOUSE, BROOKLYN (NY)	500,000
USA CANCER INSTITUTE ONCOLOGY MEDICAL RECORD SYSTEM (AL)	500,000
WAKE FOREST UNIVERSITY RESEARCH ON ALTERNATIVES TO TRANSPLANTATION (NC)	1,000,000
WESTMINSTER COLLEGE SCIENCE CENTER (UT)	400,000
WIPP IN CARLSBAD, NEW MEXICO, TO SUPPORT NEUTRINO RESEARCH (NM)	1,500,000
XAVIER UNIVERSITY SCIENCE EQUIPMENT (OH)	500,000

NUCLEAR WASTE DISPOSAL

The amended bill provides \$189,000,000 for Nuclear Waste Disposal instead of \$202,454,000 as proposed by the House and \$204,054,000 as proposed by the Senate. The amended bill also provides \$201,000,000 for Defense Nuclear Waste Disposal, \$91,046,000 less than the request. This provides a total of \$390,000,000 for the repository program in fiscal year 2008.

Funding under this heading in the amended bill provides funds for affected elements of state and local government including \$1,600,000 for the cooperative agreement between the Department of Energy and Inyo County, California.

The Department is directed to develop a plan to take custody of spent fuel currently stored at decommissioned reactor sites to both reduce costs that are ultimately borne by the taxpayer and demonstrate that DOE can move forward in the near-term with at least some element of nuclear waste policy. The Department should consider consolidation of the spent fuel from decommissioned reactors either at an existing federal site, at one or more existing operating reactor sites, or at a competitively-selected interim storage site. The Department should engage the sites that volunteered to host Global Nuclear Energy Partnership facilities as part of this competitive process.

The control level is at the Nuclear Waste Disposal account level, so the Department may move funding between the repository program and program direction subaccounts.

ENVIRONMENT, SAFETY AND HEALTH

Following the specific request from the Department of Energy for congressional approval to transfer appropriations among accounts as part of the implementation of the Department's reorganization associated with the formation of the Office of Health, Safety and Security, the Committees on Appropriations have approved the request and provided funds formerly included in Environment, Safety and Health in the accounts for which they were requested. Consequently, the amended bill provides no funds for Environment, Safety and Health instead of \$31,625,000 as proposed by the House.

INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

The amended bill restates loan guarantee authority as provided in the Energy Policy Act of 2005, and makes this authority available until September 30, 2009. The Department is directed to make no authority available in excess of \$38,500,000,000, to be allocated as follows: \$18,500,000,000 of loan guarantees are for nuclear power facilities; \$6,000,000,000 of loan guarantees are for coal-based power generation and industrial gasification activities at retrofitted and new facilities that incorporate carbon capture and sequestration or other beneficial uses of carbon; \$2,000,000,000 of loan guarantees are for advanced coal gasification; \$10,000,000,000 of loan guarantees are for renewable and/or energy efficient systems and manufacturing, and distributed energy generation, transmission and distribution; and \$2,000,000,000 of loan guarantees

are for advanced nuclear facilities for the “front-end” of the nuclear fuel cycle.

Prior to the issuance of a loan guarantee solicitation, the Department of Energy is directed to submit a loan guarantee implementation plan within 45 days of a solicitation, defining the award levels and eligible technologies, to the Committees on Appropriations for approval. No funds can be made available for the execution of a loan guarantee solicitation until a plan is submitted and approved. Should the plan change after approval by the Committees, it must be submitted again for approval by the Committees. Funding under this heading in the amended bill includes \$5,500,000 for administrative expenses for the loan guarantee office, instead of \$2,390,000 as proposed by the House, and \$8,390,000 as proposed by the Senate. The amended bill includes a provision that enables the Department to credit loan guarantee fees as offsetting collections.

DEPARTMENTAL ADMINISTRATION
(INCLUDING TRANSFER OF FUNDS)

The amended bill provides a net appropriation of \$149,778,000 for Departmental Administration expenses. This amount includes a transfer of \$99,000,000 from Other Defense Activities for defense-related Departmental Administration activities and the Congressional Budget Office estimate of \$161,818,000 for revenues. Specific funding levels for each organization funded under the Departmental Administration account are detailed in the accompanying table. The amended bill provides representation expenses not to exceed \$30,000 instead of \$5,000 as proposed by the House, and \$35,000 as proposed by the Senate.

DOE pension and medical benefits.—The Appropriations Committees reaffirm the House report language regarding the revised contract reimbursement policy concerning pension and medical benefits. A final report by the Government Accountability Office (GAO) assessing the adequacy of the Department’s analysis of pension and medical liabilities is due to the Appropriations Committee by April 1, 2008.

Management.—Funding under this heading in the amended bill provides \$65,439,000 for the Management account, an increase of \$1,500,000 above the budget request for the Office of Management to contract with the National Academy of Public Administration (NAPA), as specified in the House report, for a review of procurement and contracting practices.

Chief Financial Officer.—Funding under this heading in the amended bill provides \$42,260,000 for the Office of the Chief Financial Officer, an increase of \$2,000,000 over the budget request to complete financial systems upgrades and training.

Loan Guarantee Office.—No funds are provided for the loan guarantee office within the Departmental Administration account. Funding in the amount of \$5,500,000 is provided for the loan guarantee office as a separate appropriation.

General Counsel.—Funding under this heading in the amended bill provides \$30,076,000 for the General Counsel, the same as the budget request. The agency should direct \$500,000 within this ac-

count for new hires to support additional attorney assistance for energy efficiency-related matters.

No funds are provided for the Competitive Sourcing Initiative (A-76), a reduction of \$1,770,000 below the request. Funding under this heading in the amended bill provides \$3,360,000 for the Public Affairs office, a reduction of \$500,000 below the budget request, as adequate prior year balances are available for this account.

OFFICE OF THE INSPECTOR GENERAL

The amended bill provides \$46,480,000 for the Office of the Inspector General, instead of \$47,732,000 as proposed by the House and the Senate.

ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy, manages the Nation's nuclear weapons programs, nuclear nonproliferation programs, and naval reactors activities.

The amended bill provides \$8,894,695,000 for National Nuclear Security Administration activities instead of \$8,786,881,000 as proposed by the House and \$9,564,545,000 as proposed by the Senate. The amended bill makes funds available until expended.

NUCLEAR WEAPONS ACTIVITIES

U.S. Nuclear Weapons Strategy for the 21st Century.—The Congress agrees to the direction contained in the House and Senate reports requiring the Administration, in consultation with the Secretary of Energy, the Administrator of the NNSA, the Department of Defense, including the Joint Chiefs of Staff and Strategic Command, and the Intelligence Community, and other appropriate independent, non-government science and security advisory organizations, to develop and submit to the Congress a comprehensive nuclear weapons strategy for the 21st century.

Reliable Replacement Warhead.—The amended bill provides no funds for the Reliable Replacement Warhead (RRW), as proposed by the House. As stated in both the House and Senate reports, Congress believes a new strategic nuclear deterrent mission assessment for the 21st century is required to define the associated stockpile requirements and determine the scope of the weapons complex modernization plans. The NNSA is directed to develop a long-term scientific capability roadmap for the national laboratories to be submitted to the Committees on Appropriations.

Advanced Certification.—The Department is directed to implement a new Science Campaign called Advanced Certification. Congress believes the recent findings of the JASON Defense Advisory Group revealed significant systemic gaps in NNSA's stockpile certification process and weapons campaign work products. Therefore, the NNSA is directed to develop a work scope to address: improvement of the weapons certification process through expanded, independent peer review mechanisms and refinement of computational tools and methods; advancement of the physical understanding of surety mechanisms; further exploration of failure modes; manufac-

turing process assessments; and the study of strategic system-level requirements. Funding under this heading in the amended bill provides \$15,000,000 in fiscal year 2008 for Advanced Certification activities. The Administrator of the NNSA is directed to submit an expenditure plan for these funds no later than 60 days after enactment of this Act and to submit a report to the Committees on Appropriations no later than six months after enactment of this Act on the progress made in implementing the JASON's recommendations and improving the stockpile certification process.

REPROGRAMMING GUIDELINES

Reprogramming authority.—The Department is provided limited reprogramming authority within the Weapons Activities account without submission of a reprogramming to be approved in advance by the House and Senate Committees on Appropriations. The reprogramming control levels are as follows: subprograms within Directed Stockpile Work; Life Extension Programs, Stockpile Systems, Warhead Dismantlement, and Stockpile Services. Additional reprogramming control levels are as follows: Science Campaigns, Engineering Campaigns, Inertial Confinement Fusion Ignition and High Yield, Advanced Simulation and Computing, Pit Manufacturing and Certification, Readiness Campaigns, and Readiness in Technical Base and Facilities (RTBF). The Department is not provided reprogramming authority between site allocations for Readiness in Technical Base and Facilities Operations of Facilities. In addition, funding of not more than \$5,000,000 may be transferred between each of these categories and each construction project, with the exception of the RTBF site allocations, subject to the following limitations: only one transfer may be made to or from any program or project; the transfer must be necessary to address a risk to health, safety or the environment; and funds may not be used for an item for which Congress has specifically denied funds or for a new program or project that has not been authorized by Congress.

The Department must notify Congress within 15 days of the use of this reprogramming authority. Transfers during the fiscal year which would result in increases or decreases in excess of \$5,000,000 or which would exceed the limitations outlined in the previous paragraph require prior notification of and approval by the House and Senate Committees on Appropriations.

WEAPONS ACTIVITIES

(INCLUDING TRANSFER OF FUNDS)

The amended bill provides \$6,355,633,000 for Weapons Activities instead of \$5,879,137,000 as proposed by the House and \$6,489,024,000 as proposed by the Senate.

DIRECTED STOCKPILE WORK

Funding under this heading in the amended bill includes \$1,413,879,000 for Directed Stockpile Work instead of \$1,336,594,000 as proposed by the House and \$1,409,521,000 as proposed by the Senate.

Life Extension Program—Funding under this heading in the amended bill includes \$236,231,000 for Life Extension Program activities.

Stockpile Systems—Funding under this heading in the amended bill includes \$343,152,000 for Stockpile Systems activities.

Reliable Replacement Warhead (RRW).—No funding is provided for the Reliable Replacement Warhead as proposed by the House.

Warhead Dismantlement—Funding under this heading in the amended bill includes \$135,888,000 for Warhead Dismantlement. Within the funding provided, \$14,846,000 is included for upgrading the Device Assembly Facility (DAF) at the Nevada Test Site for additional missions. The amended bill transfers the Pit Disassembly and Conversion Facility (PDCF) construction project from the Office of Defense Nuclear Nonproliferation to the NNSA Office of Defense Programs. Funding under this heading in the amended bill includes \$69,330,000 for the PDCF project.

Stockpile Services—Funding under this heading in the amended bill includes \$698,608,000 for Stockpile Services.

CAMPAIGNS

Funding under this heading in the amended bill includes \$1,890,717,000 for Campaigns. Within the funds provided, the budget request level of funding is available for the university research program in robotics (URPR).

Science Campaigns—Funding under this heading in the amended bill includes \$290,216,000 for Science Campaigns. The Committees on Appropriations include an additional \$4,949,000 for Test Readiness activities at the Nevada Test Site to maintain the capabilities restored under the enhanced test readiness program.

Advanced Certification—Funding under this heading in the amended bill includes \$15,000,000 for a new campaign focused very narrowly on addressing the long-term scientific issues related to continued certification of the nuclear stockpile without underground nuclear testing and the scientific uncertainties identified by the JASON review of the RRW feasibility study activities. Within the funding provided for Advanced Certification, \$5,000,000 is derived from the remaining uncosted balances from the Microsystems and Engineering Science Applications project and the Exterior Communication Infrastructure Modernization contingency funds. The NNSA Administrator must submit a written report to the defense committees by May 1, 2008, outlining a program plan that addresses the specific certification issues, including the issues identified in the JASON RRW review, which will be addressed in the Advanced Certification campaign.

Engineering Campaigns—Funding under this heading in the amended bill includes \$171,075,000 for Engineering Campaigns. Within the funds provided, \$10,000,000 is available for enhanced surety work to increase the safety and security of nuclear weapons in the existing stockpile and develop new technologies for incorporation into potential future systems. The amended bill authorizes the use of \$10,000,000 in remaining uncosted balances from the Microsystems and Engineering Science Applications project and the Exterior Communication Infrastructure Modernization contingency

funds to initiate a construction start for the Ion Beam Laboratory Project.

Inertial Confinement Fusion Ignition and High Yield.—Funding under this heading in the amended bill includes \$474,442,000 for Inertial Confinement Fusion Ignition and High Yield. This funding includes an additional \$15,113,000 to accelerate target development and fabrication, and restores \$29,691,000 of funding for the Inertial Fusion Technology program. Within the funds provided for Inertial Fusion Technology, \$14,691,000 is for continuing development of high average power lasers and \$15,000,000 is for the Naval Research Laboratory. A total of \$62,044,000 is provided for the Laboratory for Laser Energetics (LLE) operations, an increase of \$9,000,000 over the budget request, to provide additional shots to support the goal of an ignition demonstration at the National Ignition Facility (NIF) in 2010. An additional \$13,000,000 is provided to fully fund single shift operations of the Z machine at Sandia National Laboratory. Z machine operations funding includes \$28,887,000 provided within the Readiness and Technical Base and Facilities (RTBF) subheading account in Weapons Activities.

Advanced Simulation and Computing.—Funding under this heading in the amended bill includes \$579,714,000 for Advanced Simulation and Computing. The Department of Energy is directed to establish the Institute for Advanced Architectures and Algorithms between the NNSA and the Department of Energy Office of Science with Centers of Excellence at Sandia National Laboratories and Oak Ridge National Laboratory. These Centers will execute a national program involving industry, universities and national laboratories that is focused on technologies to sustain the U.S. leadership in high performance computing. The NNSA ASC and Office of Science ASCR programs will jointly fund the program and provide direction needed to support the goal of developing exascale computing for the Nation.

Pit Manufacturing and Certification.—Funding under this heading in the amended bill includes \$215,758,000 for Pit Manufacturing and Certification. The Administrator is directed to manage the pit activities as a single, coherent project and adopt strict adherence to DOE Order 413.3A. No funds are provided for the consolidated plutonium center.

Until a modern nuclear weapons strategy, including required pit production capacity defined by nuclear stockpile requirements, is developed, the NNSA is directed to constrain the out-year planning for plutonium operations to a pit production capacity no greater than 80 pits per year. The NNSA Administrator is directed to provide quarterly reports to the Committees on Appropriations on pit production, with the first report due on April 1, 2008.

Readiness Campaigns.—Funding under this heading in the amended bill includes \$159,512,000 for Readiness Campaigns.

READINESS IN TECHNICAL BASE AND FACILITIES

Funding under this heading in the amended bill provides \$1,652,132,000 for Readiness in Technical Base and Facilities instead of \$1,479,632,000 as proposed by the House and \$1,659,248,000 as proposed by the Senate.

Operations of Facilities—Funding under this heading in the amended bill includes \$1,164,856,000 for RTBF Operations of Facilities. Within the funds provided, an additional \$37,649,000 is for the Y-12 Plant in Tennessee and \$18,817,000 for the Pantex Plant in Texas and \$9,064,000 for the Lawrence Livermore National Laboratory in California and \$17,011,000 for implementation of a Classified Vaults project at Los Alamos National Laboratory in New Mexico. The House direction is adopted providing the RTBF Operations and Facilities site funding in site-specific allocations in the detail table at the end of title III. All proposed shifts in funding between site-specific allocations require the submittal of a reprogramming request to the House and Senate Committees on Appropriations.

Program Readiness—Funding under this heading in the amended bill includes \$70,731,000 for Program Readiness.

Material Recycling and Recovery—Funding under this heading in the amended bill includes \$72,212,000 for Material Recycling and Recovery, an increase of \$2,250,000 over the budget request.

Containers—Funding under this heading in the amended bill includes \$21,956,000 for Containers, an increase of \$2,772,000 over the budget request.

Storage—Funding under this heading in the amended bill includes \$34,772,000 for Storage.

Construction—Funding under this heading in the amended bill includes \$287,605,000 for RTBF Construction. This funding includes \$15,143,000 for Project 08-D-802, High Explosive Pressing Facility, Pantex, Texas; \$41,926,000 for Project 06-D-140, Project Engineering and Design (PED), various locations, including \$38,957,000 for Project 06-D-140-05 Uranium Processing Facility (UPF), Y-12 Plant, Oak Ridge, Tennessee. Within the funds provided for Project 06-D-140, \$990,000 is provided for Project 06-D-140-01, TA-55 Radiography Facility, Los Alamos National Laboratory, New Mexico. Funding under this heading also includes \$1,979,000 for Project 05-D-140, Project Engineering and Design, various locations; \$74,809,000 for Project 04-D-125, Chemistry and Metallurgy Facility Replacement Project, Los Alamos National Laboratory, New Mexico; \$29,152,000 for Project 04-D-128, TA-18 Mission Relocation Project, Los Alamos National Laboratory, New Mexico; and \$76,208,000 for Project 01-D-124, HEU Materials Facility, Y-12 Plant, Oak Ridge, Tennessee.

FACILITIES AND INFRASTRUCTURE RECAPITALIZATION

Funding under this heading in the amended bill includes \$181,613,000 for Facilities and Infrastructure Recapitalization.

SECURE TRANSPORTATION ASSET

Funding under this heading in the amended bill includes \$213,428,000 for Secure Transportation Asset.

NUCLEAR WEAPONS INCIDENT RESPONSE

Funding under this heading in the amended bill includes \$160,084,000 for Nuclear Weapons Incident Response.

ENVIRONMENTAL PROJECTS AND OPERATIONS

Funding under this heading in the amended bill includes \$8,669,000 for Environmental Projects and Operations.

SAFEGUARDS AND SECURITY

Safeguards and Security.—Funding under this heading in the amended bill includes \$907,625,000 for Safeguards and Security. Within these funds are provided \$7,000,000 to each of the following facilities: the Los Alamos National Laboratory in New Mexico, the Y-12 Plant in Tennessee, and the Lawrence Livermore National Laboratory in California, for additional physical and cyber security upgrades to meet Design Basis Threat requirements and address cyber security vulnerabilities.

Construction.—Funding for safeguards and Security includes \$71,751,000 for construction activities. An additional \$14,846,000 is provided for the refurbishment of Building 651 and completion of Building 691 at the Idaho National Laboratory to handle special nuclear material consolidation, storage and other missions. The amended bill transfers \$4,900,000 provided in fiscal year 2006 in the Other Defense Activities account to begin planning activities for the Idaho project.

FUNDING ADJUSTMENTS

Funding Adjustments.—Funding under this heading in the amended bill includes the use of \$86,514,000 of prior year balances made available from completed or cancelled construction projects. The recommendation includes an adjustment of \$34,000,000 for the safeguards and security charge for reimbursable work.

Congressionally Directed Projects.—Funding under this heading in the amended bill includes \$48,000,000 in congressionally directed projects.

CONGRESSIONALLY DIRECTED WEAPONS ACTIVITIES PROJECTS

PROJECT	
ADVANCED ENGINEERING ENVIRONMENT AT SANDIA LABORATORY (CA, MA)	\$1,500,000
ATOMIC TESTING MUSEUM IN LAS VEGAS, FOR OPERATIONS AND MAINTENANCE (NV)	600,000
CIMTRAK CYBER SECURITY (IN)	1,000,000
INTERAGENCY ADVANCED COMPUTING RESEARCH, EQUIPMENT AND FACILITIES AT NEXTEDGE TECHNOLOGY PARK (OH)	4,000,000
KANSAS CITY PLANT MULTI-DISCIPLINED INTEGRATED COLLABORATION (MO)	1,000,000
LABORATORY FOR ADVANCED LASER-TARGET INTERACTIONS (OH)	2,000,000
NATIONAL MUSEUM OF NUCLEAR SCIENCE AND HISTORY IN ALBUQUERQUE, NEW MEXICO, FOR THE MUSEUM SITE (NM)	750,000
NEVADA TEST SITE FOR OPERATIONS AND INFRASTRUCTURE IMPROVEMENTS (NV)	18,000,000
NORTH DAKOTA STATE UNIVERSITY (FARGO) TO SUPPORT COMPUTING CAPABILITY (ND)	8,000,000
NORTHWEST INDIANA COMPUTATIONAL GRID AT NOTRE DAME AND PURDUE CALUMET UNIVERSITIES (IN)	6,000,000
SECURE WIRELESS DEVICES AND SENSORS (IN)	250,000
TECHNICAL PRODUCT DATA INITIATIVE (OH)	1,000,000
UNIVERSITY OF NEVADA-LAS VEGAS FOR IN-SITU NANOMECHANICS (NV)	350,000
UNIVERSITY OF TEXAS IN AUSTIN, TEXAS, TO COMPLETE THE CONSTRUCTION OF THE PETAWATT LASER (TX)	3,500,000

DEFENSE NUCLEAR NONPROLIFERATION
(INCLUDING RESCISSIONS OF FUNDS)

The amended bill provides a total program level of \$1,673,275,000 for Defense Nuclear Nonproliferation instead of \$2,070,646,000 as proposed by the House and \$1,929,646,000 as proposed by the Senate. The amended bill includes \$1,351,275,000 of new budget authority and the use of \$322,000,000 of prior year balances in fiscal year 2008.

NONPROLIFERATION AND VERIFICATION RESEARCH AND
DEVELOPMENT

Funding under this heading in the amended bill includes \$390,752,000 for Nonproliferation and Verification Research and Development, an increase of \$125,500,000 over the budget request. The amended bill provides an additional \$60,000,000 in proliferation detection to expand research in critical research and development for high-risk, high return nuclear detection capabilities and an additional \$20,000,000 for the implementation of a sustained research and development capacity in nuclear detection and nuclear materials security. The NNSA has the lead responsibility for the federal government in nuclear detection, counter-proliferation and counter-terrorism, and this capability must be sustained to meet the evolving threats. An additional \$20,500,000 is provided for nuclear explosion monitoring.

This account includes \$25,000,000 for Project 06-D-180, National Security Laboratory at the Pacific Northwest National Laboratory, an increase of \$25,000,000 over the request. Funds not needed for project engineering and design (PED) on Project 06-D-180 may be used without prior committee approval for Project 06-D-180 construction activities.

The Department is directed to conduct a competitive solicitation open to all federal and non-federal entities toward an integrated suite of research, technology development and demonstration areas including infrasound, hydroacoustic for ground-based systems treaty monitoring activities. The competitive process should award not less than \$5,000,000 of the additional funding for nuclear explosion monitoring for research and development activities for ground-based treaty monitoring.

NONPROLIFERATION AND INTERNATIONAL SECURITY

Funding under this heading in the amended bill includes \$151,370,000 for Nonproliferation and International Security, an increase of \$26,500,000 over the budget request. An additional \$8,000,000 is provided for Dismantlement and Transparency; an additional \$10,000,000 for Global Security Engagement and Cooperation for Global Initiatives for Proliferation and Prevention; and an additional \$8,500,000 for International Regimes and Agreements to expand international cooperation on multilateral nuclear nonproliferation goals and objectives.

Nuclear Disablement Activities in North Korea.—The Committees on Appropriations are concerned about the NNSA resources required to support disablement of North Korea's nuclear weapons

arsenal and production capability. The Committees on Appropriations strongly support NNSA's contributions to this diplomatic mission, but remain concerned about relying upon a mid-year reprogramming of resources from other critical nonproliferation programs to support what is currently a fluid and uncertain effort. From within the funds provided for Nonproliferation and International Security, the NNSA has funding discretion to provide up to \$10,000,000 toward NNSA activities to continue disablement activities to shut down nuclear weapons activities in North Korea. The Department is directed to submit a supplemental budget request if additional resources are required to continue activities during fiscal year 2008.

INTERNATIONAL NUCLEAR MATERIALS PROTECTION AND COOPERATION

Funding under this heading in the amended bill includes \$630,217,000 for International Nuclear Materials Protection and Cooperation. Within the funds provided, \$269,331,000 is available for Second Line of Defense activities, including an additional \$50,000,000 for the Megaports initiative to accelerate deployment of radiation detection equipment at international seaports.

ELIMINATION OF WEAPONS-GRADE PLUTONIUM PRODUCTION

Funding under this heading in the amended bill includes \$181,593,000 for the Elimination of Weapons-Grade Plutonium Production program, the same as the budget request.

FISSILE MATERIALS DISPOSITION

Funding under this heading in the amended bill includes \$66,843,000 for Fissile Materials Disposition, as proposed by the House. Program activities and functions for the Mixed Oxide (MOX) Fuel Fabrication Facility construction project are transferred to the Office of Nuclear Energy and the program activities and functions for the Pit Disassembly and Conversion Facility (PDCF) activity are transferred to the NNSA Office of Defense Programs. The use of \$322,000,000 in prior year balances is specified under Funding Transfers from the Russian Plutonium Disposition activities and the Mixed Oxide Fuel Fabrication project for other purposes within Defense Nuclear Nonproliferation. A total of \$115,000,000 of unobligated, uncosted prior year balances are transferred to the Nuclear Energy account.

GLOBAL THREAT REDUCTION INITIATIVE

Funding under this heading in the amended bill includes \$195,000,000 for Global Threat Reduction Initiative, an increase of \$75,374,000 over the budget request.

INTERNATIONAL NUCLEAR FUEL BANK

The amended bill provides \$50,000,000 for an International Nuclear Fuel Bank initiative. The \$50,000,000 for the International Nuclear Fuel Bank is the United States Government's contribution to an international effort to establish a nuclear fuel supply for

peaceful means under the auspices of the International Atomic Energy Agency (IAEA). The International Nuclear Fuel Bank will provide a nuclear fuel stockpile to be available as a fuel supply reserve for nations that have made the sovereign choice to develop their civilian nuclear energy industry based on foreign sources of nuclear fuel and therefore have no requirement to develop an indigenous nuclear fuel enrichment capability. Not later than 120 days after the date of enactment of this Act, the Secretary of Energy shall transmit to the House and Senate Committees on Appropriations and the Committee on Foreign Affairs of the House of Representatives and the Committee on Foreign Relations of the Senate a report on the progress of the United States to support the establishment of a nuclear fuel supply for peaceful means under the auspices of the IAEA.

RELIABLE FUEL SUPPLY

The Secretary of Energy established a stockpile of low enriched nuclear fuel from the down blend of 17.4 metric tons of Highly Enriched Uranium, excess to U.S. needs. This stockpile was to be designated for the sale to foreign countries that support U.S. non-proliferation goals in the event of an unforeseen supply disruption in the global nuclear fuel market. In light of the establishment of the International Nuclear Fuel Bank, the Secretary is directed to allow U.S. interests to purchase uranium fuel from the Reliable Fuel Supply in the event of a supply disruption.

FUNDING ADJUSTMENTS

The funding adjustments in Defense Nuclear Nonproliferation include the use of \$322,000,000 of prior year balances. The sources of the prior year balances are \$57,000,000 from the Russian Surplus Materials Disposition program, \$115,000,000 from unobligated, uncosted balances within the Mixed Oxide fuel fabrication facility construction activities, and the remaining \$151,000,000 of unexpended balances from the Russian material disposition funding provided in the fiscal year 1999 emergency supplemental (P.L. 105-277).

Congressionally Directed Projects.—Funding provided in the amended bill under this heading includes \$7,500,000 in congressionally directed projects within the Defense Nuclear Nonproliferation account.

**CONGRESSIONALLY DIRECTED DEFENSE NUCLEAR NONPROLIFERATION
PROJECTS**

PROJECT

GEORGE MASON UNIVERSITY CENTER FOR BIODEFENSE AND INFECTIOUS DISEASE RESEARCH (VA)	\$3,000,000
NEW ENGLAND RESEARCH IN WHITE RIVER JUNCTION, VERMONT, FOR THE CAUCASUS SEISMIC NETWORK (TX)	1,500,000
NUCLEAR SECURITY SCIENCE AND POLICY INSTITUTE, TEXAS A&M (TX)	2,000,000
OFFSHORE DETECTION INTEGRATED SYSTEM (OH)	1,000,000

NAVAL REACTORS

The amended bill provides \$781,800,000 for Naval Reactors, the same funding level as fiscal year 2007.

OFFICE OF THE ADMINISTRATOR

The amended bill provides \$405,987,000 for the Office of the Administrator. The Administrator is directed to support the increase in Defense Nuclear Nonproliferation activities with sufficient resources to support federal travel requirements to support the expanded nuclear nonproliferation activities.

Congressionally Directed Projects.—Funding under this heading in the amended bill includes \$22,500,000 in congressionally directed projects in support of the Historically Black Colleges and Universities (HBCU) programs within the Office of the Administrator account.

**CONGRESSIONALLY DIRECTED OFFICE OF THE ADMINISTRATOR (NNSA)
PROJECTS**

PROJECT	
ACE PROGRAM AT MARICOPA COMMUNITY COLLEGES (AZ)	\$1,000,000
MOREHOUSE COLLEGE ENERGY SCIENCE RESEARCH AND EDUCATION INITIATIVE (GA)	2,000,000
SOUTH CAROLINA HBCU MATH AND SCIENCE INITIATIVE (SC)	10,500,000
WILBERFORCE HBCU (OH)	1,500,000
CENTRAL STATE HBCU (OH)	1,500,000
EDUCATIONAL ADVANCEMENT ALLIANCE HBCU GRADUATE PROGRAM (PA)	4,000,000
MARSHALL FUND MINORITY ENERGY SCIENCE INITIATIVE (MD)	2,000,000

ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

(INCLUDING TRANSFER OF FUNDS)

The amended bill provides \$5,398,573,000 for the Defense Environmental Cleanup program, instead of \$5,766,561,000 as proposed by the House, and \$5,690,380,000 as proposed by the Senate. The agency should direct the Department to fund hazardous waste worker training at \$10,000,000 within available funds.

Economic development.—The Appropriations Committees direct that none of the Defense Environmental Cleanup funds are available for economic development activities unless specifically authorized by law.

Internal Reprogramming authority.—In fiscal year 2008, the Department may transfer up to \$5,000,000 within accounts and between accounts, as noted in the table below, to reduce health or safety risks or to gain cost savings as long as no program or project is increased or decreased by more than \$5,000,000 in total during the fiscal year. This reprogramming authority may not be used to initiate new programs or to change funding for programs specifically denied, limited, or increased by Congress in the Act or explanatory statement. The Committees on Appropriations in the House and Senate must be notified within thirty days of the use of this reprogramming authority.

Account Control Points:

- Closure Sites
 - Savannah River site, nuclear material stabilization and disposition
 - Savannah River site, 2012 accelerations
 - Savannah River site, 2035 accelerations
 - Savannah River Tank Farm
 - Waste Isolation Pilot Plant
 - Idaho National Laboratory
 - Oak Ridge Reservation
 - Hanford site 2012 accelerated completions
 - Hanford site 2035 accelerated completions
- Office of River Protection (ORP) Waste Treatment & Immobilization Plant (WTP)
 - ORP WTP Pretreatment facility
 - ORP WTP High-level waste facility
 - ORP WTP Low activity waste facility
 - ORP WTP Analytical laboratory
 - ORP WTP Balance of facilities
- Program Direction
- Program Support
- Uranium Enrichment D&D Fund contribution
- Technology Development

Closure Sites.—Funding under this heading in the amended bill includes \$42,437,000, the same as the budget request.

Savannah River Site.—Funding under this heading provides \$1,141,590,000 for cleanup at the Savannah River Site, a decrease of \$64,500,000 below the budget request. The Department accommodated funding shortfalls at the Savannah River Site during fis-

cal year 2007, therefore the Appropriations Committees adjust the fiscal year 2008 funding to reflect the additional funds provided in fiscal year 2007. Funding under this heading provides \$1,000,000 for the plutonium vitrification facility, a reduction of \$14,000,000 below the budget request. The Appropriations Committees will reconsider funding this project again when plutonium vitrification has been confirmed by the Department as a plausible disposition pathway for the small amount of plutonium not appropriate for MOX fuel.

Waste Isolation Pilot Plant (WIPP).—Funding under this heading in the amended bill provides \$236,739,000 for the WIPP, an increase of \$17,000,000 over the budget request for the activities listed in the Senate report, including the Center of Excellence for Hazardous Materials.

Idaho National Laboratory.—Funding under this heading in the amended bill provides \$513,026,000 for the Idaho National Laboratory (INL), an increase of \$9,000,000 for cleanup activities. The funding levels provided under this heading for INL reflect a redistribution of the budget request to better reflect the current needs at the INL.

Oak Ridge Reservation.—Funding under this heading in the amended bill provides \$192,284,000 for the Oak Ridge Reservation, an increase of \$13,000,000 over the budget request, to include \$30,000,000 for the disposition of material in building 3019, an increase of \$10,000,000 over the budget request. Funding under this heading provides \$9,379,000 for soil and water remediation at off-site locations, an increase of \$3,000,000 to accelerate the completion of the David Witherspoon sites.

Hanford Site.—Funding under this heading in the amended bill provides \$894,640,000 for the Hanford Site, an increase of \$17,560,000 over the budget request. Of this increase, the \$10,000,000 is for increased groundwater remediation, and \$7,560,000 is for additional transuranic waste retrieval and characterization, and mixed low-level and low-level waste disposal to meet Tri-Party Agreement milestones. Within available funds, the agency is directed to fund the Volpentest Hazardous Materials Management and Emergency Response (HAMMER) training and education center, and B-Plant preservation at no less than fiscal year 2006 levels.

Office of River Protection.—Funding under this heading in the amended bill provides \$978,443,000 for the Office of River Protection, an increase of \$15,000,000 over the budget request. The increase is to support the demonstration of the bulk vitrification system, and to support tank farm retrievals. Funding under this heading provides \$690,000,000 for the Waste Treatment Plant.

Program direction.—Funding under this heading in the amended bill provides \$309,760,000 for program direction.

Program support.—Funding under this heading in the amended bill provides \$33,146,000 for program support.

Federal Contribution to Uranium Enrichment Decontamination and Decommissioning Fund.—Funding under this heading in the amended bill includes the budget request of \$463,000,000 for the Federal contribution to the Uranium Enrichment Decontamination and Decommissioning Fund as authorized in Public Law 102-486.

Technology development and deployment.—Funding under this heading in the amended bill provides \$21,389,000 for the technology development and deployment program.

NNSA Sites.—Funding under this heading in the amended bill provides \$292,930,000 for NNSA sites, an increase of \$21,800,000 over the budget request. Of the increase, \$7,800,000 is provided for Pantex for required groundwater remediation and monitoring wells, and \$14,000,000 supports additional cleanup at Los Alamos National Laboratory.

Safeguards and security.—Funding under this heading in the amended bill provides \$261,714,000 for safeguards and security, a reduction of \$11,667,000 due to sufficient uncosted carryover balances in fiscal year 2007.

Legacy Management.—The Appropriations Committees do not support the consolidation of Legacy Management activities within the Defense Environmental Management account as proposed by the House.

Material Consolidation Office.—The Appropriations Committees remain skeptical regarding the quality of the analytical underpinnings of the Department's decision to utilize H-canyon as the primary disposition pathway for material consolidation efforts. The Appropriations Committees await the findings of the GAO review in early 2008, and will make future recommendations accordingly. The Appropriations Committees provide funding for H-canyon operations and plutonium vitrification at the Savannah River Site, and do not support the House proposal to restrict the funds to the Headquarters office at this time.

Congressional Directed Projects.—Funding under this heading in the amended bill provides \$17,475,000 for congressionally directed projects.

CONGRESSIONALLY DIRECTED DEFENSE ENVIRONMENTAL CLEANUP PROJECTS

PROJECT	
CELLULAR BIOENGINEERING, INC., HONOLULU, HAWAII, TO CONTINUE DEVELOPMENT OF POLYMERIC HYDROGELS FOR RADIATION DECONTAMINATION (HI)	\$1,500,000
CEREMATEC INCORPORATED IN SALT LAKE CITY, UTAH, FOR REMEDIATION OF LOW-LEVEL NUCLEAR WASTE UTILIZING CERAMIC IONIC TRANSPORT MEMBRANES (UT)	1,500,000
INTERNATIONAL ALTERNATIVE CLEANUP TECHNOLOGY AGREEMENT (PA, SC)	5,000,000
SAVANNAH RIVER NATIONAL LAB IN SOUTH CAROLINA FOR INTEGRATED COLLABORATIVE PROTOTYPING ENVIRONMENT (SC)	1,000,000
UNIVERSITY OF NEVADA, RENO, CENTER FOR MATERIALS RELIABILITY (NV)	2,725,000
UNIVERSITY OF NEVADA, RENO, DEPARTMENT OF CIVIL AND ENVIRONMENTAL ENGINEERING, FOR CONTINUED EXPANSION OF THE JAMES E. ROGERS AND LOUIS WEINER JR. LARGE-SCALE STRUCTURES LABORATORY (NV)	2,000,000
UNIVERSITY OF NEVADA, RENO, FIRE SCIENCE ACADEMY AT ELKO (NV)	1,000,000
UNIVERSITY OF NEVADA, RENO, TECHNOLOGY TRANSFER INITIATIVE (NV)	750,000
WESTERN ENVIRONMENTAL TECHNOLOGY OFFICE (MT)	2,000,000

OTHER DEFENSE ACTIVITIES

(INCLUDING TRANSFER OF FUNDS)

The amended bill provides \$761,290,000 for Other Defense Activities instead of \$604,313,000 as proposed by the House and \$765,464,000 as proposed by the Senate.

OFFICE OF HEALTH, SAFETY, AND SECURITY

Funding under this heading in the amended bill includes \$429,348,000 for the Office of Health, Safety, and Security as proposed by the Senate. The reorganization requested by the Department—combining the Office of Environment, Safety, and Health and the Office of Security and Performance Assurance—is adopted. Within the funds provided, \$16,500,000 is available for the Worker Health Screening program, an increase of \$4,000,000 over the budget request. The Office of Health, Safety, and Security is directed to initiate an early lung cancer screening program as proposed by the Senate.

LEGACY MANAGEMENT

Funding under this heading in the amended bill includes \$156,379,000 for the Office of Legacy Management, a reduction of \$2,684,000 from the budget request. From within available funds, \$500,000 is provided for the Rocky Flats Cold War Museum in Colorado.

FUNDING FOR DEFENSE ACTIVITIES IN IDAHO

Funding under this heading in the amended bill includes \$75,949,000 to fund defense-related activities at the Idaho National Laboratory.

DEFENSE-RELATED ADMINISTRATIVE SUPPORT

Funding under this heading in the amended bill includes \$99,000,000 to provide administrative support for programs funded in the atomic energy defense activities account.

OFFICE OF HEARINGS AND APPEALS

Funding under this heading in the amended bill includes \$4,607,000 for the Office of Hearings and Appeals.

FUNDING ADJUSTMENTS

Funding adjustments include an offset of \$3,003,000 for the safeguards and security charge for reimbursable work and the use of \$990,000 of prior year balances.

DEFENSE NUCLEAR WASTE DISPOSAL

The amended bill provides \$201,000,000 for Defense Nuclear Waste Disposal instead of \$292,046,000 as proposed by the House and \$242,046,000 as proposed by the Senate.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

The amended bill provides no new borrowing authority for the Bonneville Power Administration (BPA) during fiscal year 2008.

The Appropriations Committees have opposed the Administration's past proposal regarding BPA net secondary revenues and hope the Administration will not pursue the proposal in fiscal year 2008 or 2009.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
ADMINISTRATION

The amended bill provides \$6,463,000 for the Southeastern Power Administration as proposed by both the House and Senate, including \$62,215,000 for purchase power and wheeling and includes \$48,413,000 of offsetting collections.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER
ADMINISTRATION

The amended bill provides \$30,442,000 for the Southwestern Power Administration as proposed by both the House and Senate, including \$45,000,000 for purchase power and wheeling and includes \$35,000,000 of offsetting collections.

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE,
WESTERN AREA POWER ADMINISTRATION

The amended bill includes \$231,030,000 as proposed by the Senate instead of \$201,030,000 as proposed by the House. The amended bill provides for a total program level of \$755,911,000 for Western, which includes \$62,915,000 for construction and rehabilitation, \$53,271,000 for system power operation and maintenance, \$475,254,000 for purchase power and wheeling, \$157,304,000 for program direction and \$7,167,000 for the Utah Mitigation and Conservation Fund.

Offsetting collections total \$312,639,000, including the of \$3,937,000 of offsetting collections from the Colorado River Dam Fund (as authorized in Public Law 98-381).

The Appropriations Committees reject the budget's proposed funding reduction for Construction, Rehabilitation, Operations, and Maintenance. The budget's proposal to rely more heavily on alternative financing for these activities is unrealistic.

Congressional Directed Projects.—The agency should, within available funds, provide \$3,000,000 for the Colorado River Transmission Line.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The amended bill includes \$2,500,000 for the Falcon and Amistad Operating and Maintenance Fund as proposed by both the House and Senate.

FEDERAL ENERGY REGULATORY COMMISSION
SALARIES AND EXPENSES

The amended bill includes \$260,425,000 for the Federal Energy Regulatory Commission (FERC) instead of \$255,425,000 as proposed by both the House and Senate. Revenues for FERC are set at an amount equal to the budget authority, resulting in a net appropriation of \$0.

TITLE III—GENERAL PROVISIONS

Language is included under section 301 regarding competition of major Department of Energy contracts.

Language is included under section 302 which prohibits the use of funds in this Act to initiate a request for proposal of expression of interest for new programs which have not yet been presented to Congress in the annual budget submission and which have not yet been approved and funded by Congress.

Language is included under section 303 which prohibits the use of funds for workforce restructuring or enhanced severance payments under the worker and community transition program under section 3161 of Public Law 102-484.

Language is included under section 304 to prohibit the augmentation of severance payments under section 3161 of Public Law 102-484 unless a reprogramming request is submitted to Congress.

Language is included in section 305 which permits the transfer and merger of unexpended balances of prior appropriations with appropriation accounts established in this bill.

Language is included in Section 306 that prohibits the use of funds by the Bonneville Power Administration to enter into energy efficiency contracts outside its service area.

Language is included in Section 307 that establishes certain notice and competition requirements for Department of Energy user facilities.

Language is included in Section 308 specifically authorizing intelligence activities pending enactment of the fiscal year 2008 Intelligence Authorization Act.

Language is included in section 309 regarding laboratory directed research and development activities.

Language is included in section 310 prohibiting the Department of Energy from modifying a ratemaking policy by changing the interest rate on future obligations for the Southeastern, Southwestern, and Western Area Power Administrations.

Language is included in section 311 relating to the Use Permit at Pacific Northwest National Laboratory (PNNL). The Government Accountability Office is directed to conduct an evaluation of the effectiveness of technology transfer across all DOE laboratories and to report to the Committees on Appropriations on the effectiveness of technology transfer and the role the Use Permit at PNNL plays in this issue.

Language is included in section 312 reducing the congressionally directed projects in title III by 1.6 percent and all other discretionary accounts in this title by 0.91 percent.

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended B111

The amounts in this table do not reflect the across-the- board rescission applied by Section 312 in the General Provisions for title III.		
ENERGY EFFICIENCY AND RENEWABLE ENERGY		
Hydrogen Technology.....	213,000	213,000
Biomass and Biorefinery Systems R&D.....	179,263	200,000
Solar energy.....	148,304	170,000
Wind energy.....	40,069	50,000
Geothermal technology.....	---	20,000
Water Power Energy.....	---	10,000
Vehicle technologies.....	176,138	215,000
Building technologies.....	86,456	110,000
Industrial technologies.....	45,898	65,000
Federal Energy Management Program:		
Federal energy management program.....	16,791	20,000
Facilities and infrastructure:		
National Renewable Energy Laboratory (NREL).....	6,982	6,982
NREL Solar equipment recapitalization.....	---	8,000
NREL South-table Mountain infrastructure.....	---	8,894
NREL energy systems integration facility.....	---	55,000
Total, Facilities and infrastructure.....	6,982	76,876
Program support.....	13,281	10,900
Program direction.....	105,013	105,013
Total, Renewable Energy and Energy Conservation RDD&O.....	1,031,295	1,265,789
Federal energy assistance		
Weatherization assistance.....	139,450	224,758
Training and technical assistance.....	4,550	4,550
Subtotal, Weatherization.....	144,000	229,308
Other:		
State energy program.....	45,501	44,500
Tribal energy activities.....	2,957	6,000
Renewable energy production incentive.....	4,946	5,000
Asia pacific.....	7,500	---
Congressionally directed projects.....	---	188,844
Subtotal, Other.....	60,904	244,444
Total, Federal energy assistance.....	204,904	473,752
TOTAL, ENERGY EFFICIENCY AND RENEWABLE ENERGY.....	1,236,199	1,739,541
	=====	=====
ELECTRICITY DELIVERY AND ENERGY RELIABILITY		
High temperature superconductivity R&D.....	28,186	28,186
Visualization and controls.....	25,305	25,305
Energy storage and power electronics.....	6,803	6,803
Distributed systems integration.....	25,700	25,700
Congressionally directed projects.....	---	24,685
Total, Research and development.....	85,994	110,679
Operations and analysis.....	11,556	11,556
Program direction.....	17,367	17,765
TOTAL, ELECTRICITY DELIVERY AND ENERGY RELIABILITY	114,937	140,000
NUCLEAR ENERGY		
Nuclear power 2010.....	114,000	135,000
Research and development		
Generation IV nuclear energy systems initiative.....	36,145	116,000
Nuclear hydrogen initiative.....	22,600	10,000
Total, Research and development.....	58,745	126,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
Fuel Cycle Facilities:		
Advanced fuel cycle initiative.....	395,000	181,000
MOX fuel fabrication facilities		
MOX construction.....	---	233,849
MOX other project costs.....	---	47,500
Total, Fuel Cycle Facilities.....	395,000	462,349
Infrastructure		
Radiological facilities management		
Space and defense infrastructure.....	35,110	30,650
Medical isotopes infrastructure.....	14,964	14,964
Research reactor infrastructure.....	2,947	2,947
Subtotal, Radiological facilities management....	53,021	48,561
Idaho facilities management		
INL Operations and infrastructure.....	104,713	117,000
Idaho sitewide safeguards and security.....	---	75,949
Total, Infrastructure.....	157,734	241,510
Program direction.....	76,224	81,615
Subtotal, Nuclear Energy.....	801,703	1,046,474
Funding from other defense activities.....	---	-75,949
TOTAL, NUCLEAR ENERGY.....	801,703	970,525
OFFICE OF LEGACY MANAGEMENT		
Legacy management.....	35,104	34,183
TOTAL, ENERGY SUPPLY AND CONSERVATION.....	2,187,943	2,884,249
CLEAN COAL TECHNOLOGY		
Deferral of unobligated balances, FY 2008.....	257,000	257,000
Deferral of unobligated balances, FY 2009.....	---	-149,000
Rescission, uncommitted balances.....	-149,000	---
Transfer to Fossil Energy R&D (CCPI).....	-58,000	-70,000
Transfer to Fossil Energy R&D (FutureGen).....	-108,000	-75,000
Transfer to Fossil Energy R&D(Fuels & Power Systems)	---	-21,000
Total, Clean Coal Technology.....	-58,000	-58,000
FOSSIL ENERGY RESEARCH AND DEVELOPMENT		
Clean coal power initiative.....	73,000	70,000
FutureGen.....	108,000	75,000
Fuels and Power Systems:		
Innovations for existing plants.....	---	36,412
Advanced integrated gasification combined cycle...	50,000	54,000
Advanced turbines.....	22,000	24,000
Carbon sequestration.....	79,077	120,000
Fuels.....	10,000	25,000
Fuel cells.....	62,025	56,000
Advanced research.....	22,500	37,500
Subtotal, Fuels and power systems.....	245,602	352,912
Subtotal, Coal.....	426,602	497,912
Natural Gas Technologies.....	---	20,000
Petroleum - Oil Technologies.....	---	5,000
Program direction.....	129,973	149,882
Plant and Capital Equipment.....	---	13,000
Fossil energy environmental restoration.....	9,570	9,570
Special recruitment programs.....	656	656
Cooperative research and development.....	---	5,000
Congressionally directed projects.....	---	48,900
Total, FOSSIL ENERGY RESEARCH AND DEVELOPMENT....	568,801	750,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
NAVAL PETROLEUM AND OIL SHALE RESERVES.....	17,301	20,472
STRATEGIC PETROLEUM RESERVE.....	331,609	188,472
NORTHEAST HOME HEATING OIL RESERVE.....	5,325	12,448
ENERGY INFORMATION ADMINISTRATION.....	105,095	96,337
NON-DEFENSE ENVIRONMENTAL CLEANUP		
West Valley Demonstration Project.....	54,395	54,395
Gaseous Diffusion Plants.....	38,120	38,120
Fast Flux Test Reactor Facility (NA).....	10,342	10,342
Small Sites:		
Argonne National Lab.....	2,437	437
Brookhaven National Lab.....	23,699	28,699
Idaho National Lab.....	5,400	5,400
Consolidated Business Center:		
California Site support.....	160	160
Inhalation Toxicology Lab.....	427	427
Stanford Linear Accelerator Center.....	5,900	5,900
Energy Technology Engineering Center.....	13,000	13,000
Los Alamos National Lab.....	1,905	1,805
Moab.....	23,952	23,952
Completed sites administration and support.....	1,200	1,200
Subtotal, Consolidated Business Center.....	46,544	46,544
Subtotal, small sites.....	78,080	81,080
TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP.....	180,837	183,937
URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND		
Decontamination and decommissioning.....	553,509	607,876
Uranium/thorium reimbursement.....	20,000	20,000
TOTAL, UED&O FUND/URANIUM INVENTORY CLEANUP.....	573,509	627,876
SCIENCE		
High energy physics		
Proton accelerator-based physics.....	389,672	376,702
Electron accelerator-based physics.....	78,763	78,783
Non-accelerator physics.....	72,430	61,800
Theoretical physics.....	56,909	56,909
Advanced technology R&D.....	183,464	120,464
Total, High energy physics.....	782,238	694,636
Nuclear physics.....	453,619	419,000
Construction		
07-SC-02 Electron beam ion source Brookhaven National Laboratory, NY.....	4,200	4,200
06-SC-01 Project engineering and design (PED) 12 GeV continuous electron beam accelerator facility upgrade, Thomas Jefferson National Accelerator facility (was project 07-SC-001), Newport News, VA.....	13,500	13,500
Total, Nuclear physics.....	471,318	436,700
Biological and environmental research		
Biological research.....	393,773	411,273
Climate change research.....	138,124	138,124
Total, Biological and environmental research.....	531,897	549,397
Basic energy sciences		
Research		
Materials sciences and engineering research.....	1,093,219	955,094
Chemical sciences, geosciences and energy biosciences.....	283,956	232,348
Subtotal, Research.....	1,377,175	1,187,442
Construction		
08-SC-01 Advanced light source (ALS) user support building, LBNL, CA.....	17,200	5,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended B111
08-SC-10 Project engineering and design (PED) Photon ultrafast laser science and engineering (PULSE) building renovation, SLAC, CA.....	950	950
08-SC-11 Photon ultrafast laser science and engineering (PULSE) building renovation, SLAC, CA.....	6,450	6,450
07-SC-06 Project engineering and design (PED) National Synchrotron light source II (NSLS-II)...	45,000	30,000
05-R-320 LINAC coherent light source (LCLS).....	51,356	51,356
05-R-321 Center for functional nanomaterials (BNL)	366	366
Subtotal, Construction.....	121,322	94,122
Total, Basic energy sciences.....	1,498,487	1,281,564
Advanced scientific computing research.....	340,198	354,398
Fusion energy sciences program.....	427,850	289,180
Science laboratories infrastructure Laboratories facilities support Infrastructure support.....	1,520	1,520
Construction 03-SC-001 Science laboratories infrastructure MEL-001 Multiprogram energy laboratory infrastructure projects, various locations....	63,529	50,029
Subtotal, Laboratories facilities support.....	65,049	51,549
Oak Ridge landlord.....	5,079	5,079
Excess facilities disposal.....	8,828	8,828
Total, Science laboratories infrastructure.....	78,956	65,456
Safeguards and security.....	76,592	76,592
Workforce development for teachers and scientists.....	11,000	8,118
Science program direction Field offices.....	104,193	103,193
Headquarters.....	80,741	78,219
Total, Science program direction.....	184,934	179,412
Congressionally directed projects.....	---	125,633
Subtotal, Science.....	4,403,481	4,061,088
Less security charge for reimbursable work.....	-5,605	-5,605
TOTAL, SCIENCE.....	4,397,876	4,055,483
NUCLEAR WASTE DISPOSAL		
Repository program.....	127,780	119,000
Program direction.....	74,674	70,000
TOTAL, NUCLEAR WASTE DISPOSAL.....	202,454	189,000
Innovative Technology Loan Guarantee Program administrative operations.....	8,390	5,500
Offsetting collection.....	---	-1,000
Subtotal, Innovative Technology Guarantee Pgm....	8,390	4,500
DEPARTMENTAL ADMINISTRATION		
Administrative operations Salaries and expenses Office of the Secretary.....	5,787	5,787
Chief Financial Officer.....	40,260	42,260
Management.....	63,939	65,439

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
Human capital management.....	28,161	28,161
Chief Information Officer.....	47,502	47,502
Congressional and intergovernmental affairs.....	4,762	4,762
Economic impact and diversity.....	5,649	5,649
General Counsel.....	30,076	30,076
Policy and international affairs.....	18,948	18,948
Public affairs.....	3,860	3,360
Subtotal, Salaries and expenses.....	248,944	251,944
Program support		
Minority economic impact.....	834	834
Policy analysis and system studies.....	625	625
Environmental policy studies.....	531	531
Climate change technology program (prog. supp)....	1,066	1,066
Cybersecurity and secure communications.....	35,184	35,184
Corporate management information program.....	28,421	28,421
Subtotal, Program support.....	66,661	66,661
Competitive sourcing initiative (A-76).....	1,770	---
Total, Administrative operations.....	317,375	318,605
Cost of work for others.....	91,991	91,991
Subtotal, Departmental Administration.....	409,366	410,596
Funding from other defense activities.....	-99,000	-99,000
Total, Departmental administration (gross).....	310,366	311,596
Miscellaneous revenues.....	-161,818	-161,818
TOTAL, DEPARTMENTAL ADMINISTRATION (net).....	148,548	149,778
Office of Inspector General.....	47,732	46,480
ATOMIC ENERGY DEFENSE ACTIVITIES		
NATIONAL NUCLEAR SECURITY ADMINISTRATION		
WEAPONS ACTIVITIES		
Life extension program		
B61 Life extension program.....	63,115	62,466
W76 Life extension program.....	175,571	173,765
Subtotal, Life extension program.....	238,686	236,231
Stockpile systems		
B61 Stockpile systems.....	75,091	74,319
W62 Stockpile systems.....	2,153	2,131
W76 Stockpile systems.....	69,238	68,526
W78 Stockpile systems.....	38,991	38,580
W80 Stockpile systems.....	32,372	32,039
BB3 Stockpile systems.....	25,012	24,755
W87 Stockpile systems.....	57,147	56,559
W88 Stockpile systems.....	46,713	46,233
Subtotal, Stockpile systems.....	346,717	343,152
Reliable replacement warhead.....	68,769	---
Weapons dismantlement and disposition.....	52,260	135,888
Stockpile services		
Production support.....	284,979	282,048
Research and development support.....	33,329	32,986
Research and development certification and safety.....	181,984	180,112
Management, technology, and production.....	205,576	203,462
Responsive infrastructure.....	14,946	---
Subtotal, Stockpile services.....	720,814	698,608
Total, Directed stockpile work.....	1,447,236	1,413,879

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended B111
Campaigns		
Science campaign		
Advanced certification.....	---	15,000
Primary assessment technologies.....	63,527	62,874
Test readiness.....	---	4,949
Dynamic materials properties.....	98,014	97,006
Advanced radiography.....	30,895	30,676
Secondary assessment technologies.....	80,539	78,711
Subtotal, Science campaigns.....	273,075	290,216
Engineering campaign		
Enhanced surety.....	24,803	34,445
Weapons system engineering assessment technology..	19,691	19,488
Nuclear survivability.....	8,813	8,722
Enhanced surveillance.....	80,614	79,785
Microsystem and engineering science applications (MESA), other project costs.....	7,630	7,552
Construction		
01-D-108 Microsystem and engineering science applications (MESA), SNL, Albuquerque, NM...	11,198	11,083
Ion beam laboratory refurbishment, SNL, Albuquerque, NM.....	---	10,000
Subtotal, MESA.....	18,828	28,635
Subtotal, Engineering campaign.....	152,749	171,075
Inertial confinement fusion ignition and high yield campaign:		
Ignition.....	97,537	103,957
NIF diagnostics, cryogenics and experimental support.....	67,935	68,721
Pulsed power inertial confinement fusion.....	10,440	10,333
Joint program in high energy density laboratory plasmas.....	3,213	3,180
Facility operations and target production.....	86,083	113,021
Inertial fusion technology.....	---	28,681
NIF assembly and installation.....	136,912	135,504
Subtotal.....	402,120	464,407
Construction		
96-D-111 National Ignition facility, LLNL.....	10,139	10,035
Subtotal, Inertial confinement fusion.....	412,259	474,442
Advanced simulation and computing.....	585,738	579,714
Pit manufacturing and certification		
W88 pit manufacturing.....	155,838	138,560
W88 pit certification.....	45,999	37,609
Pit manufacturing capability.....	54,479	39,589
Consolidated plutonium center; other project cost.	24,914	---
Subtotal, Pit manufacturing and certification...	281,230	215,758
Readiness campaign		
Stockpile readiness.....	18,924	18,729
High explosives and weapon operations.....	9,835	9,734
Non-nuclear readiness.....	25,592	25,329
Advanced design and production technologies.....	33,587	33,242
Tritium readiness.....	73,231	72,478
Subtotal, Readiness campaign.....	161,169	159,512
Total, Campaigns.....	1,866,220	1,890,717
Readiness in technical base and facilities (RTBF)		
Operations of facilities		
Kansas City Plant.....	96,353	85,465
Lawrence Livermore National Laboratory.....	81,044	90,108
Los Alamos National Laboratory.....	270,582	287,593
Nevada Test Site.....	65,127	65,447
Pentax.....	95,012	113,829
Sandia national Laboratory.....	156,872	155,259
Savannah River Site.....	97,410	86,511
Y-12 Productions Plant.....	188,561	226,210
Institutional Site Support.....	107,344	54,434

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
Subtotal, operations of facilities.....	1,159,305	1,164,856
Program readiness.....	71,466	70,731
Material recycle and recovery.....	69,962	72,212
Containers.....	19,184	21,956
Storage.....	35,133	34,772
Subtotal, Readiness in technical base and fac.....	1,355,050	1,364,527
Construction		
08-D-801 High pressure fire loop (HPFL) Pantex, TX	7,000	6,928
08-D-802 High explosive pressing facility Pantex Plant, Amarillo, TX.....	25,300	15,143
08-D-804 TA-55 Reinvestment project Los Alamos National Laboratory (LANL).....	6,000	5,938
07-D-140 Project engineering and design (PED), various locations.....	2,500	2,474
07-D-220 Radioactive liquid waste treatment facility upgrade project, LANL.....	26,672	26,398
06-D-140 Project engineering and design (PED), various locations.....	23,862	41,826
06-D-402 NTS replace fire stations 1 & 2 Nevada Test Site, NV.....	6,719	6,650
05-D-140 Project engineering and design (PED), various locations.....	7,000	1,979
04-D-125 Chemistry and metallurgy facility replacement project, Los Alamos National Laboratory, Los Alamos, NM.....	95,586	74,809
04-D-128 TA-18 mission relocation project, Los Alamos Laboratory, Los Alamos, NM.....	29,455	29,152
01-D-124 HEU materials facility, Y-12 plant, Oak Ridge, TN.....	77,000	76,208
Subtotal, Construction.....	307,094	287,605
Total, Readiness in technical base and facilities.	1,662,144	1,652,132
Facilities and infrastructure recapitalization program	231,023	119,538
Construction		
08-D-601 Mercury highway, Nevada Test Site, NV....	7,800	7,720
08-D-602 Portable water system upgrades Y-12 Plant, Oak Ridge, TN.....	22,500	22,269
07-D-253 TA 1 heating systems modernization (HSM) Sandia National Laboratory.....	13,000	12,866
06-D-601 Electrical distribution system upgrade, Pantex Plant, Amarillo, TX.....	2,500	2,474
06-D-602 Gas main and distribution system upgrade, Pantex Plant, Amarillo, TX.....	1,900	1,880
06-D-603 Steam plant life extension project (SLEP), Y-12 National Security Complex, Oak Ridge, TN.....	15,020	14,866
Subtotal, Construction.....	62,720	62,075
Total, Facilities and infrastructure recapitalization program.....	293,743	181,613
Secure transportation asset		
Operations and equipment.....	130,845	129,499
Program direction.....	84,801	83,929
Total, Secure transportation asset.....	215,646	213,428
Nuclear weapons incident response.....	161,748	160,084

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended B111

Environmental projects and operations		
Long term stewardship.....	17,518	8,669
Safeguards and security		
Defense nuclear security.....	721,318	734,683
Cybersecurity.....	102,243	101,191
Construction		
08-D-701 Nuclear materials S&S upgrade project Los Alamos National Laboratory.....	49,496	48,987
05-D-170 Project engineering and design (PED), various locations.....	8,000	7,918
Material security and consolidation project, Idaho National Lab, ID.....	---	14,846
Subtotal, Construction.....	57,496	71,751
Subtotal, Defense nuclear security.....	881,057	907,625
Subtotal, Safeguards and security.....	881,057	907,625
Congressionally directed projects.....	---	48,000
Subtotal, Weapons activities.....	6,545,312	6,478,147
Less security charge for reimbursable work.....	-34,000	-34,000
Use of prior year balances.....	---	-86,514
	=====	=====
TOTAL, WEAPONS ACTIVITIES.....	6,511,312	6,355,633
	=====	=====
DEFENSE NUCLEAR NONPROLIFERATION		
Nonproliferation and verification, R&D.....	265,252	365,752
Construction		
06-D-180 06-01 Project engineering and design(PED) National Security Laboratory, PNNL.....	---	25,000
Subtotal, Nonproliferation & verification R & D.....	265,252	390,752
Nonproliferation and international security.....	124,870	151,370
International nuclear materials protection and cooperation.....	371,771	630,217
Elimination of weapons-grade plutonium production program.....	181,593	181,593
Fissile materials disposition		
U.S. surplus materials disposition.....	148,842	---
U.S. uranium disposition.....	66,843	66,843
Construction		
99-D-141 Pit disassembly and conversion facility, Savannah River, SC.....	60,000	---
99-D-143 Mixed oxide fuel fabrication facility, Savannah River, SC.....	333,849	---
Subtotal, Construction.....	393,849	---
Total, Fissile materials disposition.....	609,534	66,843
Global threat reduction initiative.....	119,626	195,000
International nuclear fuel bank.....	---	50,000
Congressionally directed projects.....	---	7,500
Subtotal, Defense Nuclear Nonproliferation.....	1,672,646	1,673,275
Use of prior year balances - Russian Surplus Fissile Materials Disposition program.....	---	-57,000
Use of prior year balances - Fissile Materials Disposition MOX construction line.....	---	-115,000
Use of prior year balances for Emergency Supplemental for FY 1999 (H.R. 4328, P.L. 105-277).....	---	-150,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
Total use of prior year balances.....	---	-322,000
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION.....	1,672,646	1,351,275
NAVAL REACTORS		
Naval reactors development.....	765,519	739,100
Construction		
08-D-901 Shipping and receiving and warehouse complex (SRMC), BAPL.....	9,000	9,000
08-D-190 Project engineering and design Expanded Core Facility M-290 recovering discharge station, Naval Reactor Facility, ID...	550	550
07-D-190 Materials research technology complex (HRTC).....	450	450
Subtotal, Construction.....	10,000	10,000
Total, Naval reactors development.....	775,519	749,100
Program direction.....	32,700	32,700
TOTAL, NAVAL REACTORS.....	808,219	781,800
OFFICE OF THE ADMINISTRATOR		
Office of the Administrator.....	394,656	383,487
HBCU contribution from NNSA.....	---	22,600
TOTAL, OFFICE OF THE ADMINISTRATOR.....	394,656	405,987
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION...	9,386,833	8,894,695
DEFENSE ENVIRONMENTAL CLEANUP		
Closure Sites:		
Ashtabula.....	295	295
Closure sites administration.....	11,834	11,834
Miamisburg.....	30,308	30,308
Total, closure sites.....	42,437	42,437
Hanford Site:		
Nuclear material stabilization & disposition PFP....	98,002	98,002
SNF stabilization and disposition.....	89,815	99,815
Nuclear facility D&D, river corridor closure project	215,221	225,221
Subtotal, 2012 accelerated completions.....	413,036	423,038
Solid waste stabilization & disposition - 2035.....	236,788	244,348
Soil & water remediation - groundwater/vadose zone..	105,552	105,552
Nuclear facility D&D - remainder of Hanford.....	88,753	98,753
Operate waste disposal facility.....	3,329	3,329
Richland community and regulatory support.....	19,620	19,620
Subtotal, 2035 accelerated completions.....	464,042	471,602
Total, Hanford Site.....	877,080	894,640
Office of River Protection:		
01-D-16A Low activity waste facility.....	143,000	143,000
01-D-16B Analytical laboratory.....	45,000	45,000
01-D-16C Balance of facilities.....	72,000	72,000
01-D-16D High-level waste facility.....	177,000	177,000
01-D-16E Pretreatment facility.....	253,000	253,000
Subtotal, Waste treatment & immobilization plant	690,000	690,000
Tank Farm activities		
Rad liquid tank waste stabil. and disposition.....	272,972	287,972

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended 8111
River protection community and regulatory support.....	471	471
Subtotal, Tank Farm activities.....	273,443	288,443
Total, Office of River Protection.....	963,443	978,443
Idaho National Laboratory:		
Nuclear material stabilization and disposition.....	2,250	2,250
SNF stabilization and disposition - 2012.....	29,188	29,188
Solid waste stabilization and disposition.....	168,623	153,623
Radioactive liquid tank waste stabilization and disposition.....	61,616	66,616
06-D-401, Sodium bearing waste treatment project, ID	112,800	112,800
Soil and water remediation - 2012.....	112,389	112,389
Nuclear facility D&D.....	13,373	32,373
Idaho community and regulatory support.....	3,787	3,787
Total, Idaho National Laboratory.....	504,026	513,026
MNSA:		
Lawrence Livermore National Laboratory.....	8,680	8,680
MNSA Service Center.....	29,096	29,096
Nevada.....	81,106	81,106
California site support.....	370	370
Pantex.....	12,411	20,211
Los Alamos National Laboratory.....	139,467	153,467
Total, MNSA sites and Nevada off-sites.....	271,130	292,930
Oak Ridge Reservation:		
Solid waste stabilization and disposition - 2012....	72,285	72,285
Soil and water remediation - offsites.....	6,379	9,379
Nuclear facility D&D, E. Tenn. Technology Park.....	3,353	3,353
Nuclear facility D&D Y-12.....	19,855	19,855
Nuclear facility D&D ORNL.....	51,446	51,446
OR reservation community & regulatory support.....	5,966	5,966
Building 3019.....	20,000	30,000
Total, Oak Ridge Reservation.....	179,284	192,284
Savannah River site:		
04-D-423 Container surveillance capability in 235F..	31,000	11,000
Subtotal, 2012 accelerated completions.....	31,000	11,000
Nuclear material stabilization and disposition.....	311,811	317,811
SR community and regulatory support.....	12,500	12,500
Spent nuclear fuel stabilization and disposition....	31,133	31,133
Solid waste stabilization and disposition.....	61,528	73,528
Soil and water remediation.....	75,191	75,191
Nuclear facility D&D.....	2,908	2,908
Construction:		
08-D-414 Project engineering and design Plutonium Vitrification Facility, VL.....	15,000	1,000
Subtotal, 2035 accelerated completions.....	510,071	514,071
Radioactive liquid tank waste stabil. & disposition.	524,018	518,518
05-D-405, Salt waste processing facility.....	131,000	88,000
03-D-414, Salt waste processing facility PED SR.....	10,001	10,001
Subtotal, Tank farm activities.....	665,019	616,519
Total, Savannah River site.....	1,206,090	1,141,590
Waste Isolation Pilot Plant:		
Operate WIPP.....	133,018	150,018
Central Characterization Project.....	32,898	32,898
Transportation.....	27,134	27,134
Community and regulatory support.....	26,689	26,689
Total, Waste Isolation Pilot Plant.....	219,739	238,739
Program direction.....	309,760	309,760
Program support.....	33,146	33,146
Safeguards and Security:		
Waste Isolation Pilot Project.....	4,927	4,927
Oak Ridge Reservation.....	18,490	18,490
West Valley.....	1,600	1,600

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended B111
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Portsmouth.....	11,667	---
Richland/Hanford Site.....	87,297	87,297
Savannah River Site.....	149,400	149,400
Total, Safeguards and Security.....	273,381	281,714
Technology development.....	21,389	21,389
Uranium enrichment O&D fund contribution.....	463,000	463,000
Congressionally directed projects.....	---	17,475
TOTAL, DEFENSE ENVIRONMENTAL CLEAN UP.....	5,363,805	5,398,573
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OTHER DEFENSE ACTIVITIES		
Health, safety and security		
Health, safety and security.....	329,305	329,305
Program direction.....	100,043	100,043
Total, Health, safety and security.....	429,348	429,348
Office of Security and safety performance assurance		
Use of prior year balances.....	-990	---
Office of Legacy Management		
Legacy management.....	148,083	145,379
Program direction.....	11,000	11,000
Subtotal, Office of Legacy Management.....	159,083	156,379
Nuclear energy		
Infrastructure		
Idaho sitewide safeguards and security.....	75,949	75,949
Defense related administrative support.....	99,000	99,000
Office of hearings and appeals.....	4,607	4,607
Subtotal, Other Defense Activities.....	766,977	765,283
Less security charge for reimbursable work.....	-3,003	-3,003
Use of prior year balances.....	---	-990
TOTAL, OTHER DEFENSE ACTIVITIES.....	763,974	761,290
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DEFENSE NUCLEAR WASTE DISPOSAL		
Defense nuclear waste disposal.....	282,046	201,000
TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES.....	15,806,758	15,255,558
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POWER MARKETING ADMINISTRATIONS		
SOUTHEASTERN POWER ADMINISTRATION		
Operation and maintenance		
Purchase power and wheeling.....	62,215	82,215
Program direction.....	6,463	6,463
Subtotal, Operation and maintenance.....	68,678	68,678
Less alternative financing (PPW).....	-13,802	-13,802
Offsetting collections.....	-48,413	-48,413
TOTAL, SOUTHEASTERN POWER ADMINISTRATION.....	6,463	6,463
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SOUTHWESTERN POWER ADMINISTRATION		
Operation and maintenance		
Operating expenses.....	11,978	11,978
Purchase power and wheeling.....	45,000	45,000
Program direction.....	22,214	22,214
Construction.....	4,300	4,300
Subtotal, Operation and maintenance.....	83,492	83,492
Less alternative financing (for program direction)....	-877	-877
Less alternative financing (ofr O&M).....	-6,304	-6,304
Less alternative financing (PPW).....	-10,000	-10,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
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Less alternative financing (Const.).....	-869	-869
Offsetting collections.....	-35,000	-35,000
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TOTAL, SOUTHWESTERN POWER ADMINISTRATION.....	30,442	30,442
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WESTERN AREA POWER ADMINISTRATION		
Operation and maintenance		
Construction and rehabilitation.....	62,915	62,915
Operation and maintenance.....	53,271	53,271
Purchase power and wheeling.....	425,254	475,254
Program direction.....	157,304	157,304
Utah mitigation and conservation.....	7,167	7,167
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Subtotal, Operation and maintenance.....	705,911	755,911
Less alternative financing (for O&M).....	-11,971	-5,000
Less alternative financing (for Const.).....	-47,915	-30,690
Less alternative financing (for Program direction)....	-15,804	-10,000
Less alternative financing (for PPW).....	-166,552	-166,552
Offsetting collections (P.L. 108-477 and P.L. 109-103)	-258,702	-308,702
Offsetting collections (P.L. 98-381).....	-3,937	-3,937
	<hr style="border-top: 1px dashed black;"/>	<hr style="border-top: 1px dashed black;"/>
TOTAL, WESTERN AREA POWER ADMINISTRATION.....	201,030	231,030
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FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND		
Operation and maintenance.....	2,500	2,500
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TOTAL, POWER MARKETING ADMINISTRATIONS.....	240,435	270,435
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FEDERAL ENERGY REGULATORY COMMISSION		
Federal energy regulatory commission.....	255,425	260,425
FERC revenues.....	-255,425	-260,425
	<hr style="border-top: 1px dashed black;"/>	<hr style="border-top: 1px dashed black;"/>
GRAND TOTAL, DEPARTMENT OF ENERGY.....	24,762,713	24,677,025
(Total amount appropriated).....	(24,911,713)	(24,677,025)
(Rescissions).....	(-149,000)	---

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Amended Bill
<hr style="border-top: 1px dashed black;"/>		
ENERGY AND WATER DEVELOPMENT ACCOUNTS		
Energy efficiency and renewable energy.....	1,236,189	1,739,541
Electricity delivery and energy reliability.....	114,937	140,000
Nuclear energy.....	801,703	970,525
Office of Legacy Management.....	35,104	34,183
 Clean coal technology.....	 -58,000	 -58,000
Fossil Energy Research and Development.....	566,801	750,000
Naval Petroleum & Oil Shale Reserves.....	17,301	20,472
Strategic petroleum reserves.....	331,609	188,472
Northeast home heating oil reserve.....	5,325	12,448
Energy Information Administration.....	105,085	96,337
Non-defense environmental clean up.....	180,937	183,937
Uranium enrichment D&D fund.....	573,509	627,876
Science.....	4,397,876	4,055,483
Nuclear waste disposal.....	202,454	189,000
Innovative Technology Loan Guarantee Program.....	8,390	4,500
Departmental administration.....	310,366	311,596
Revenues.....	-161,818	-161,818
Total, Departmental administration.....	148,546	149,778
 Office of the Inspector General.....	 47,732	 46,480
Atomic energy defense activities:		
National Nuclear Security Administration:		
Weapons activities.....	6,511,312	6,355,633
Defense nuclear nonproliferation.....	1,672,646	1,351,275
Naval reactors.....	808,219	781,800
Office of the Administrator.....	394,656	405,987
Subtotal, National Nuclear Security Admin.....	9,386,833	8,894,695
 Defense environmental cleanup.....	 5,363,905	 5,398,573
Other defense activities.....	763,974	761,290
Defense nuclear waste disposal.....	292,046	201,000
Total, Atomic energy defense activities.....	15,806,758	15,255,558
 Power marketing administrations:		
Southeastern Power Administration.....	6,463	6,463
Southwestern Power Administration.....	30,442	30,442
Western Area Power Administration.....	201,030	231,030
Falcon and Amistad operating and maintenance fund...	2,500	2,500
Total, Power marketing administrations.....	240,435	270,435
 Federal Energy Regulatory Commission:		
Salaries and expenses.....	255,425	260,425
Revenues.....	-255,425	-260,425
	=====	=====
TOTAL, ENERGY AND WATER DEVELOPMENT ACCOUNTS.....	24,762,713	24,677,025
	=====	=====
FUNCTION RECAP:		
NON-DEFENSE.....	8,955,955	9,446,442
DEFENSE.....	15,806,758	15,230,583
Nuclear waste disposal:		
Defense function.....	(292,046)	(201,000)
Non-defense function.....	(202,454)	(189,000)
Total, Nuclear waste disposal.....	(494,500)	(390,000)

TITLE IV

Independent Agencies

APPALACHIAN REGIONAL COMMISSION

The amended bill provides \$73,032,000 for the Appalachian Regional Commission, instead of \$35,000,000 as proposed by the House and \$75,000,000 as proposed by the Senate. Within the funds provided, \$984,000 is for Bluegrass Pride WATER Projects, Kentucky.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

SALARIES AND EXPENSES

The amended bill provides \$21,909,000 instead of \$22,499,000 as proposed by the House and the Senate.

DELTA REGIONAL AUTHORITY

SALARIES AND EXPENSES

The amended bill provides \$11,685,000 for the Delta Regional Authority (DRA), instead of \$6,000,000 as proposed by the House and \$12,000,000 as proposed by the Senate. The Appropriations Committees are aware that DRA is unable to comply with section 382M(b) at the current time, but direct DRA to submit a report to the House and Senate Committees on Appropriations and the appropriate authorizing committees outlining how DRA could be in compliance in the future and the impacts compliance would have on managing the program. The amended bill includes legislative language extending the authorization of the Delta Regional Authority.

DENALI COMMISSION

The amended bill provides \$21,800,000, instead of \$0 as proposed by the House and \$31,800,000 as proposed by the Senate.

NUCLEAR REGULATORY COMMISSION

SALARIES AND EXPENSES

The amended bill provides \$917,334,000 for the Nuclear Regulatory Commission (NRC) instead of \$925,559,000 as proposed by the House and \$910,559,000 as proposed by the Senate. The total amount of budget authority is offset by estimated revenues of \$771,220,000, resulting in a net appropriation of \$146,114,000. Given the almost certain delay in the Department of Energy filing a license application for the Yucca Mountain Repository, the amended bill includes \$29,025,000 to be derived from the Nuclear Waste Fund instead of \$37,250,000 as requested.

Of the \$917,334,000 gross appropriation for fiscal year 2008, \$29,025,000 is drawn from the Nuclear Waste Fund, \$2,000,000 is drawn from the General Fund of the Treasury to execute NRC's responsibilities to provide oversight of certain Department of Energy activities under Section 3116 of Ronald W. Reagan National De-

fense Authorization Act for Fiscal Year 2005 (P.L. 108–375), and \$29,398,000 is drawn from the General Fund of the Treasury to execute NRC's homeland security responsibilities. Ninety percent of the balance of \$856,911,000 (i.e., \$771,220,000) is funded by fees collected from NRC licensees, and the remaining 10 percent (i.e., \$85,691,000) is funded from the General Fund of the Treasury.

Nuclear Education.—Funding under this heading in the amended bill includes an additional \$15,000,000 to support education in nuclear science, engineering, and related trades to develop a workforce capable of the design, construction, operation, and regulation of nuclear facilities and the safe handling of nuclear materials. These funds are to be used for college scholarships and graduate fellowships in nuclear science, engineering, and health physics, and for faculty development grants supporting faculty in these academic areas for the first six years of their careers. Some of these funds are also to be used for scholarships for trade schools in the nuclear-related trades. Notwithstanding the requirements of Section 243 of the Energy Policy Act of 2005, which makes employment at the Commission a condition of receiving educational assistance, the Commission is directed to make generous use of the waiver or suspension provisions available in Section 243(c)(2). The nuclear education supported by this funding is intended to benefit the nuclear sector broadly (i.e., federal agencies, industry, and academia) rather than solely to benefit the Nuclear Regulatory Commission.

Review of the Hanford Waste Treatment Plant.—In cooperation with the Department of Energy, the Nuclear Regulatory Commission is directed to review the regulatory processes of the Department for the Hanford Waste Treatment Plant and report its assessment and recommendations to the Secretary of Energy and the House and Senate Committees on Appropriations within 180 days of enactment.

International Program Activities.—Funding under this heading in the amended bill includes an additional \$2,150,000 to support enhancing foreign regulators' programs to increase security over radioactive sources.

Reports.—The Commission is directed to provide biannual reports on the status of its licensing and other regulatory activities electronically.

Office Space.—The amended bill includes provisions to assure the efficient and effective operation of the expanded staff of the Nuclear Regulatory Commission by allowing additional office space to be provided by the General Services Administration as close as reasonably possible to the Commission's headquarters location in Rockville, Maryland.

OFFICE OF INSPECTOR GENERAL

The amended bill provides \$8,744,000 for the NRC Office of Inspector General instead of \$8,144,000 as proposed by the House, an increase of \$600,000 over the budget request. The additional funds will provide the Office of Inspector General with the necessary resources to provide effective oversight of the agency's new licensing activities while fulfilling its statutory responsibilities under the Chief Financial Officers Act of 1990 and the Federal Information

Security Management Act of 1992. Revenues received in fiscal year 2008 will offset ninety percent of the sum appropriated resulting in net appropriations for the fiscal year of \$874,000.

NUCLEAR WASTE TECHNICAL REVIEW BOARD

SALARIES AND EXPENSES

The amended bill provides \$3,621,000 for Nuclear Waste Technical Review Board the same as requested and as proposed by the House and the Senate.

TENNESSEE VALLEY AUTHORITY

OFFICE OF INSPECTOR GENERAL

The amended bill does not include the requested \$15,000,000 to establish a congressionally-funded Office of the Inspector General for the Tennessee Valley Authority. The Appropriations Committees support the continuation of the existing arrangement for funding this office.

OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA NATURAL GAS TRANSPORTATION PROJECTS

The amended bill provides \$2,261,000 for the Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects instead of \$2,322,000 as proposed by both the House and the Senate.

TITLE IV—GENERAL PROVISIONS

The amended bill includes a provision related to the Tennessee Valley Authority.

TITLE V

GENERAL PROVISIONS

Section 501. The amended bill includes a provision that prohibits the use of any funds provided in this bill from being used to influence congressional action.

Section 502. The amended bill includes a provision that addresses transfer authority under this Act.

DISCLOSURE OF EARMARKS AND CONGRESSIONALLY DIRECTED SPENDING ITEMS

Following is a list of congressional earmarks and congressionally directed spending items (as defined in clause 9 of rule XXI of the Rules of the House of Representatives and rule XLIV of the Standing Rules of the Senate, respectively) included in the House amendment or this explanatory statement, along with the name of each Senator, House Member, Delegate, or Resident Commissioner who submitted a request to the Committee of Jurisdiction for each item so identified. Items that did not appear in the House or Senate versions of H.R. 2641 and S. 1751 or the accompanying committee reports are marked with an asterisk. Neither the House amendment nor the explanatory statement contains any limited tax bene-

fits or limited tariff benefits as defined in the applicable House and Senate rules. The amounts in this table do not include the 1.6 percent reduction applied to earmarks and congressionally directed spending.

ENERGY AND WATER DEVELOPMENT
TITLE I
GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ALASKA				
ANCHORAGE HARBOR DEEPENING, AK	500,000		Stevens	
BARROW COASTAL STORM DAMAGE REDUCTION, AK	400,000		Stevens	
DELONG MOUNTAIN DOCK, AK	218,000		Stevens	
HAINES HARBOR, AK	153,000		Stevens	
HOMER HARBOR MODIFICATION, AK	175,000		Stevens	
KENAI RIVER BLUFF EROSION, AK	218,000		Stevens	
LITTLE DIOMEDE HARBOR, AK	262,000		Stevens	
MATANUSKA RIVER WATERSHED, AK	131,000		Stevens	
MCGRATH, AK	262,000		Stevens	
WHITTIER BREAKWATER, AK	175,000		Stevens	
YAKUTAT HARBOR, AK	600,000		Stevens	President
ARIZONA				
LITTLE COLORADO RIVER WATERSHED, AZ	80,000	Renzi		
RILLITO RIVER, PIMA COUNTY, AZ	281,000			President

RIO SALADO, OESTE, SALT RIVER, AZ	300,000	Pastor			President
VA SHLY-AY AKIMEL SALT RIVER RESTORATION, AZ	687,000	Mitchell, Pastor			
ARKANSAS					
LOWER MISSISSIPPI RIVER RESOURCE STUDY, AR	250,000	Berry		Cochran; Lincoln; Pryor	
MAY BRANCH, FORT SMITH, AR	109,000	Boozman		Lincoln; Pryor	
PINE MOUNTAIN LAKE, AR	468,000	Boozman		Lincoln; Pryor	
RED RIVER NAVIGATION STUDY, SOUTHWEST ARKANSAS, AR	200,000	Hall, R.; McCreary; Ross		Landrieu; Lincoln; Pryor; Inhofe	
WHITE RIVER BASIN COMPREHENSIVE, AR & MO	142,000	Berry, Snyder		Bond; Lincoln; Pryor	
WHITE RIVER NAVIGATION TO NEWPORT, AR	336,000	Berry		Lincoln; Pryor	
CALIFORNIA					
ARROYO SECO WATERSHED, CA	100,000	Becerra; Berman; Napolitano; Roybal-Allard; Schiff; Sherman; Solis; Waters; Waxman			
BALLONA CREEK RESTORATION, CA	350,000	Becerra; Berman; Harman; Napolitano; Roybal-Allard; Schiff; Sherman; Solis; Waters; Waxman			
CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA	346,000	Harman; Waxman		Feinstein	President
CARPINTERIA SHORELINE STUDY	137,000	Capps		Feinstein	
*CITY OF SANTA CLARITA, CA	41,000	McKeon			
CITY OF NORWALK, CA	100,000	Napolitano			
COAST OF CALIFORNIA, LOS ANGELES COUNTY, CA	100,000	Harman; Waxman			

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COYOTE & BERRYESSA CREEKS, CA	1,165,000	Honda; Loftgren		President
COYOTE DAM, CA	109,000		Feinstein	
DESERT HOT SPRINGS	600,000	Lewis, Jerry		
ESTUDILLO CANAL, CA	398,000	Stark		President
HAMILTON CITY, CA	600,000	Heger	Feinstein	
HEACOCK AND CACTUS CHANNELS, CA	418,000	Calvert	Feinstein	
HUMBOLT BAY LONG TERM SEDIMENT MANAGEMENT, CA	109,000		Feinstein	
LOS ANGELES RIVER ECOSYSTEM RESTORATION (CORNFIELDS), CA	600,000	Becerra; Berman; Millender-McDonald; Napolitano; Robat-Allard; Schiff; Sherman; Solis; Waters; Watson; Waxman	Boxer; Feinstein	
LOS ANGELES RIVER WATERCOURSE IMPROVEMENT—HEADWORKS	131,000	Becerra; Berman; Napolitano; Roybal-Allard; Schiff; Sherman; Solis; Waters; Watson; Waxman	Feinstein	
LOWER CACHE CREEK, YOLO COUNTY, WOODLAND AND VICINITY	40,000		Feinstein	
LOWER MISSION CREEK, CA	218,000	Capps	Feinstein	
MALIBU CREEK WATERSHED, CA	158,000		Feinstein	

MATILJA DAM, CA	812,000	Capps; Gallegly	Feinstein; Boxer
MIDDLE CREEK, CA	231,000		Feinstein
PAJARO RIVER, CA	500,000	Farr	
RIVERSIDE COUNTY SAMP, CA	99,000	Calvert	Feinstein
ROCK CREEK, KEEFER SLOUGH, CA	109,000		Feinstein
SAC-SAN JOAQUIN DELTA ISLANDS AND LEVEES, CA	873,000		Feinstein
SAN BERNARDINO LAKES AND STREAMS, CA	610,000	Lewis, Jerry	
SAN CLEMENTE SHORELINE, CA	240,000	Calvert	
SAN DIEGO COUNTY SAMP, CA	87,000	Fliner	Feinstein
SAN JOAQUIN RB, WEST STANISLAUS COUNTY, ORESTIMBA CREEK	231,000	Cardoza	Feinstein
SAN JOAQUIN RIVER BASIN (SIRB), FRAZIER CREEK/STRATHMO	109,000	Nunes	Feinstein
SAN JOAQUIN RIVER BASIN (SIRB), LOWER SAN JOAQUIN RIVER	131,000	McNerney	Feinstein
SAN JOAQUIN RIVER BASIN (SIRB), WHITE RIVER/DRY CREEK	109,000		Feinstein
*SANTA ANA RIVER & TRIBUTARIES ECOSYSTEM RESTORATION, CA	300,000	Lewis, Jerry	
SANTA ANA RIVER AND TRIBUTARIES, BIG BEAR LAKE, CA	250,000	Lewis, Jerry	
SANTA CLARA WATERSHERD, CA	250,000	Capps; Gallegly; McKeon	
SOLANA-ENCINITAS SHORELINE, CA	171,000	Bilbray	Feinstein
SOUTH SAN FRANCISCO SHORELINE, CA	798,000	Eshoo; Honda; Lofgren; Stark	Feinstein
SUN VALLEY WATERSHED, CA	200,000	Becerra; Berman; Napolitano; Roybal-Allard; Schiff; Sherman; Solis; Walters; Watson; Waxman	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SUTTER COUNTY, CA	339,000	Heger	Feinstein	President
TAHOE BASIN, CA & NV	300,000		Reid	
TAHOE REGIONAL PLANNING, CA AND NV (SEC 503)	250,000		Reid; Ensign	
UPPER PENITENCIA CREEK, CA	233,000	Honda; Lofgren		President
WALNUT CREEK BASIN (GRAYSON & MURDERERS CREEKS), CA	100,000	Miller, George; Tauscher		
WHITewater RIVER BASIN, CA	150,000	Bono		
WILSON AND OAK GLEN CREEKS, CA	305,000	Lewis, Jerry		
COLORADO				
CACHE LA POUFRE, CO	340,000			President
CHATFIELD, CHERRY CREEK AND BEAR CREEK RESERVOIRS, CO	273,000	Degette	Allard; Salazar	
FOUNTAIN CREEK AND TRIBUTARIES, CO	149,000	Lamborn; Salazar	Allard; Salazar	
SOUTH BOULDER CREEK, CO	100,000	Udall, M.	Salazar	
CONNECTICUT				
CONNECTICUT RIVER BASIN WATERSHED STUDY CT, MA, NH, AN	100,000	Courtney, Delauro	Gregg; Dodd; Lieberman	

DELAWARE								
DELAWARE RVR COMP, NY, NJ, PA & DE (WATERSHED FLD MGT		290,000	Dent; Gillibrand; Hali; Holt; Murphy, P.; Saxton	Laurenberg; Specter; Menendez; Schumer				
RED CLAY CREEK, CHRISTINA RIVER WATERSHED, DE		250,000		Biden; Carper				
FLORIDA								
INDIAN RIVER LAGOON NORTH, FL		218,000		Martinez				
FLAGLER BEACH, FL		300,000	Mica	Bill Nelson; Martinez				
LAKE WORTH INLET, FL		109,000	Klein	Bill Nelson				
PORT EVERGLADES HARBOR, FL		500,000	Wasserman-Schultz	Bill Nelson; Martinez				
ST JOHNS COUNTY, FL		100,000	Mica					
WALTON COUNTY FL		164,000		Bill Nelson; Martinez				
GEORGIA								
AUGUSTA, GA		702,000	Barrow					President
LONG ISLAND, MARSH AND JOHNS CREEKS, GA		497,000						President
SAVANNAH HARBOR EXPANSION, GA		656,000	Kingston					President
GUAM								
HAGATNA RIVER FLOOD CONTROL		100,000	Bordallo					President
HAWAII								
ALA WAI CANAL, OAHU, HI		700,000	Abercrombie					President
KAHUKU, HI		260,000	Hirono					President
MAALAEA HARBOR, MAUI, HI		150,000						President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
NAWILWILI HARBOR MODIFICATION, KAUAI, HI	196,000	Hirono	Inouye; Akaka	
WAILUPE STREAM, OAHU, HI	350,000	Abercrombie	Inouye; Akaka	
WEST MAUI WATERSHED , HI	300,000	Hirono	Inouye; Akaka	
IDAHO				
BOISE RIVER, ID	175,000		Craig	
ILLINOIS				
DES PLAINES RIVER, IL (PHASE II)	368,000	Bean	Durbin	
ILLINOIS RIVER BASIN RESTORATION, IL	737,000	LaHood	Durbin	President
*ILLINOIS WATERWAY CALUMET-SAG MODIFICATION PROJECT, IL	100,000	Lipinski		
*KEITH CREEK, ROCKFORD, IL	200,000	Manzullo	Durbin	
PEORIA RIVERFRONT DEVELOPMENT, IL	109,000	LaHood	Durbin	
*PRAIRIE DUPONT LEVEE, IL	100,000	Costello		
SOUTH FORK OF SOUTH BRANCH OF CHICAGO RIVER	500,000	Lipinski	Durbin	
UPPER MISS RIVER—ILLINOIS WW SYSTEM, IL, IA, MN, MO	9,000,000	Akin; Boswell; Hulshof; LaHood	Durbin; Bond; Obama; Grassley; Klobuchar	
UPPER MISS RVR COMPREHENSIVE PLAN, IL, IA, MO, MN & WI	169,000	Hare	Durbin; Bond; Grassley	

INDIANA							
INDIANA HARBOR, IN	915,000	Visclosky				President	
IOWA							
CEDAR RIVER (TIME CHECK AREA), CEDAR RAPIDS, IA	100,000	Braley			Harkin; Grassley		
DES MOINES AND RACCOON RIVERS, IA	300,000	Boswell			Harkin; Grassley		
*HUMBOLT, IA	100,000	Latham			Grassley		
KANSAS							
MANHATTAN, KS	137,000	Boyd			Brownback		
MISSOURI RIVER DEGRADATION STUDY, KS	300,000	Cleaver; Graves; Moore, D.			Bond; Roberts		
TOPEKA, KS	200,000	Boyd				President	
UPPER TURKEY CREEK, KS	231,000	Moore, Dennis			Brownback		
KENTUCKY							
GREENUP LOCKS AND DAM, KY & OH	500,000	Davis, Geoff; Wilson, Charles			Landrieu		
METROPOLITAN LOUISVILLE, MILL CREEK, KY	150,000	Yarmuth					
METROPOLITAN LOUISVILLE, SOUTHWEST, KY	100,000	Yarmuth					
LOUISIANA							
BAYOU SORREL LOCK, LA	1,284,000	Baker, Jindal			Landrieu	President	
BOSSIER PARISH, LA	131,000	McCreary			Landrieu; Vitter		
CALCASIEU LOCK, LA	100,000	Boustany			Landrieu		
CALCASIEU RIVER AND SHIP CHANNEL ENLARGEMENT, LA	361,000				Landrieu; Vitter		

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CALCASIEU RIVER BASIN, LA	370,000		Landrieu	President
CROSS LAKE, LA WATER SUPPLY IMPROVEMENTS	168,000	McCreary	Landrieu; Vitter	
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	3,000,000		Landrieu; Vitter	President
LOUISIANA COASTAL PROTECTION AND RESTORATION, LA	3,000,000		Landrieu	
PLAQUEMINES PARISH, LA (FC)	109,000		Landrieu	
PORT OF IBERIA, LA	750,000	Jindal	Landrieu	
SOUTHWEST COASTAL HURRICANE PROTECTION, LA	300,000	Boustany	Landrieu; Vitter	
ST. CHARLES PARISH URBAN FLOOD CONTROL, LA	200,000		Landrieu	
WEST BATON ROUGE (RIVERFRONT DEVELOPMENT), LA	109,000	Baker	Landrieu	
WEST SHORE, LAKE PONTCHARTRAIN, LA	498,000		Landrieu; Vitter	
MAINE				
SEARSPORT HARBOR, ME	125,000		Snowe; Collins	
MARYLAND				
ANACOSTIA RIVER & TRIBUTARIES COMPREHENSIVE PLAN, MD	500,000	Hoyer; Van Hollen; Wynn	Mikulski; Cardin	
BALTIMORE METRO WTR RES- PATAPSCO AND BACK RIVERS	262,000	Cummings	Mikulski; Cardin	

CHESAPEAKE BAY MARSHLANDS, MD	200,000	Sarbanes; Wynn	Mikulski; Cardin	
CHESAPEAKE BAY SHORELINE, MARYLAND COASTAL MANAGEMENT	250,000	Gilchrest; Hoyer	Mikulski; Cardin	
EASTERN SHORE, MID CHESAPEAKE BAY ISLAND, MD	412,000	Cummings; Ruppersberger; Sarbanes; Wynn	Mikulski; Cardin	
JENNINGS RANDOLPH LAKE REALLOCATION, MD AND WV	80,000		Mikulski; Cardin	
LOWER POTOMAC ESTUARY WATERSHED, ST MARY'S WATERSHED	50,000	Hoyer	Mikulski; Cardin	
MIDDLE POTOMAC RIVER WATERSHED, MD, VA, PA, WV, DC	100,000	Moran	Mikulski; Cardin	
MIDDLE POTOMAC RIVER—GREATER SENECA/MUDDY BRANCH, MD	131,000	Van Hollen; Wynn	Mikulski; Cardin	
MASSACHUSETTS				
BLACKSTONE RIVER WATERSHED RESTORATION, MA & RI	200,000	McGovern	Reed	
BOSTON HARBOR (45-FOOT CHANNEL), MA	353,000	Lynch		President
COASTAL MASSACHUSETTS ECOSYSTEM RESTORATION, MA	100,000			President
MICHIGAN				
GREAT LAKES NAV SYST STUDY, MI, IL, IN, MN, NY, OH, PA	800,000	Obey; Visclosky	Clinton; Voinovich	President
GREAT LAKES REMEDIAL ACTION PLANS, MI	437,000		Obama; Lugar; Levin; Stabenow; Coleman; Schumer; Clinton; Voinovich; Brown; Kohl	
MINNESOTA				
BLUE EARTH RIVER ECOSYSTEM RESTORATION, MN	100,000	Walz	Coleman; Klobuchar	
FARGO,ND-MOORHEAD,MN & UPSTREAM SUB-BASIN	250,000		Dorgan; Coleman	
MARSH LAKE, MN (MNR RIVER AUTHORITY)	150,000		Coleman; Klobuchar	
MINNEHAHA CREEK WATERSHED, UMR LAKE ITASCA TO L&D	230,000	Ellison	Coleman; Klobuchar	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MINNESOTA RIVER BASIN, MN & SD	100,000		Coleman	
WILD RICE RIVER, RED RIVER OF THE NORTH BASIN, MN	150,000		Coleman	President
MISSISSIPPI				
MISSISSIPPI COASTAL HURRICANE STUDY, MS	2,000,000		Cochran	
MISSOURI				
BRUSH CREEK BASIN, KS & MO	200,000	Cleaver, Moore	Bond; Brownback	
KANSAS CITIES, MO & KS	965,000	Cleaver; Graves; Moore, Dennis	Roberts; Bond	President
SPRINGFIELD, MO	354,000	Blunt		President
MISSOURI RIVER LEVEE SYSTEM, UNITS L455 & R460-471, MO	200,000		Bond	
RIVER DES PERES, MO	180,000	Camahan; Clay	Bond	
ST LOUIS MISSISSIPPI RIVERFRONT, MO & IL	148,000	Camahan; Clay	Bond	
SWOPE PARK INDUSTRIAL AREA, KANSAS CITY, MO	165,000	Cleaver	Bond	
MONTANA				
YELLOWSTONE RIVER CORRIDOR, MT	318,000		Baucus; Tester	President

NEBRASKA									
LOWER PLATTE RIVER AND TRIBUTARIES, NE	130,000				Hagel				President
NEVADA									
TRUCKEE MEADOWS, NV	5,000,000				Reid; Ensign				
NEW HAMPSHIRE									
MERRIMACK RIVER WATERSHED STUDY, NH & MA	237,000			Hodes	Kennedy; Kerry				President
PORTSMOUTH HARBOR & PISCATAQUA RIVER, NH & ME	150,000			Shea-Porter					
NEW JERSEY									
DELAWARE RIVER COMPREHENSIVE, NJ	251,000			Holt; Saxton	Lautenberg; Menendez				
HUDSON—RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ	505,000			Rothman	Lautenberg; Menendez				President
HUDSON—RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ	500,000			Frelinghuysen; Pascrell	Lautenberg; Menendez				President
LOWER SADDLE RIVER, BERGEN COUNTY, NJ	180,000			Rothman	Lautenberg; Menendez				
NEW JERSEY INTRACOASTAL WATERWAY, ENV RESTORATION, NJ	125,000				Lautenberg; Menendez				
NEW JERSEY SHORE PROTECTION, HEREFORD TO CAPE MAY INLET	256,000			LoBiondo					President
NEW JERSEY SHORELINE ALTERNATIVE LONG-TERM NOURISHMENT	109,000			LoBiondo	Lautenberg; Menendez				
PASSAIC RIVER MAIN STEM, NJ	100,000				Lautenberg; Menendez				
PASSAIC RIVER, HARRISON, NJ	100,000				Lautenberg				
PECKMAN RIVER BASIN AND TRIBUTARIES, NJ	314,000			Pascrell	Lautenberg; Menendez				
RAHWAY RIVER BASIN, NJ	100,000				Lautenberg; Menendez				
RARITAN BAY AND SANDY HOOK BAY, HIGHLANDS, NJ	100,000			Pallone	Lautenberg; Menendez				

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

GENERAL INVESTIGATIONS

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
RARITAN BAY AND SANDY HOOK BAY, KEYPORT, NJ	100,000	Pallone	Lautenberg; Menendez	
RARITAN BAY AND SANDY HOOK BAY, LEONARDO, NJ	100,000	Pallone	Lautenberg; Menendez	
RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NJ	44,000	Pallone	Lautenberg; Menendez	
SHREWSBURY RIVER AND TRIBUTARIES, NJ	100,000	Pallone	Lautenberg; Menendez	
SOUTH RIVER, RARITAN RIVER BASIN, NJ	164,000	Pallone; Holt	Lautenberg; Menendez	
STONY BROOK, MILLSTONE RIVER BASIN, NJ	100,000	Ferguson	Lautenberg; Menendez	
NEW MEXICO				
ESPANOLA VALLEY RIO GRANDE AND TRIBS, NM	500,000		Domenici; Bingaman	
MIDDLE RIO GRANDE BOSQUE, NM	311,000	Wilson, H.	Domenici; Bingaman	President
RIO GRANDE BASIN, NM, CO & TX	250,000	Udall, T.	Domenici; Bingaman	
SANTA FE, NM	175,000	Udall, T.	Domenici; Bingaman	
NEW YORK				
BRONX RIVER BASIN, NY	750,000	Crowley; Lowey; Serrano	Schumer; Clinton	
BUFFALO RIVER ENVIRONMENTAL DREDGING, NY	144,000	Higgins		President
FLUSHING BAY AND CREEK, NY	100,000	Crowley	Schumer; Clinton	

HUDSON—RARITAN ESTUARY, GOWANUS CANAL, NY	214,000	Velazquez	Schumer; Clinton	
HUDSON—RARITAN ESTUARY, NY & NJ	318,000	Sires	Lautenberg; Menendez; Schumer; Clinton	President
LAKE MONTAUK HARBOR, NY	100,000	Bishop, T.	Schumer; Clinton	
MONTAUK POINT, NY	109,000		Schumer; Clinton	
NORTH SHORE OF LONG ISLAND, ASHAROKEN, NY	250,000	Israel	Schumer; Clinton	
NORTH SHORE OF LONG ISLAND, BAYVILLE, NY	100,000	King	Schumer; Clinton	
ONONDAGA LAKE, NY	500,000	Walsh		
SAW MILL RIVER AT ELSFORD/GREENBURGH, NY	300,000	Lowy	Schumer; Clinton	
SOUTH SHORE OF STATEN ISLAND, NY	100,000		Schumer; Clinton	
SUSQUEHANNA RIVER ENVIRONMENTAL RESTORATION AND LOW FL	100,000	Arcuri	Schumer; Clinton	
UPPER DELAWARE RIVER WATERSHED, NY	700,000	Gillibrand; Hall; Hinchey	Schumer; Clinton	
UPPER SUSQUEHANNA RIVER BASIN ENVIRON REST, COOPERSTOWN	102,000	Arcuri	Schumer; Clinton	President
NORTH CAROLINA				
BOGUE BANKS, NC	100,000	Jones, W.	Dole; Burr	
CURRITUCK SOUND, NC	140,000			President
NEUSE RIVER BASIN, NC	554,000			President
SURF CITY AND NORTH TOPSAIL BEACH, NC	200,000	Jones, W.; McIntyre	Dole; Burr	
NORTH DAKOTA				
RED RIVER OF THE NORTH BASIN, MN, ND, SD & MANITOBA, CA	3,550,000		Dorgan	

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[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
OHIO				
BELPRE, OH	100,000		Voinovich	
CUYAHOGA RIVER BULKHEAD STUDY, OH	300,000		Voinovich	
HOCKING RIVER BASIN, MONDAY CREEK, OH	287,000	Space	Voinovich	
MAHONING RIVER ENVIRONMENTAL DREDGING, OH	109,000		Voinovich	
WESTERN LAKE ERIE BASIN, OH, IN, & MI	492,000	Kaptur	Voinovich	
OKLAHOMA				
GRAND (NEOSHO) RIVER BASIN WATERSHED, OK, KS & AR	132,000	Boyd	Roberts	
OOLOGAH LAKE WATERSHED, OK & KS	200,000	Tiahrt	Inhofe	
SOUTHEAST OKLAHOMA WATER RESOURCE STUDY, OK	150,000		Inhofe	
WASHITA RIVER BASIN, OK	150,000		Inhofe	
OREGON				
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION OR & WA	100,000			President
WALLA WALLA RIVER WATERSHED, OR & WA	200,000	Walden; McMorris	Murray; Wyden; Smith; Cantwell	
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR	164,000	Blumenauer; Wu	Wyden; Smith	

WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR	84,000	Blumenauer; Wu	Wyden; Smith	
PENNSYLVANIA				
BLOOMSBURG, PA	200,000	Kanjorski	Specter; Casey	
UPPER OHIO NAVIGATION STUDY, PA	2,500,000	Altmire; Doyle	Specter; Casey	
SOUTH CAROLINA				
EDISTO ISLAND, SC	218,000	Clyburn		President
SOUTH DAKOTA				
JAMES RIVER, SD & ND	370,000		Johnson; Thune	
WATERTOWN, SD	350,000	Herseth	Johnson; Thune	
TENNESSEE				
MILL CREEK WATERSHED, DAVIDSON COUNTY, TN	257,000	Cooper		President
TEXAS				
ABILENE, TX (BRAZOS RIVER BASIN-ELM CREEK)	150,000	Neugebauer	Cornyn	
BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX	400,000	Edwards; Ortiz	Cornyn	President
BUFFALO BAYOU AND TRIBS, WHITE OAK BAYOU, TX	100,000	Culbertson		
DALLAS FLOODWAY, UPPER TRINITY RIVER BASIN, TX	100,000	Edwards		President
FREEMPORT HARBOR, TX	721,000	Edwards; Paul		President
GREENS BAYOU, HOUSTON, TX	488,000	Edwards; Green; Poe		President
GUADALUPE AND SAN ANTONIO RIVER BASINS, TX	806,000	Edwards; Gonzalez; Rodriguez; Smith; Lamar		President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
LOWER COLORADO RIVER BASIN, TX	446,000	Conaway; Doggett; Edwards; Paul; Smith, L.	Hutchison; Cornyn	President
LOWER COLORADO RIVER BASIN, WHARTON/ONION, TX	262,000	Doggett; Edwards; Smith, L.;	Cornyn	
MIDDLE BRAZOS RIVER, TX	250,000	Carter; Edwards		
NUECES RIVER AND TRIBUTARIES, TX	468,000	Gonzalez; Hinojosa; Ortiz; Rodriguez; Smith, Lamar	Hutchison	President
RAYMONDVILLE DRAIN, TX	500,000	Edwards; Hinojosa; Ortiz	Hutchison; Cornyn	
RIO GRANDE BASIN, TX	223,000			President
SABINE-NECHES WATERWAY, TX	180,000	Brady, K.; Edwards; Poe	Hutchison	
SABINE PASS TO GALVESTON BAY, TX	100,000	Paul; Poe	Cornyn	
SPARKS ARROYO COLONIA, EL PASO COUNTY, TX	125,000	Reyes	Hutchison; Cornyn	
UPPER TRINITY RIVER BASIN, TX	1,355,000	Burgess; Johnson; Sessions	Hutchison	
VIRGINIA				
AWW, BRIDGES AT DEEP CREEK, VA	46,000	Forbes	Warner; Webb	
CAMERON / HOLMES RUN, VA	400,000	Moran		
DISMAL SWAMP AND DISMAL SWAMP CANAL, VA	62,000	Forbes	Warner; Webb	President

EASTWARD EXPANSION CRANEY ISLAND, VA (NORFOLK HARBOR)	2,810,000	Drake, Scott	Warner; Webb	President
ELIZABETH RIVER BASIN, ENV RESTORATION, VA (PHASE II)	100,000	Scott	Warner; Webb	
ELIZABETH RIVER, HAMPTON ROADS, VA	97,000	Scott	Warner; Webb	President
FOURMILE RUN, VA	503,000	Moran	Warner; Webb	
JOHN H KERR DAM AND RESERVOIR, VA & NC	281,000	Goode		President
LYNNHAVEN RIVER BASIN, VA	281,000	Drake	Warner; Webb	President
NEW RIVER, CLAYTOR LAKE, VA	100,000	Boucher	Warner; Webb	
PHILPOTT LAKE, VA	150,000	Boucher; Goode		
UPPER RAPPAHANNOCK RIVER, VA (PHASE II)	100,000		Warner; Webb	
VICINITY AND WILOUGHBY SPIT, VA	150,000		Warner; Webb	
WASHINGTON				
CENTRALIA, WA	100,000		Murray	
ELLIOTT BAY SEAWALL	600,000	McDermott	Cantwell	
*GRAYS HARBOR, WA	100,000	Dicks		
LAKE WASHINGTON SHIP CANAL, WA	375,000	McDermott; Reichert	Murray; Cantwell	
LOWER PUYALLUP RIVER ALTERNATIVES STUDY, WA	44,000	Reichert; Smith, A.	Cantwell	
PUGET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA	1,300,000	Dicks; Larsen; Inslee; McDermott; Reichert; Smith, A.	Murray; Cantwell	President
SKAGIT RIVER, WA	556,000	Dicks; Larsen	Murray; Cantwell	
SKOKOMISH RIVER BASIN, WA	300,000	Dicks	Cantwell	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WEST VIRGINIA				
CHERRY RIVER BASIN, WV	50,000	Rahall	Byrd	
LITTLE KANAWHA RIVER, WV	88,000		Byrd	
OHIO RIVER BASIN COMPREHENSIVE STUDY, WV, KY, OH, PA	400,000	Space	Byrd	
UPPER GUYANDOTTE RIVER BASIN, WV	150,000	Rahall	Byrd	
WISCONSIN				
ST. CROIX RIVER, MN & WI	300,000	Obey		
ST. CROIX RIVER ENDANGERED MUSSEL RELOCATION, MN & WI	250,000	Obey		
NATIONAL PROGRAMS:				
COASTAL FIELD DATA COLLECTION	4,500,000			President
Coastal Data Information Program	(1,000,000)		Feinstein; Cantwell	
Southern California Beach Processes Study, California	(1,000,000)	Bilbray	Feinstein; Cantwell	
Pacific Island Land Ocean Typhoon Experiment, Hawaii	(750,000)	Hirono	Inouye	
Surge and Wave Island Modeling Studies, Hawaii	(750,000)	Hirono	Inouye	
FLOOD PLAIN MANAGEMENT SERVICES	9,000,000			President

White Clay Creek, New Castle, Delaware	(175,000)		Biden; Carper	
City of Albany, Georgia	(370,000)	Bishop, S.	Chambliss	
Hurricane Evacuation Studies, Hawaii	(1,000,000)	Hirono	Inouye	
Will County, Illinois	(500,000)	Weller		
Iowa Levee Certification, Iowa	(250,000)		Grassley	
Iowa Multi-State Dam Safety Analyses, Iowa	(100,000)		Grassley	
Maquoketa River Flood Warning, Iowa	(35,000)		Grassley	
Wapello, Iowa	(100,000)		Grassley	
City of Gretna GIS, Louisiana	(250,000)		Landrieu	
East Baton Rouge Parish Metropolitan GIS, Louisiana	(461,000)	Baker	Landrieu; Vitter	
Livingston Parish GIS, Louisiana	(650,000)	Baker	Landrieu	
Papillion Creek Watershed Flood Plain Mapping, Nebraska	(950,000)		Hage; Ben Nelson	
Whitehall, Mason Run, Ohio	(800,000)	Hobson		
Halfway Sediment Transport Assessment, Oregon	(100,000)	Walden	Wyden; Smith	
Bucks County, Pennsylvania	(250,000)	Murphy, P.		
Rhode Island Ecosystem Restoration Study, Rhode Island	(100,000)		Reed; Whitehouse	
OTHER COORDINATION PROGRAMS	4,505,000			President
Center for Computer Assisted Dispute Resolution (IWR)	(500,000)			Domenici
Lake Tahoe Coordination	(600,000)			Reid
PLANNING ASSISTANCE TO STATES	6,500,000			President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
La Mirada, California	(150,000)	Sanchez, Linda		
Southington Water Supply Study, Connecticut	(100,000)	Larson, John	Lieberman	
Delaware Estuary Salinity Monitoring Study, Delaware & New Jersey	(200,000)		Lautenberg; Menendez	
Honolulu, Hawaii	(70,000)		Inouye	
McHenry County, Illinois	(300,000)	Manzullo		
Wabash River Enhancement Project, Indiana	(250,000)	Pence	Lugar; Bayh	
City of Perry, Iowa	(23,000)	Latham	Grassley	
Sac and Fox Tribe, Iowa	(50,000)		Grassley	
Kansas River Basin Technical Assistance, Kansas	(500,000)		Brownback	
Guist Creek Lake, Kentucky	(160,000)	Lewis, Ron		
Port of Rochester Environmental Remediation Planning, New York	(100,000)		Clinton	
Lake Rogers, Creedmoor, North Carolina	(60,000)	Miller, Brad		
Bartlesville Water Supply, Bartlesville, Oklahoma	(22,000)		Inhofe	
Oklahoma Comprehensive Water Plan, Oklahoma	(250,000)		Inhofe	
Lehigh Release at FE Walter Dam, Pennsylvania	(175,000)	Dent, Charles	Spector	

Memphis, Tennessee	(200,000)	Cohen			
RESEARCH AND DEVELOPMENT	30,000,000			Reid; Cochran; Domenici; Mikulski; Cardin; Casey; Warner; Webb	President
Submerged Aquatic Vegetation, Maryland	(1,000,000)	Hoyer; Gichrest		Mikulski; Cardin	
Southwest Urban Flood Damage, New Mexico	(1,000,000)			Domenici	
Urban Flood Water Initiative, Nevada	(1,750,000)			Reid	
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	50,000				President
STREAM GAGING (U.S. GEOLOGICAL SURVEY)	600,000				President
TRANSPORTATION SYSTEM	350,000				President
TRIBAL PARTNERSHIP PROGRAM	1,000,000			Domenici; Bingaman	President

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ALABAMA				
MOBILE HARBOR TURNING BASIN, AL	891,000	Rogers, M.	Shelby; Sessions	
PINHOOK CREEK HUNTSVILLE, AL (Previously in House CAP Section 205 Account)	761,000	Cramer		
TUSCALOOSA, AL	5,000,000		Shelby	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ALASKA				
AKUTAN HARBOR, AK	476,000		Stevens	
ALASKA COASTAL EROSION, AK	5,000,000		Stevens; Murkowski	
CHIGNIK HARBOR, AK	1,000,000		Stevens	
NOME HARBOR IMPROVEMENTS, AK	1,500,000		Stevens	
ST PAUL HARBOR, AK	2,854,000		Stevens	
SITKA HARBOR BREAKWATER UPGRADE, AK	356,000		Stevens	
UNALASKA, AK	6,660,000		Stevens	
ARIZONA				
NOGALES WASH, AZ	4,641,000	Grijalva	Kyl	
RIO DE FLAG FLAGSTAFF, AZ	1,717,000	Pastor; Renzi	Kyl	
RIO SALADO, PHOENIX AND TEMPE REACHES, AZ	1,800,000	Pastor; Mitchell		
TRES RIOS, AZ	11,000,000	Pastor; Mitchell	Kyl	
TUSCON DRAINAGE AREA, AZ	7,996,000	Giffords; Grijalva; Pastor	Kyl	

ARKANSAS							
OZARK-JETA TAYLOR POWERHOUSE (MAJOR REHAB), AR	23,000,000	Berry; Boozman	Lincoln; Pryor	President			
RED RIVER BELOW DENISON DAM AR, LA & TX	2,093,000	Hall, R.; McCreary; Ross, M.	Landrieu; Lincoln; Pryor				
RED RIVER EMERGENCY BANK PROTECTION, AR & LA	3,330,000	Ross, M.	Landrieu; Lincoln; Pryor				
WHITE RIVER MINIMUM FLOW, AR (Previously in Senate Investigations Account)	950,000	Berry					
CALIFORNIA							
AMERICAN RIVER WATERSHED (COMMON FEATURES), CA	8,000,000	Lungren; Doolittle; Matsui	Feinstein; Boxer	President			
AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), CA	6,000,000	Lungren; Matsui	Feinstein; Boxer	President			
AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE), CA	17,500,000	Lungren; Doolittle; Matsui	Feinstein; Boxer	President			
CALFED LEVEE STABILITY PROGRAM	5,000,000		Feinstein				
CITY OF SANTA CLARITA (PERCHLORATE), CA	476,000	McKeon					
CORTE MADERA CREEK, CA	238,000	Woolsey	Feinstein				
FARMINGTON RECHARGE DEMONSTRATION PROGRAM, CA	523,000	McNerney					
GUADALUPE RIVER, CA	1,812,000	Honda; Lofgren	Feinstein				
HAMILTON AIRFIELD WETLANDS RESTORATION, CA	8,650,000	Pelosi; Woolsey	Feinstein; Boxer	President			
HARBOR/SOUTH BAY WATER RECYCLING STUDY, LOS ANGELES, CA	2,854,000	Roybal-Allard; Harman	Feinstein				
LOWER WALNUT CREEK, CONTRA COSTA COUNTY, CA	571,000	Miller, G.; Tauscher					
MID-VALLEY AREA LEVEE RECONSTRUCTION, CA	476,000	Herger	Feinstein				
MURRIETA CREEK, CA	1,842,000	Bono; Calvert; Issa	Feinstein				

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MAPA RIVER, CA	11,000,000	Thompson	Feinstein; Boxer	President
NORTH VALLEY REGIONAL WATER INFRASTRUCTURE, CA	856,000	McCarthy		
OAKLAND HARBOR (50 FOOT PROJECT), CA	42,000,000	Lee; Pelosi	Feinstein; Boxer	President
PETALUMA RIVER FLOOD CONTROL, CA	1,713,000	Woodsey	Feinstein; Boxer	
PLACER COUNTY, CA	951,000	Doolittle		
PORT OF LONG BEACH (DEEPENING), CA	3,603,000	Millender-McDonald; Rohrabacher	Feinstein	
PORT OF LOS ANGELES HARBOR MAIN CHANNEL DEEPENING, CA	1,635,000	Roybal-Allard	Feinstein; Boxer	
SACRAMENTO DEEPWATER SHIP CHANNEL, CA	829,000	Thompson; Tauscher	Feinstein	President
SACRAMENTO RIVER BANK PROTECTION PROJECT, CA	21,882,000	Herger; Lungren; Matsui	Feinstein	President
SACRAMENTO RIVER, GLENN-COLUSA IRRIGATION DISTRICT, CA	1,047,000	Herger	Feinstein	President
SAN FRANCISCO BAY TO STOCKTON, CA	410,000	McNerney; Tauscher	Feinstein	
SAN LUIS REY RIVER, CA	1,397,000	Issa	Feinstein	
SAN RAMON VALLEY RECYCLED WATER, CA	2,854,000	McNerney; Tauscher	Feinstein	
SANTA ANA RIVER MAINSTEM, CA	21,000,000	Sanchez L.; Calvert; Miller, G.; Rohrabacher	Feinstein	President
SANTA MARIA RIVER, CA	285,000	CAPPS	Feinstein; Boxer	

SOUTH SACRAMENTO COUNTY STREAMS, CA	10,465,000	Matsui; Lungren	Feinstein; Boxer	President
SUCCESS DAM, TULE RIVER (DAM SAFETY), CA	12,000,000	Nunes	Feinstein; Boxer	President
SURFSIDE-SUNSET-NEWPORT BEACH, CA ¹	8,372,000	Rohrabacher; Sanchez		
TAHOE BASIN RESTORATION, CA	4,500,000		Reid, Ensign	
UPPER GUADALUPE RIVER, CA	446,000	Honda; Lofgren	Feinstein	
UPPER NEWPORT BAY, CA	2,258,000	Calvert; Campbell; Royce; Sanchez, L.	Feinstein	
WEST SACRAMENTO, CA	4,444,000	Thompson	Feinstein; Boxer	
YUBA RIVER BASIN, CA	1,061,000	Herger	Feinstein	
CONNECTICUT				
BRIDGEPORT ENVIRONMENTAL INFRASTRUCTURE, CT	190,000	Shays	Lieberman	
DELAWARE				
DELAWARE BAY COASTLINE, BETHANY TO SOUTH BETHANY, DE	143,000	Castle		
DELAWARE BAY COASTLINE, BROADKILL BEACH, DE	238,000		Biden; Carper	
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH, DE ¹	97,000		Biden; Carper	
DELAWARE COAST FROM CAPE HELOPEN TO FENWICK ISLAND, FENWICK ISLAND, DE	95,000		Biden; Carper	
DELAWARE COAST FROM CAPE HELOPEN TO FENWICK ISLAND, REHOBETH BEACH TO DEVEY BEACH, DE	2,700,000		Biden; Carper	
DELAWARE COAST PROTECTION, DE	371,000		Biden; Carper	
FLORIDA				
BREVARD COUNTY (MID REACH), FL	190,000	Weldon	Bill Nelson; Martinez	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BROWARD COUNTY (SEGMENT I REIMBURSEMENT), FL	750,000	Klein	Bill Nelson; Martinez	
BROWARD COUNTY (SEGMENT III REIMBURSEMENT), FL	500,000	Klein	Bill Nelson; Martinez	
CANAVERAL HARBOR (SAND BYPASS), FL ¹	150,000	Weldon		
CEDAR HAMMOCK, WARES CREEK, FL	4,757,000	Buchanan	Martinez	President
FLORIDA KEYS WATER QUALITY IMPROVEMENTS, FL	2,050,000	Ros-Lehtinen	Martinez	
HERBERT HOOVER DIKE (SEEPAGE CONTROL), FL	55,776,000	Hastings, A.	Bill Nelson; Martinez	President
JACKSONVILLE HARBOR, FL	2,854,000	Brown, C; Crenshaw	Bill Nelson; Martinez	
LAKE WORTH SAND TRANSFER PLANT, FL ¹	1,842,000		Bill Nelson	
LEE COUNTY (ESTERO AND GASPARILLA), FL	951,000	Mack	Bill Nelson; Martinez	
NASSAU COUNTY, FL ¹	5,527,000	Crenshaw	Bill Nelson; Martinez	
PINELLAS COUNTY, FL	700,000	Young		
PONCE DE LEON INLET, FL	668,000	Feeney	Martinez	
PORT EVERGLADES HARBOR, FL	714,000	Wexler		
SOUTH FLORIDA EVERGLADES ECOSYSTEM RESTORATION, FL	132,794,000	Diaz-Balart, M.; Hastings, A.	Bill Nelson; Martinez	President
Central and Southern Florida, FL	(83,033,000)			President

Everglades and S. Florida Ecosystem Restoration, FL	(8,289,000)				President
Kissimmee River, FL	(31,472,000)				President
Modified Water Deliveries, FL	(10,000,000)				President
ST. JOHNS COUNTY, FL ¹	184,000	Mica			
ST. LUCIE INLET, FL	1,903,000	Mahoney; Hastings, A.			
TAMPA HARBOR, FL	135,000	Buchanan; Castor	Martinez		
GEORGIA					
ATLANTA (ENVIRONMENTAL INFRASTRUCTURE), GA	1,500,000	Barrow; Lewis, J; Scott, D.; Kingston; Bishop, S.	Chambliss; Isakson		
BRUNSWICK HARBOR, GA	6,089,000	Kingston			President
RICHARD B RUSSELL DAM AND LAKE, GA & SC	6,357,000	Norwood			President
TYBEE ISLAND, GA	6,422,000	Kingston	Chambliss; Isakson		
HAWAII					
HAWAII WATER MANAGEMENT, HI	2,000,000		Inouye		
IAO STREAMS, HI	300,000	Hirono	Inouye; Akaka		
IDAHO					
RURAL IDAHO, ID	4,130,000	Simpson	Craig; Crapo		
ILLINOIS					
ALTON TO GALE LEVEE DISTRICTS, IL & MO	95,000	Costello			
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER (DEF CORR), IL	4,146,000				President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CHICAGO SANITARY AND SHIP CANAL, DISPERSAL BARRIER, IL	750,000	Biggett; Conyers; Hobson; Kirk; Ehlers; Petri		President
CHICAGO SANITARY AND SHIP CANAL, SECOND BARRIER, IL	8,000,000	Biggett; Conyers; Kirk ; Ehlers; Petri	Durbin; Obama; Lugar; Levin; Stabenow; Coleman; Schumer; Clinton; Voinovich; Brown; Kohl	President
CHICAGO SHORELINE, IL	9,000,000	Jackson	Durbin	President
COOK COUNTY, IL	238,000	Jackson; Lipinski		
DES PLAINES RIVER, IL	6,099,000	Roskam; Kirk	Durbin	President
EAST ST LOUIS AND VICINITY, IL	262,000	Costello		
EAST ST LOUIS, IL	2,303,000			President
ILLINOIS WATERWAY, LOCKPORT LOCK AND DAM (REPLACEMENT), IL	20,445,000	Jackson; Biggett		President
LOCK & DAM 27, MISSISSIPPI RIVER (REHABILITATION), IL ¹	6,948,000		Durbin; Bond	
LOCK AND DAM 24, MISSISSIPPI RIVER (MAJOR REHABILITATION), IL & MO ¹	313,000	Hare	Bond	
MADISON AND ST CLAIR COUNTIES, IL	476,000	Shimkus; Costello		
MCCOOK AND THORNTON RESERVOIRS, IL	29,970,000	Roskam; Davis, D.; Kirk; Rush; Jackson	Durbin	President

MELVIN PRICE LOCK & DAM, IL	476,000	Costello		
NUTWOOD DRAINAGE AND LEVEE DISTRICT, IL	285,000	Hare	Durbin	
OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY	104,000,000	Shimkus; Whitfield	McConnell	President
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI	17,125,000	LaHood	Durbin; Grassley; Coleman	President
WOOD RIVER LEVEE, IL	326,000	Costello		
INDIANA				
CALUMET REGION, IN	4,000,000	Visclosky		
CEDAR LAKE, IN (Previously in House Report CAP Section 206 Account)	4,400,000	Visclosky		
INDIANA HARBOR (CONFINED DISPOSAL FACILITY), IN ¹	18,065,000	Visclosky		
INDIANA SHORELINE, IN	1,000,000	Visclosky		
INDIANAPOLIS, WHITE RIVER (NORTH), IN	3,244,000	Carson	Luger; Bayh	
JOHN T. MYERS LOCKS AND DAMS, IN & KY	1,000,000	Ellsworth		
*LAKE MICHIGAN WATERFRONT, IN	400,000	Visclosky		
LITTLE CALUMET RIVER, IN	15,000,000	Visclosky		President
*MT. ZION DAM, FULTON COUNTY, IN	238,000	Donnelly		
OHIO RIVER GREENWAY ACCESS, IN	999,000	Hill	Luger; Bayh	
*OHIO RIVER FLOOD PROTECTION, IN	1,522,000	Hill		
IOWA				
DAVENPORT, IA	664,000	Braley	Harkin; Grassley	
DES MOINES RECREATION RIVER AND GREENBELT, IA	4,191,000	Latham; Boswell	Harkin; Grassley	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
LOCK AND DAM 11, MISSISSIPPI RIVER (MAJOR REHAB), IA ¹	5,225,000	Braley	Harkin; Bond; Grassley	
LOCK AND DAM 19, MISSISSIPPI RIVER (MAJOR REHAB), IA ¹	1,471,000		Harkin; Bond; Grassley	
MISSOURI R FISH AND WILDLIFE RECOVERY, IA,KS,MO,MT,NE & ND ¹	51,000,000		Grassley	
*PERRY CREEK, IA	190,000		Harkin	
KANSAS				
TURKEY CREEK BASIN, KS & MO	9,000,000	Cleaver; Moore, D.	Bond; Brownback; Roberts	President
TUTTLE CREEK LAKE, KS (DAM SAFETY)	28,500,000		Brownback; Roberts	President
KENTUCKY				
KENTUCKY LOCK AND DAM, TENNESSEE RIVER, KY	52,000,000	Whitfield	McConnell; Shelby	President
MARKLAND LOCKS & DAM, KY & IL ¹	6,829,000			
MICALPINE LOCKS AND DAM, OHIO RIVER, KY & IN	45,000,000	Yarmuth	McConnell	President
SOUTHERN & EASTERN KENTUCKY, KY	2,000,000	Rogers, R.		
WOLF CREEK (SEEPAGE CONTROL), KY	54,100,000	Whitfield; Rogers, R.	McConnell; Alexander; Coker	President

LOUISIANA						
COMITE RIVER, LA	8,000,000	Baker, Jindal	Landrieu; Vitter			
EAST BATON ROUGE PARISH, LA	951,000	Baker	Landrieu			
J. BENNETT JOHNSTON WATERWAY, LA	7,000,000	Alexander; McCreary	Landrieu; Vitter	President		
LAROSE TO GOLDEN MEADOW, LA	980,000	Jindal; Melancon	Landrieu			
OUACHITA RIVER LEVEES, LA	1,385,000	Alexander	Landrieu; Vitter			
MARYLAND						
ANACOSTIA RIVER AND TRIBUTARIES (PHASE I), MD & DC	308,000		Cardin			
ASSATEAGUE ISLAND, MD ¹	1,750,000	Gilchrest	Mikulski; Cardin			
ATLANTIC COAST OF MARYLAND, MD	190,000	Ruppersberger	Mikulski; Cardin			
BALTIMORE METROPOLITAN WATER RESOURCES, GWYNNS FALLS, MD	446,000		Mikulski; Cardin			
*CHARLESTOWN, MD	200,000	Gilchrest				
CHESAPEAKE BAY ENVIRONMENTAL RESTORATION AND PROTECTION, MD, VA & PA	2,031,000	Gilchrest; Sarbanes; Hoyer	Mikulski; Cardin; Casey; Warner; Webb			
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA	2,000,000	Hoyer; Gilchrest; Sarbanes; Scott, R.; Davis, J.	Mikulski; Cardin; Casey; Warner; Webb			
CUMBERLAND, MD	285,000		Mikulski; Cardin			
POPLAR ISLAND, MD ¹	13,605,000	Cummings; Hoyer; Ruppersberger; Sarbanes	Mikulski; Cardin			
MASSACHUSETTS						
HOOSIC RIVER, MA	500,000	Olver				
MUDDY RIVER, MA	9,514,000	Capuano; Frank; Lynch	Kennedy; Kerry	President		

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MICHIGAN				
GENESEE COUNTY, MI	571,000	Kildee	Levin; Stabenow	
GREAT LAKES FISHERY AND ECOSYSTEM RESTORATION, MI	951,000	Camp; Kaptur	Levin; Stabenow	
NEGAUNEE, MI	366,000	Stupak	Levin; Stabenow	
SAULT STE MARIE, MI	2,000,000	Stupak; Obey	Levin; Stabenow	
MINNESOTA				
BRECKENRIDGE, MN	4,000,000		Coleman; Klobuchar	
LOCK AND DAM 3, MISSISSIPPI RIVER (MAJOR REHAB) , MN	1,002,000		Coleman; Klobuchar	
MARSHALL, MN	80,000		Coleman; Klobuchar	
MILLE LACS, MN	951,000	Oberstar	Coleman; Klobuchar	
NORTHEASTERN MINNESOTA, MN	1,903,000	Oberstar	Klobuchar	
STILLWATER, MN	1,286,000	Bachman	Coleman; Klobuchar	
MISSISSIPPI				
DESOTO COUNTY REGIONAL WASTEWATER SYSTEM, MS	10,000,000	Wicker	Cochran; Lott	
JACKSON COUNTY WATER SUPPLY PROJECT, MS	5,519,000		Cochran; Lott	

MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, MS	19,000,000	Taylor, G.; Wicker	Cochran; Lott
MISSOURI			
BLUE RIVER BASIN, KANSAS CITY, MO	1,834,000	Cleaver	Bond
BLUE RIVER CHANNEL, KANSAS CITY, MO	3,330,000	Cleaver	Bond President
BOIS BRULE DRAINAGE AND LEVEE DISTRICT, MO	3,271,000	Emerson	Bond
CAPE GIRARDEAU (FLOODWALL), MO	2,736,000	Emerson	Bond
CHESTERFIELD, MO	1,114,000	Akin	Bond
CLEARWATER LAKE (SEEPAGE CONTROL), MO	25,000,000	Emerson	President
MISS RIVER BTWN THE OHIO AND MO RIVERS (REG WORKS), MO	1,998,000		Bond President
MISSOURI & MIDDLE MISSISSIPPI RIVERS ENHANCEMENT, MO	476,000		Bond;Grassley
MISSOURI RIVER LEVEE SYSTEM, MO, IA, NE & KS	95,000		Bond
ST LOUIS FLOOD PROTECTION, MO	2,000,000	Camahan, Clay	Bond
STE GENEVEVE, MO	417,000	Camahan	Bond
MONTANA			
FT. PECK CABIN CONVEYANCE, MT	302,000		Tester
RURAL MONTANA, MT	4,757,000		Baucus; Tester
NEBRASKA			
ANTELOPE CREEK, LINCOLN, NE	8,563,000	Fortenberry	Ben Nelson; Hagel President
MISSOURI NATIONAL RECREATIONAL RIVER, NE & SD	461,000		Hagel
SAND CREEK WATERSHED, SAUNDERS COUNTY, NE	1,617,000	Fortenberry	Ben Nelson; Hagel

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WESTERN SARPY COUNTY AND CLEAR CREEK, NE	951,000	Fortenberry	Ben Nelson; Hagel	
NEVADA				
RURAL NV	19,000,000	Heller	Reid; Ensign	
TROPICANA AND FLAMINGO WASHES, NV	13,000,000	Berkley	Reid; Ensign	
NEW JERSEY				
BARNEGAT INLET TO LITTLE EGG HARBOR (NJ SHORE PROTECTION), NJ	5,000,000	Frelinghuysen; Saxton	Lautenberg; Menendez	
BRIGANTINE INLET TO GREAT EGG HARBOR INLET (ABSECON), NJ	891,000	LoBiondo	Lautenberg; Menendez	
BRIGANTINE INLET TO GREAT EGG HARBOR INLET, BRIGANTINE, NJ	76,000	LoBiondo	Lautenberg; Menendez	
CAPE MAY INLET TO LOWER TOWNSHIP, NJ ¹	249,000	LoBiondo	Lautenberg; Menendez	
DELAWARE RIVER MAIN CHANNEL DEEPENING, NJ, PA & DE	2,378,000		Spector; Casey	
GREAT EGG HARBOR INLET TO PECK BEACH (OCEAN CITY), NJ	2,854,000	LoBiondo	Lautenberg; Menendez	
HACKENSACK MEADOWLANDS, NJ	378,000	Rothman	Lautenberg; Menendez	
JOSEPH G MINISH HISTORIC WATERFRONT PARK, NJ	3,000,000	Payne	Lautenberg; Menendez	
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ ¹	4,863,000	LoBiondo	Lautenberg; Menendez	
PASSAIC RIVER PRESERVATION OF NATURAL STORAGE AREAS, NJ	1,367,000	Frelinghuysen; Pascrell	Lautenberg; Menendez	

RAMAPO AND MAHWAH RIVERS, MAHWAH, NJ AND SUFFERN, NY	349,000	Engel	Lautenberg; Menendez, Schumer; Clinton
RARTAN BAY AND SANDY HOOK BAY, NJ	111,000		Lautenberg; Menendez
RARTAN BAY AND SANDY HOOK BAY, PORT MONMOUTH, NJ	891,000	Pallone	Lautenberg; Menendez
RARTAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ	10,164,000	Ferguson; Freilinghuysen	Lautenberg; Menendez President
SANDY HOOK TO BARNEGAT INLET, NJ	1,337,000	Pallone	Lautenberg; Menendez
TOWNSENDS INLET TO CAPE MAY INLET, NJ	4,857,000	LoBiondo	Lautenberg; Menendez
NEW MEXICO			
ACEQUIAS IRRIGATION SYSTEM, NM	2,283,000	Udall, T.	Domenici; Bingaman
ALAMOGORDO, NM	3,996,000		Domenici; Bingaman President
CENTRAL NEW MEXICO, NM	7,500,000	Udall, T.; Wilson, H.	Domenici; Bingaman
COCHITI LAKE (DAM SAFETY), NM	200,000	Udall, T.	Domenici; Bingaman
JEMEZ CANYON (DAM SAFETY), NM	150,000	Udall, T.	Domenici; Bingaman
MIDDLE RIO GRANDE FLOOD PROTECTION, BERNALILLO TO BELEN, NM	300,000		Domenici; Bingaman
MIDDLE RIO GRANDE RESTORATION, NM	1,000,000		Domenici
NEW MEXICO (Environmental Infrastructure), NM	11,000,000		Domenici; Bingaman
Canyon Road, Santa Fe, NM	(1,000,000)	Udall, T.	Domenici; Bingaman
RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE, NM	761,000		Domenici; Bingaman President
*SOUTHWEST VALLEY ALBUQUERQUE, NM	1,000,000	Wilson, H.	Domenici; Bingaman
NEW YORK			
ATLANTIC COAST OF NYC, ROCKAWAY INLET TO NORTON POINT, NY	8,877,000	Nadler	Schumer; Clinton President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ATLANTIC COAST OF NYC, EAST ROCKAWAY INLET TO ROCKAWAY & JAMAICA BAY, NY	238,000	Meeks; Weiner	Schumer; Clinton	
FIRE ISLAND INLET TO MONTAUK POINT, NY	7,000,000	Israel; Bishop, Tim	Schumer; Clinton	President
NEW YORK AND NEW JERSEY HARBOR, NY & NJ	86,577,000	Sires; Rothman; Frelinghuysen	Lautenberg; Menendez; Schumer; Clinton	President
NEW YORK CITY WATERSHED, NY	476,000	Hinchey; Gillibrand; Maloney	Schumer; Clinton	
ONONDAGA LAKE, NY	1,000,000	Walsh	Schumer; Clinton	
ORCHARD BEACH, BRONX, NY	2,141,000	Serrano; Crowley	Schumer; Clinton	
NORTH CAROLINA				
BRUNSWICK COUNTY BEACHES, NC	384,000	McIntyre	Dole; Burr	
*RICHMOND COUNTY, NC	300,000	Hayes		
*WEST ONSLOW BEACH, NC	50,000	McIntyre		
WILMINGTON HARBOR, NC	3,806,000	Price; McIntyre	Dole; Burr	
WRIGHTSVILLE BEACH, NC	285,000	McIntyre	Burr	
NORTH DAKOTA				
GARRISON DAM AND POWER PLANT (REPLACEMENT), ND	5,899,000	Pomeroy		President

HOMME DAM (DAM SAFETY), ND	235,000	Dorgan	
LAKE SAKAKAWEA PROJECT, ND	3,000,000	Dorgan	
MISSOURI RIVER RESTORATION, ND	300,000	Pomeroy	
NORTH DAKOTA ENVIRONMENTAL INFRASTRUCTURE, ND	6,000,000	Dorgan	
OHIO			
HOLES CREEK, WEST CARROLLTON, OH	1,500,000	Turner	Voinovich; Brown
LOWER GIRARD DAM, OH	520,000	Ryan	Voinovich
METROPOLITAN REGION OF CINCINNATI, DUCK CREEK, OH	11,300,000	Schmidt	President
OHIO ENVIRONMENTAL INFRASTRUCTURE, OH	19,500,000		
Airpark, OH	(1,600,000)	Hobson	
Arbaugh-Hope, OH	(200,000)	Space	
Bloomington, OH	(500,000)	Hobson	
Brookfield, OH	(850,000)	Ryan	
Brown Street, Campus West, OH	(1,800,000)	Hobson; Turner	
City of Stowe, OH	(250,000)	LaTourrette	
Culpeper Area Water System, OH	(1,600,000)	Hobson	
*Cuyahoga County, OH	(350,000)	Sutton	
Defiance County, Auglaize River, OH	(600,000)	Gillmor	
Euclid Creek, OH	(3,600,000)	Hobson	
Louisville, OH	(800,000)	Regula	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
Maysville, OH	(800,000)	Pryce		
Mayfield Heights, OH	(500,000)	Tubbs-Jones		
Orville, OH	(650,000)	Regula		
Painesville, OH	(800,000)	LaTourette		
Perry Township, OH	(550,000)	Schmidt		
Put-in-Bay, OH	(950,000)	Kaptur		
Struthers, OH	(1,300,000)	Ryan		
Timberlake, OH	(400,000)	Pryce		
Williamsburg Water Treatment Plant, OH	(400,000)	Schmidt		
Windham, OH	(1,000,000)	Ryan		
OHIO RIVER WATERFRONT, CINCINNATI, OH (Previously in House Investigations Account)	951,000	Schmidt; Chabot		
OKLAHOMA				
CANTON LAKE (DAM SAFETY), OK	17,300,000			President
TAR CREEK CLEANUP, OK	3,500,000		Inhofe	

OREGON							
COLUMBIA RIVER CHANNEL IMPROVEMENTS, OR & WA	15,000,000	Larsen, Baird; Blumenauer; Reichert; Sali; Dicks; Wu; Hooley	Murray; Crapo; Baucus; Tester; Wyden; Smith; Cantwell	President			
COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA	1,693,000		Wyden; Smith; Cantwell				
COUGAR LAKE (WILLAMETTE RIVER TEMPERATURE CONTROL), OR ¹	7,031,000			President			
ELK CREEK LAKE, OR	10,161,000			President			
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	1,715,000	Blumenauer	Murray	President			
PENNSYLVANIA							
EMSWORTH L&D, OHIO RIVER (STATIC INSTABILITY CORRECTION), PA	43,000,000	Altmire; Doyle	Specter; Casey	President			
LACKAWANNA RIVER, SCRANTON, PA	3,270,000	Kanjorski	Specter; Casey				
LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA	70,300,000	Murphy, T.; Doyle	Specter; Casey	President			
NORTHEAST PENNSYLVANIA, PA	1,500,000						
Nicholson Borough, PA	(750,000)	Carney					
Towanda, PA	(750,000)	Carney					
PRESQUE ISLE PENINSULA (PERMANENT), PA	683,000	English	Specter; Casey				
SOUTH CENTRAL PENNSYLVANIA, PA	8,400,000	Murtha; Shuster					
SOUTHEASTERN PENNSYLVANIA, PA	790,000						
Borough of Hatfield, PA	(240,000)	Schwartz					
Tacony Creek, Philadelphia, PA	(500,000)	Fattah; Schwartz					
Whitpain Township, PA	(50,000)	Schwartz					
THREE RIVERS WET WEATHER DEMONSTRATION PROJECT, PA	476,000	Doyle					

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WYOMING VALLEY (LEVEE RAISING), PA	1,114,000	Kanjorski	Specter; Casey	
PUERTO RICO				
PORTUGUES AND BUCANA RIVERS, PR	32,243,000	Fortuno		President
RIO PUERTO NUEVO, PR	10,594,000	Fortuno		President
SOUTH CAROLINA				
FOLLY BEACH, SC ¹	35,000			
LAKES MARION AND MOULTRIE, SC	6,714,000	Clyburn		
SOUTH DAKOTA				
BIG SIOUX RIVER, SIOUX FALLS, SD	1,903,000		Johnson; Thune	
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD	4,000,000		Johnson; Thune	
MISSOURI RIVER RESTORATION, SD	95,000		Johnson	
TENNESSEE				
*BLACK FOX, MURFREE & OAKLAND SPRINGS, TN	1,903,000	Gordon		
CENTER HILL DAM (SEEPAGE CONTROL), TN	32,000,000		Alexander	President
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	35,200,000	Wamp	Shelby; Alexander; Corker	President

CUMBERLAND COUNTY WATER SUPPLY, TN	95,000	Davis, L.			
TEXAS					
BRAYS BAYOU, HOUSTON, TX	13,672,000	Culbertson	Cornyn		President
CENTRAL CITY, FORT WORTH, UPPER TRINITY RIVER BASIN, TX	8,000,000	Granger; Burgess	Hutchison; Cornyn		
CLEAR CREEK, TX	951,000	Lampson; Edwards	Cornyn		
DALLAS FLOODWAY EXTENSION, TRINITY RIVER PROJECT, TX	13,000,000	Johnson, E.; Edwards; Sessions	Hutchison; Cornyn		
EL PASO, TX	143,000	Reyes			
HOUSTON-GALVESTON NAVIGATION CHANNELS, TX	15,986,000	Green, A.; Green, G.; Paul; Edwards; Lampson	Hutchison		President
JOHNSON CREEK, UPPER TRINITY BASIN, ARLINGTON, TX	1,665,000	Barton; Edwards	Hutchison		
RED RIVER BASIN CHLORIDE CONTROL, TX & OK	951,000	Hall	Inhofe		
SAN ANTONIO CHANNEL IMPROVEMENT, TX	10,000,000	Gonzalez; Smith, L.; Edwards; Rodriguez	Hutchison; Cornyn		
SIMS BAYOU, HOUSTON, TX	20,401,000	Green, A.	Cornyn		President
TEXAS CITY CHANNEL, TX	2,500,000	Edwards; Paul	Hutchison		
WHITNEY DAM AND POWERHOUSE (REHAB), TX	4,500,000	Edwards			
UTAH					
RURAL UTAH (Environmental Infrastructure), UT	10,000,000		Bennett; Hatch		
VERMONT					
BURLINGTON HARBOR, VT	500,000		Leahy		
LAKE CHAMPLAIN WATERSHED INITIATE, VT	2,500,000		Leahy		

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
VIRGINIA				
JOHN H KERR DAM AND RESERVOIR (REPLACEMENT), VA & NC	13,000,000	Goode		President
LYNCHBURG CSO, VA	285,000		Warner; Webb	
NORFOLK HARBOR AND CHANNELS (DEEPENING), VA	757,000	Drake; Scott, R.	Warner; Webb	
RICHMOND CSO, VA	285,000	Scott, R.	Warner; Webb	
ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA	9,657,000	Goodlatte	Warner; Webb	President
SANDBRIDGE BEACH, VA	95,000	Drake	Warner; Webb	
VIRGINIA BEACH (HURRICANE PROTECTION), VA	2,854,000	Drake	Warner; Webb	
WASHINGTON				
CHIEF JOSEPH DAM GAS ABATEMENT, WA ¹	3,000,000		Murray	
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID ¹	83,500,000		Murray	
DUWAMISH AND GREEN RIVER BASIN, WA	1,652,000	Reichert; Dicks; McDermott; Smith, A.	Murray; Cantwell	
HOWARD HANSON DAM ECOSYSTEM RESTORATION, WA ¹	14,740,000			
LOWER SNAKE RIVER FISH & WILDLIFE COMPENSATION, WA, OR ¹	381,000			
MT ST HELENS SEDIMENT CONTROL, WA	9,397,000	Baird	Murray	President

MUD MOUNTAIN DAM (FISH PASSAGE), WA	2,378,000	Riechert, Smith, A.; Dicks	Murray; Cantwell	President
PUGET SOUND AND ADJACENT WATERS RESTORATION, WA	3,000,000	Baird; Dicks; Insee; Larsen; McDermott; Reichert; Smith, A.	Murray; Cantwell	
WEST VIRGINIA				
BLUESTONE LAKE (DAM SAFETY ASSURANCE), WV	12,000,000		Byrd	President
CENTRAL WEST VIRGINIA, WV	687,000	Capito		
GREENBRIER RIVER BASIN, WV	1,500,000	Rahall	Byrd	
ISLAND CREEK BASIN IN AND AROUND LOGAN, WV	200,000	Rahall	Byrd	
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, VA & KY	28,750,000		Byrd; Warner; Webb	
Kentucky	(5,000,000)	Rogers, H.		
Virginia	(5,250,000)	Boucher		
West Virginia	(18,500,000)			
LOWER MUD RIVER, MILTON, WV	1,050,000	Rahall	Byrd	
MARMET LOCK, KANAWHA RIVER, WV	30,000,000	Capito	Byrd	President
ROBERT C BYRD LOCKS AND DAM, OHIO RIVER, WV & OH	920,000	Rahall		President
SOUTHERN WEST VIRGINIA, WV	476,000	Rahall		
WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL, WV & PA	1,700,000	Mollohan; Murtha		
WISCONSIN				
NORTHERN WISCONSIN, WI	8,000,000	Obey		
ST. CROIX FALLS, WI	450,000	Obey		

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WYOMING				
JACKSON HOLE ENVIRONMENTAL RESTORATION, JACKSON, WY	452,000		Thomas	
NATIONAL PROGRAMS:				
ABANDONED MINE RESTORATION				
Mt. Diablo	<i>(525,000)</i>	McInerney; Tauscher; Miller, George	Reid; Feinstein; Baucus	
AQUATIC PLANT CONTROL	4,000,000			President
Lake Champlain, VT	<i>(400,000)</i>		Leahy	
Lake Chautauqua, NY	<i>(50,000)</i>		Schumer; Clinton	
Lake Gaston, NC	<i>(520,000)</i>		Dole	
CONTINUING AUTHORITIES PROGRAM				
AQUATIC ECOSYSTEM RESTORATION (SECTION 206)	30,000,000			President
Upper York Creek, Dam Removal, CA	<i>(3,200,000)</i>		Feinstein	
Arkansas River Habitat Restoration Project, CO	<i>(224,000)</i>	Salazar	Allard; Salazar	
Goose Creek, Boulder, CO			Salazar	
Lower Boulder Creek, CO		Udall, M.		
		Udall, M.	Salazar	

Tamarisk Eradication, CO				Salazar
Stamford Mill River Restoration, CT	(4,085,000)	Shays	Dodd; Lieberman	
Hogan's Creek, Jacksonville, FL		Brown, C.		
Rose Bay Ecosystem Restoration Project, FL	(2,530,000)	Feeney	Nelson	
Chattahoochee Fall-Line Ecosystem Restoration, GA		Bishop, S.; Rogers, M.; Westmoreland	Chambliss; Isakson	
Mokihina/Mokuila Restoration, HI		Hirono	Inouye	
Chariton River/Rathbun Lake, IA		Boswell	Grassley	
Duck Creek, Davenport, IA			Grassley	
Iowa River/Clear Creek, Iowa City, IA			Grassley	
Storm Lake, IA			Grassley	
Ventura Marsh Habitat Restoration, Clear Lake, IA	(2,600,000)	Latham	Harkin; Grassley	
Whitebreast Creek Watershed, IA			Grassley	
Paradise Creek Ecosystem Restoration, Moscow, ID		Sali	Craig; Crapo	
Salmon River, Challis, ID			Craig; Crapo	
Emiquon Preserve, Fulton County, IL		Hare	Durbin	
Orland Park, IL		Biggart		
Squaw Creek, (Round Lake Drain), IL	(730,000)	Bean	Durbin	
Bayou Grosse Tete Restoration, Iberville Parish, LA			Landrieu	
Lake Kilarney, Louisiana State Penitentiary, LA			Landrieu	
Lake Verret Assumption Parish, LA			Landrieu	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
Mandeville Ecosystem Restoration, LA			Landrieu	
University Lakes, Baton Rouge, LA		Baker	Landrieu	
Vermillion River Ecosystem Restoration, LA			Landrieu	
Zemurray Park Lake Restoration, Tangipahoa Parish, LA			Landrieu	
Malden River Ecosystem, MA		Markey		
Milford Pond, Milford, MA	(400,000)	Olver; Neal	Kennedy; Kerry	
Treats Pond, MA	(740,000)	Delahunt		
Deep Run/Tiber Hudson, Howard County, MD			Mikulski; Cardin	
Dog Island Shoals, MD			Mikulski; Cardin	
Greenbury Point, Anne Arundel County, MD		Sarbanes	Mikulski; Cardin	
Hanover Street Wetlands, Baltimore City, MD			Mikulski; Cardin	
North Beach Wetland Restoration, MD		Hoyer	Mikulski; Cardin	
Northwest Branch Anacostia River, MD		Van Hollen	Mikulski; Cardin	
Paint Branch Fish Passage, MD	(2,700,000)	Hoyer	Mikulski; Cardin	
Tidal Middle Branch, MD		Cummings	Mikulski; Cardin	

Urnieville Lake, Kent Conrad, MD				Mikulski; Cardin
Wright's Creek, Dorchester Creek, MD				Mikulski; Cardin
Painters Creek, Minnehaha Creek, Watershed, MN			Shea-Porter	Coleman
Wiswall Dam, Durham, NH			LoBiondo	Lautenberg; Menendez
Pennsville, Salem County, NJ				Lautenberg; Menendez
Rancocas Creek Fish Passage Restoration Project, NJ				Domenici; Bingaman
Blue Hole Lake State Park, NM				Domenici; Bingaman
Bottomless Lakes State Park, NM				Domenici; Bingaman
Janes-Wallace Memorial Dam, Santa Rosa, NM				Domenici; Bingaman
Gerritsen Creek, Brooklyn, NY			Weiner	Schumer; Clinton
Lower Hempstead Harbor, NY				Schumer; Clinton
Manhasset Bay, NY				Schumer; Clinton
Mud Creek, Great South Bay, NY			Bishop, T.	Schumer; Clinton
North Hempstead, NY		(200,000)	Ackerman	Schumer; Clinton
Northport Harbor, Huntington, NY			Israel	Schumer; Clinton
Soundview Park, Bronx, NY			Serrano; Crowley	Schumer; Clinton
Western Cary Streams, Cary, NC			Price	
Christine and Hickson Dams, ND				Dorgan
Drayton Dam, ND				Dorgan
Olentangy 5th Avenue Dam, OH			Pryce	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

CONSTRUCTION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
*Grand Nesho River, OK		Boren		
Arrowhead Creek, OR		Hooley	Wyden; Smith	
Camp Creek-Zumwalt Prairie, OR			Wyden; Smith	
Springfield Mill Race Stabilization and Protection, OR		Defazio	Wyden; Smith	
Dents Run, Elk County, PA		Peterson, J.	Casey	
Southampton Creek, Bucks County, PA		Murphy, P.		
Sweet Arrow Lake, PA		Holden		
Brush Neck Cove, RI	(195,000)		Reed; Whitehouse	
Narrow River Restoration, RI	(182,000)		Reed	
Ten Mile River restoration, RI	(1,260,000)	Kennedy	Reed; Whitehouse	
Winneapaug Pond Restoration, RI			Reed; Whitehouse	
Pistol Creek, Maryville, TN	(375,000)	Duncan	Alexander	
San Marcos River Ecosystem Restoration, TX		Doggett	Cornyn	
Spring Lake, San Marcos, TX	(300,000)	Doggett		
WWTP, Meridian, TX		Edwards		

West Branch of Little River, VT	(300,000)	Leahy	Leahy
Wild Branch of Lamoille River, VT	(300,000)	Leahy	Leahy
Elizabeth River, Scuffletown Creek, Chesapeake, VA		Warner; Webb	Warner; Webb
Tangier Island, Accomack County, VA		Warner; Webb	Warner; Webb
Lake Belle View, WI		Baldwin	
BENEFICIAL USES OF DREDGED MATERIAL (SECTION 204, 207, 933) ¹	5,378,000		
Blackhawk Bottoms, IA		Grassley	Grassley
Barataria Bay Waterway, LA		Landrieu	Landrieu
Calcasieu River, Cameron Parish, LA		Landrieu	Landrieu
Wynn Road, Oregon, OH	(250,000)	Kaptur	
Restoration of the Cat Islands Chain, Green Bay, WI	(200,000)	Kagen	Kohl
FLOOD CONTROL PROJECTS (SECTION 205)	43,000,000		President
Wynne, AR		Berry	Lincoln; Pryor
Las Gallinas Creek/Santa Venetia Levee, CA		Woolsey	Feinstein
Little Mill Creek, Eismere, DE	(450,000)		Biden; Carper
Turkey Creek, Ben Hill County, GA	(1,200,000)	Marshall	
Kuliouou Stream, Oahu, HI			Inouye
Paia Stream, Hawaii, HI		Hirono	Inouye; Akaka
Waiakea Stream, Hawaii, HI		Hirono	Inouye; Akaka
Indian/Dry Creek Cedar Rapids, IA		Loebbeck	Grassley

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

CONSTRUCTION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
Mad Creek, Muscatine, IA			Grassley	
Red Oak Creek, Red Oak, IA		King, S.	Grassley	
Winnabago River, Mason City, IA	(100,000)	Latham	Grassley	
Meredosia, IL	(69,000)	Lahood		
White River, Anderson, IN	(2,113,000)	Pence	Lugar; Bayh	
Eureka Creek, Manhattan, KS			Roberts; Brownback	
Red Duck Creek, Mayfield, KY			Bunning	
Bayou Choupique, St Mary Parish, LA			Landrieu	
Bayou Queue de Tortue, Vermillion Parish, LA			Landrieu	
Paillet Basin, Barataria, LA			Landrieu	
Rosehorn Basin, LA			Landrieu	
Town of Carencro, Lafayette Parish, LA	(3,510,000)		Landrieu	
*Blackwater River, Salisbury, MA		Tierney		
Elkton, MD		Gilchrest	Mikulski; Cardin	
Aberjona River, Winchester, MA		Markey		

North River, Peabody, MA	(1,000,000)	Oliver, Tierney	Kennedy; Kerry
Ada, MN	(400,000)		Coleman
Montevideo, MN	(3,500,000)	Peterson, C.	Coleman
McKinney Bayou, Tunica County, MS	(76,000)		Cochran
Blacksnake Creek, St. Joseph, MO		Graves	Bond
Festus-Crystal City, MO		Camahan	Bond
High School Branch, Neosho, MO		Blunt	
Little River Diversions, Dutchtown, MO		Emerson	Bond
Platte River, Fremont, NE	(160,000)	Fortenberry	Hagei; Ben Nelson
Jackson Brook, Morris County, NJ		Frelinghuysen	Lautenberg; Menendez
Mill Brook, Highland Park, NJ		Pallone	Lautenberg; Menendez
Pennsville, NJ		LoBiondo	
Poplar Brook, Deal and Ocean Township, NJ	(2,000,000)	Pallone	Lautenberg; Menendez
Upper Passaic River and Tributaries, Long Hill Township, NJ	(3,500,000)	Frelinghuysen	Lautenberg; Menendez
Hatch, NM	(500,000)		Domenici; Bingaman
Fumer Creek NY	(600,000)	Arcuri	
Limestone Creek, Fayetteville, NY		Walsh	
Moyer Creek, NY		Arcuri	
Steel Creek, NY	(1,500,000)	Arcuri	Schumer; Clinton
*Wanpeton, ND	(2,600,000)	Pomeroy	Dorgan; Conrad

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

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[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
*Findley, OH	(100,000)	Jordan	Voinovich; Brown	
*Ottawa, OH	(100,000)	Hobson for Gillmor	Voinovich; Brown	
Beaver Creek & Tribs, Bristol, TN	(800,000)	Boucher; Davis; David	Alexander	
First Creek, Knoxville, TN	(200,000)	Duncan		
Sandy Creek, TN	(100,000)	Tanner		
Farmers Branch, Tarrant Count, TX	(1,300,000)	Granger		
Pecan Creek, Gainesville, TX	(3,700,000)	Burgess	Hutchison	
WV Statewide Flood Warning System, WV	(500,000)	Mollohan	Byrd	President
NAVIGATION PROGRAM (SECTION 107)	7,500,000			
Kahoolawe Harbor, Kahoolawe, HI	(248,000)	Hirono	Inouye; Akaka	
Port Fourchon Extension, Lafourche Parish, LA			Landrieu	
Bucks Harbor, ME		Michaud	Snowe; Collins	
Naticoke Harbor, Wicomico, MD			Mikulski; Cardin	
Rhodes Point, MD		Gilchrest	Mikulski; Cardin	
St. Jerome's Creek, St. Mary's County, MD		Hoyer	Mikulski; Cardin	

Woods Hole, Great Harbor, Woods Hole, MA	(120,000)	Delahunt	Kennedy; Kerry
Northwestern Michigan, Traverse City, MI		Stupak; Camp	Levin; Stabenow
Orionagon Channel Extension, MI			Levin; Stabenow
Yazoo Diversion Canal, MS	(500,000)		Cochran
Hampton Harbor, NH	(170,000)	Shea-Porter	
Olcott Harbor Breakwater, NY	(200,000)	Slaughter	
Charlestown Breachway and Inlet, RI	(630,000)	Langevin	Reed
MITIGATION OF SHORE DAMAGES (SECTION 111) ¹	4,874,000		
Camp Ellis Restoration Project, ME	(247,000)	Allen	Snowe; Collins
Mattituck Harbor, NY	(300,000)	Bishop, T.	Schumer; Clinton
PROJECT MODS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135)	30,000,000		President
Lower Cache Restoration, AR		Berry	Lincoln; Pryor
Millwood Lake, Grassy Lake, AR		Ross	Lincoln; Pryor
*Bull Creek Channel, CA		Sherman	
Tujunga Wash Environmental Restoration, CA	(500,000)	Becerra; Berman; Napolitano; Roybal-Allard; Sherman; Solis; Waters; Watson; Waxman; Schiff	Feinstein
Oyster Revitalization in the Delaware Bay, DE	(783,000)		Biden; Carper
Virginia Key Beach, FL	(1,000,000)	Meek	
Kanaha Pond Wildlife Sanctuary Restoration, HI		Hirono	Inouye
Kaunakakai Stream Environmental Restoration, HI		Hirono	Inouye; Akaka

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

CONSTRUCTION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
Kawaiini Marsh Restoration, HI	(4,100,000)		Inouye	
Indian Ridge Marsh, Chicago, IL		Jackson		
Lake Shelbyville, IL		Johnson, T.		
Spunky Bottoms, IL		La Hood		
Charitan River, Rathbun Lake Watershed, IN			Harkin	
Rathbun Lake, South Fork Restoration, IA			Grassley	
Amite River Diversion Canal Bank Gapping, LA			Landrieu	
Bayou Desiard, Monroe, LA		Alexander		
Lake Fausse Pointe, Iberia Parish, LA			Landrieu	
Lake St. Joseph, Tensas Parish, LA	(71,000)	Alexander	Landrieu	
Hart-Miller Island, MD			Mikulski; Cardin	
Broad Meadows Marsh, Quincy, MA	(2,430,000)	Delahunt	Kennedy; Kerry	
Sea Lamprey Barrier Program, MI	(572,000)	Dingell; Kaptur		
Duck Creek Conservation Area, Stoddard County, MO			Bond	
Assumpink Creek, Trenton, NJ	(500,000)	Holt; Smith, C.	Lautenberg; Menendez	

Lincoln Park West, Ecosystem Restoration Study, NJ				Lautenberg; Menendez	
Lower Assumpink Creek, NJ		Holt; Smith, C.		Lautenberg; Menendez	
Mordecai Island Coastal Wetland Restoration, NJ		Saxton		Lautenberg; Menendez	
Pine Mount Creek, NJ		LoBiondo		Lautenberg; Menendez	
Pond Creek Salt Marsh Restoration, Cape May County, NJ				Lautenberg; Menendez	
Rahway River, Rahway, NJ				Lautenberg; Menendez	
Pueblo of Santa Ana Aquatic Restoration, NM		Udall, T.		Domenici; Bingaman	
Route 66 Environmental Restoration, Albuquerque, NM		Wilson		Domenici; Bingaman	
Northport Harbor, Huntington, NY	(200,000)	Israel			
Smokes Creek, NY		Higgins		Schumer; Clinton	
Spring Creek, NY		Meeks		Schumer; Clinton	
Joe Creek restoration, OK	(205,000)			Inhofe	
J. Percy Priest, TN	(300,000)	Cooper			
O.C.Fisher Lake, TX		Conaway			
Lake Champlain Lamprey Barriers, VT				Leahy	
Village of Oyster, Northampton County, VA		Drake		Warner; Webb	
Mapes Creek Restoration, WA				Murray; Cantwell	
SHORE PROTECTION (SECTION 103)	4,500,000				President
Goleta Beach, CA				Feinstein	
Tarpon Springs, FL	(1,075,000)	Billirakis		Mikulski; Cardin	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

CONSTRUCTION

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
Philadelphia Shipyard Sea Wall, Philadelphia, PA	(2,800,000)	Brady, R.; Murphy, T.	Casey	
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM	39,000,000			President
DREDGED MATERIAL DISPOSAL FACILITIES PROGRAM (DMDF):	8,241,000			
Dillingham Harbor, AK ¹	(300,000)			
Homer Harbor, AK ¹	(550,000)			
Savannah Harbor, GA ¹	(2,716,000)			
Calcasieu River and Pass, LA ¹	(2,000,000)			
Georgetown Harbor, MI ¹	(1,100,000)	Brown, H.	Graham	
Grand Haven Harbor, MI ¹	(125,000)		Levin; Stabenow	
St. Clair River, MI ¹	(125,000)		Levin; Stabenow	
Charleston Harbor, SC ¹	(1,200,000)		Graham	
Green Bay Harbor, WI ¹	(125,000)		Kohl	

¹ Administration budget request included this project in the Operation and Maintenance account.

**ENERGY AND WATER DEVELOPMENT
TITLE I**

MISSISSIPPI RIVER & TRIBUTARIES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
INVESTIGATIONS				
BAYOU METO BASIN, AR	2,700,000	Berry	Lincoln; Pryor	
SOUTHEAST ARKANSAS, AR	400,000		Lincoln; Pryor	
ALEXANDRIA TO THE GULF, LA	200,000	Jindal	Landrieu	President
MORGANZA TO THE GULF, LA	4,000,000	Jindal; Melancon	Landrieu; Vitter	
SPRING BAYOU, LA	100,000	Alexander	Landrieu	
COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS	300,000		Cochran	President
MEMPHIS METRO AREA, STORM WATER MGMT STUDY, TN & MS	148,000		Cochran	
COLLECTION AND STUDY OF BASIC DATA	1,400,000		Cochran	President
CONSTRUCTION				
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	55,414,000		Lincoln; Pryor	President
GRAND PRAIRIE REGION, AR	10,000,000	Berry	Lincoln; Pryor	
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	55,009,000	Berry; Emerson; Jefferson; Jindal	Cochran; Landrieu; Bond; Lincoln; Pryor; Vitter	President
ST FRANCIS RIVER AND TRIBUTARIES, AR & MO	7,000,000	Berry; Emerson	Lincoln; Pryor	
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA	1,800,000		Landrieu	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

MISSISSIPPI RIVER & TRIBUTARIES

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ATCHAFALAYA BASIN, LA	23,800,000		Landrieu	President
MISSISSIPPI DELTA REGION, LA	1,000,000		Landrieu	
YAZOO BASIN—BIG SUNFLOWER RIVER, MS	200,000		Cochran	
YAZOO BASIN—DELTA HEADWATERS PROJECT, MS	20,000,000	Wicker	Cochran	
YAZOO BASIN—MAIN STEM, MS	25,000		Cochran	
YAZOO BASIN—REFORMULATION UNIT, MS	1,500,000		Cochran	
YAZOO BASIN—UPPER YAZOO PROJECTS, MS	13,000,000		Cochran	
YAZOO BASIN—YAZOO BACKWATER F&WL MITIGATION LANDS	50,000		Cochran	
YAZOO BASIN—YAZOO BACKWATER, MS	10,000,000		Cochran	
ST JOHNS BAYOU AND NEW MADRID FLOODWAY, MO	500,000	Emerson	Bond	
WEST TENNESSEE TRIBUTARIES, TN	300,000	Tanner	Alexander; Corher	
WOLF RIVER, TN	200,000	Blackburn; Cohen		
OPERATION AND MAINTENANCE				
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	64,951,000		Cochran; Landrieu	President
HELENA HARBOR, PHILLIPS COUNTY, AR	400,000	Berry	Lincoln; Pryor	President

INSPECTION OF COMPLETED WORKS, AR	249,000				President
LOWER ARKANSAS RIVER, NORTH BANK, AR	300,000				President
LOWER ARKANSAS RIVER, SOUTH BANK, AR	115,000				President
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	11,800,000	Berry		Cochran; Landrieu; Bond; Lincoln; Pryor	President
ST FRANCIS BASIN, AR & MO	10,000,000	Berry		Bond; Lincoln; Pryor	President
TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA	2,667,000	Alexander		Landrieu; Lincoln; Pryor	President
WHITE RIVER BACKWATER, AR	1,000,000	Berry		Lincoln; Pryor	President
INSPECTION OF COMPLETED WORKS, IL	170,000				President
INSPECTION OF COMPLETED WORKS, KY	93,000				President
ATCHAFALAYA BASIN, FLOODWAY SYSTEM, LA	2,700,000			Landrieu	President
ATCHAFALAYA BASIN, LA	12,500,000	Melancon		Landrieu	President
BATON ROUGE HARBOR, DEVIL SWAMP, LA	400,000	Baker		Landrieu	President
BAYOU COCODRIE AND TRIBUTARIES, LA	41,000			Landrieu	President
BONNET CARRE, LA	3,000,000			Landrieu	President
INSPECTION OF COMPLETED WORKS, LA	1,237,000			Landrieu	President
LOWER RED RIVER, SOUTH BANK LEVEES, LA	80,000				President
MISSISSIPPI DELTA REGION, LA	125,000			Landrieu	President
OLD RIVER, LA	10,000,000			Landrieu	President
TENSAS BASIN, RED RIVER BACKWATER, LA	4,000,000	Alexander; Ross		Landrieu	President
GREENVILLE HARBOR, MS	300,000			Cochran	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

MISSISSIPPI RIVER & TRIBUTARIES

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
INSPECTION OF COMPLETED WORKS, MS	143,000			President
VICKSBURG HARBOR, MS	300,000			President
YAZOO BASIN, ARKABUTLA LAKE, MS	6,000,000	Wicker	Cochran	President
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	196,000		Cochran	President
YAZOO BASIN, ENID LAKE, MS	10,000,000	Wicker	Cochran	President
YAZOO BASIN, GREENWOOD, MS	1,558,000		Cochran	President
YAZOO BASIN, GRENADA LAKE, MS	8,000,000	Wicker	Cochran	President
YAZOO BASIN, MAIN STEM, MS	3,000,000		Cochran	President
YAZOO BASIN, SARDIS LAKE, MS	11,000,000	Wicker	Cochran	President
YAZOO BASIN, TRIBUTARIES, MS	1,000,000		Cochran	President
YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS	191,000			President
YAZOO BASIN, YAZOO BACKWATER AREA, MS	613,000		Cochran	President
YAZOO BASIN, YAZOO CITY, MS	578,000			President
INSPECTION OF COMPLETED WORKS, MO	185,000			President
WAPPAPPELLO LAKE, MO	11,319,000	Emerson	Bond	President

INSPECTION OF COMPLETED WORKS, TN	81,000			President
MEMPHIS HARBOR, MCKELLAR LAKE, TN	2,866,000	Alexander; Corker		President
MAPPING	1,496,000	Landrieu		President

**ENERGY AND WATER DEVELOPMENT
TITLE I**

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ALABAMA				
ALABAMA—COOSA COMPREHENSIVE WATER STUDY, AL	470,000			President
ALABAMA—COOSA RIVER, AL	4,510,000	Bonner; Davis, A.	Shelby; Sessions	President
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL	19,694,000		Shelby	President
GULF INTRACOASTAL WATERWAY, AL	4,797,000			President
MILLERS FERRY LOCK AND DAM, WILLIAM 'BILL' DANNELLY LAKE, AL	5,334,000	Davis, A.	Shelby; Sessions	President
MOBILE HARBOR, AL	18,803,000		Shelby	President
PROJECT CONDITION SURVEYS, AL	118,000			President
ROBERT F HENRY LOCK AND DAM, AL	6,134,000	Everett	Shelby	President
SCHEDULING RESERVOIR OPERATIONS, AL	93,000			President
TENNESSEE—TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL	1,865,000		Cochran; Shelby	President
TENNESSEE—TOMBIGBEE WATERWAY, AL & MS	28,048,000	Wicker; Davis, A.	Cochran; Shelby	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WALTER F GEORGE LOCK AND DAM, AL & GA	6,618,000			President
WATER/ENVIRONMENTAL CERTIFICATION, AL	33,000			President
ALASKA				
ANCHORAGE HARBOR, AK	15,150,000		Stevens	President
CHENA RIVER LAKES, AK	2,445,000		Stevens	President
CORDOVA HARBOR, AK	470,000		Stevens	President
DILLINGHAM HARBOR, AK	752,000		Stevens	President
DILLINGHAM HARBOR, AK ¹	0			President
HOMER HARBOR, AK	329,000		Stevens	President
HOMER HARBOR, AK ¹	0			President
INSPECTION OF COMPLETED WORKS, AK	52,000		Stevens	President
KETCHIKAN HARBOR, BAR POINT, AK	564,000		Stevens	President
NINILCHIK HARBOR, AK	329,000		Stevens	President
NOME HARBOR, AK	1,551,000		Stevens	President
PROJECT CONDITION SURVEYS, AK	494,000		Stevens	President

ARIZONA							
ALAMO LAKE, AZ		1,676,000					President
INSPECTION OF COMPLETED WORKS, AZ		89,000					President
PAINTED ROCK DAM, AZ		1,144,000					President
SCHEDULING RESERVOIR OPERATIONS, AZ		35,000					President
WHITLOW RANCH DAM, AZ		172,000					President
ARKANSAS							
BEAVER LAKE, AR		4,892,000					President
BLAKELY MT DAM, LAKE OUACHITA, AR		7,562,000			Lincoln; Pryor		President
BLUE MOUNTAIN LAKE, AR		1,944,000					President
BULL SHOALS LAKE, AR		6,453,000			Bond; Lincoln; Pryor		President
DARDANELLE LOCK AND DAM, AR		6,587,000					President
DEGRAY LAKE, AR		8,774,000			Lincoln; Pryor		President
DEQUEEN LAKE, AR		1,453,000					President
DIERYS LAKE, AR		1,554,000					President
GILLHAM LAKE, AR		1,013,000					President
GREERS FERRY LAKE, AR		6,529,000					President
HELENA HARBOR, PHILLIPS COUNTY, AR		412,000			Lincoln; Pryor		President
INSPECTION OF COMPLETED WORKS, AR		214,000					President
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR		29,144,000		Berry; Snyder; Sullivan	Lincoln; Pryor		President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MILLWOOD LAKE, AR	2,219,000		Lincoln; Pryor	President
NARROWS DAM, LAKE GREESON, AR	3,929,000		Lincoln; Pryor	President
NIMROD LAKE, AR	2,335,000			President
NORFORK LAKE, AR	5,447,000			President
OSCEOLA HARBOR, AR	779,000	Berry	Lincoln; Pryor	President
OUACHITA AND BLACK RIVERS, AR & LA	11,840,000	Alexander; Jindal; Ross	Landrieu; Lincoln; Pryor; Vitter	President
OZARK—JETA TAYLOR LOCK AND DAM, AR	4,564,000			President
PROJECT CONDITION SURVEYS, AR	8,000			President
WHITE RIVER, AR	2,712,000	Berry	Lincoln; Pryor	President
YELLOW BEND PORT, AR	167,000		Lincoln; Pryor	
CALIFORNIA				
BLACK BUTTE LAKE, CA	2,315,000			President
BUCHANAN DAM, HV EASTMAN LAKE, CA	2,122,000			President
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	6,736,000			President
CRESCENT CITY HARBOR, CA	233,000	Thompson	Feinstein; Bower	

DRY CREEK (WARM SPRINGS) LAKE AND CHANNEL, CA	7,550,000	Woolsey	Feinstein	President
FARMINGTON DAM, CA	426,000			President
HIDDEN DAM, HENSLEY LAKE, CA	2,270,000			President
HUMBOLDT HARBOR AND BAY, CA	5,265,000		Feinstein; Boxer	President
JACK D. MALTESTER CHANNEL (SAN LEANDRO), CA	1,188,000	Stark		
INSPECTION OF COMPLETED WORKS, CA	1,688,000		Feinstein	President
ISABELLA LAKE, CA	1,329,000			President
LOS ANGELES—LONG BEACH HARBORS, CA	3,337,000	Rohrabacher	Feinstein; Boxer	President
LOS ANGELES COUNTY DRAINAGE AREA, CA	4,308,000			President
MARINA DEL REY, CA	2,397,000		Feinstein	President
MERCED COUNTY STREAMS, CA	330,000			President
MOJAVE RIVER DAM, CA	273,000			President
MORRO BAY HARBOR, CA	1,341,000		Feinstein	President
MOSS LANDING HARBOR, CA	1,202,000	Farr		
NAPA RIVER, CA	233,000		Feinstein	
NEW HOGAN LAKE, CA	2,114,000			President
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	1,658,000			President
NOYO HARBOR, CA	1,401,000	Thompson		
OAKLAND HARBOR, CA	8,338,000	Lee	Feinstein	President
OCEANSIDE HARBOR, CA	1,048,000		Feinstein	President

ENERGY AND WATER DEVELOPMENT—Continued
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[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
PETALUMA RIVER, CA	233,000	Woolsey	Feinstein	
PILLAR POINT HARBOR, CA	1,226,000	Estoo		
PINE FLAT LAKE, CA	3,192,000			President
PINOLE SHOAL MANAGEMENT STUDY, CA	470,000	Miller, G.; Tauscher	Feinstein	
PORT HUENEME, CA	1,231,000		Feinstein	President
PROJECT CONDITION SURVEYS, CA	2,277,000			President
RICHMOND HARBOR, CA	7,310,000			President
SACRAMENTO RIVER (30 FOOT PROJECT), CA	2,894,000			President
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	1,346,000			President
SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA	163,000			President
SAN DIEGO HARBOR, CA	2,323,000			President
SAN FRANCISCO BAY LONG TERM MANAGEMENT STRATEGY, CA	2,500,000	Pelosi	Feinstein	
SAN FRANCISCO BAY, DELTA MODEL STRUCTURE, CA	1,054,000			President
SAN FRANCISCO HARBOR AND BAY (DRIFT REMOVAL), CA	4,000,000	Pelosi		President
SAN FRANCISCO HARBOR, CA	3,163,000	Lantos; Pelosi		President

SAN JOAQUIN RIVER, CA	2,909,000				Feinstein; Boxer	President
SAN PABLO BAY AND MARE ISLAND STRAIT, CA	1,724,000	Miller, G.; Tauscher			Feinstein	
SAN RAFAEL CHANNEL, CA	1,033,000	Woolsey				
SANTA ANA RIVER BASIN, CA	3,248,000					President
SANTA BARBARA HARBOR, CA	1,824,000				Feinstein	President
SCHEDULING RESERVOIR OPERATIONS, CA	1,580,000					President
SUCCESS LAKE, CA	2,027,000					President
SUISUN BAY CHANNEL, CA	2,902,000	Miller, G.; Tauscher			Feinstein	President
SURFSIDE-SUNSET—NEWPORT BEACH, CA 1	0					President
TERMINUS DAM, LAKE KAWEAH, CA	2,112,000					President
VENTURA HARBOR, CA	3,474,000				Feinstein	President
YUBA RIVER, CA	110,000					President
COLORADO						
BEAR CREEK LAKE, CO	266,000					President
CHATFIELD LAKE, CO	1,679,000				Allard; Salazar	President
CHERRY CREEK LAKE, CO	1,280,000				Allard; Salazar	President
INSPECTION OF COMPLETED WORKS, CO	155,000					President
JOHN MARTIN RESERVOIR, CO	5,380,000					President
SCHEDULING RESERVOIR OPERATIONS, CO	670,000					President
TRINIDAD LAKE, CO	1,824,000	Salazar			Allard; Salazar	President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CONNECTICUT				
BLACK ROCK LAKE, CT	564,000			President
BRIDGEPORT HARBOR DREDGING, CT	750,000	Shays	Dodd; Lieberman	
COLEBROOK RIVER LAKE, CT	807,000			President
HANCOCK BROOK LAKE, CT	368,000			President
HOP BROOK LAKE, CT	932,000			President
INSPECTION OF COMPLETED WORKS, CT	85,000			President
LONG ISLAND SOUND DMMP, CT	3,582,000	Courtney; Delauro; Shays		President
MANSFIELD HOLLOW LAKE, CT	643,000			President
MYSTIC RIVER, CT	190,000	Courtney		
NORTH COVE HARBOR, CT	4,400,000	Courtney	Lieberman	
NORTHFIELD BROOK LAKE, CT	461,000			President
NORWALK HARBOR DREDGING INITIATIVE, CT	5,700,000	Shays	Dodd; Lieberman	
PATCHOGUE RIVER, WESTBROOK, CT	95,000		Dodd; Lieberman	
PROJECT CONDITION SURVEYS, CT	940,000			President

STAMFORD HURRICANE BARRIER, CT	610,000				President
THOMASTON DAM, CT	777,000				President
WEST THOMPSON LAKE, CT	640,000				President
DELAWARE					
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH, DE 1	0				President
HARBOR OF REFUGE, LEWES, DE	349,000			Biden; Carper	
INDIAN RIVER INLET AND BAY, SUSSEX COUNTY, DE	698,000	Castle		Biden; Carper	
INTRACOASTAL WATERWAY, DELAWARE R TO CHESAPEAKE BAY, DE	13,295,000	Castle; Cummings		Mikulski; Biden; Carper; Cardin	President
INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, DE	19,000				President
MISPILLION RIVER, DE	405,000			Biden; Carper	President
MURDERMILL RIVER, DE	19,000				President
PROJECT CONDITION SURVEYS, DE	123,000				President
WILMINGTON HARBOR, DE	4,389,000	Castle		Biden; Carper	President
DISTRICT OF COLUMBIA					
INSPECTION OF COMPLETED WORKS, DC25	24,000				President
POTOMAC AND ANACOSTIA RIVERS (DRIFT REMOVAL), DC	799,000				President
PROJECT CONDITION SURVEYS, DC	24,000				President
WASHINGTON HARBOR, DC	19,000				President
FLORIDA					
ATLANTIC INTRACOASTAL WATERWAY, NORFOLK, VA TO ST JOHNS RIVER, FL	94,000				President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BREVARD COUNTY, CANAVERAL HARBOR, FL ¹	0			President
CANAVERAL HARBOR, FL	5,586,000	Weldon	Martinez	President
CENTRAL AND SOUTHERN FLORIDA, FL	13,135,000			President
EAST PASS CHANNEL, FL	233,000	Boyd	Bill Nelson	
ESCAMBIA AND CONECHU RIVERS, FL	1,026,000	Miller, J.	Bill Nelson	President
EVERGLADES AND SOUTH FLORIDA, SBC RESERVATION PLAN, FL	600,000	Wasserman-Schultz		President
FERMANDINA HARBOR, FL	1,692,000			President
HORSESHOE COVE, FL	1,283,000	Boyd		
INSPECTION OF COMPLETED WORKS, FL	282,000			President
INTRACOASTAL WATERWAY, CALOOSAHATCHEE R TO ANCLOTE R, FL	1,235,000	Mack; Buchanan	Bill Nelson; Martinez	President
INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL	3,800,000	Wasserman; Klein; Mahoney; Diaz-Balart; Lincoln; Feeney; Hastings; Ros-Lehtinen; Wexler; Crenshaw	Bill Nelson; Martinez	President
JACKSONVILLE HARBOR, FL	4,466,000			President
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	7,101,000		Shelby	President
LAKE WORTH SAND TRANSFER PLANT, FL ¹	0			President

MANATEE HARBOR, FL	2,969,000	Buchanan; Castor	Martinez	President
MIAMI HARBOR, FL	71,000			President
MIAMI RIVER, FL	5,700,000	Ros-Lehtinen	Bill Nelson; Martinez	President
NAPLES TO BIG MARCO PASS, FL	1,425,000	Mack		
NASSAU COUNTY, FL ¹	0			President
OKEECHOBEE WATERWAY, FL	1,896,000			President
PALM BEACH HARBOR, FL	2,909,000	Klein	Martinez	President
PANAMA CITY HARBOR, FL	896,000			President
PENSACOLA HARBOR, FL	879,000			President
PROJECT CONDITION SURVEYS, FL	1,011,000			President
REMOVAL OF AQUATIC GROWTH, FL	3,432,000			President
SCHEDULING RESERVOIR OPERATIONS, FL	28,000			President
ST. JOHNS COUNTY, FL ¹	0			President
TAMPA HARBOR, FL	3,996,000		Bill Nelson; Martinez	President
WATER/ENVIRONMENTAL CERTIFICATION, FL	282,000			President
GEORGIA				
ALLATOONA LAKE, GA	5,681,000	Gingrey		President
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL	2,852,000		Shelby	President
ATLANTIC INTRACOASTAL WATERWAY, GA	1,900,000	Kingston	Chambliss; Isakson	President
BRUNSWICK HARBOR, GA	4,694,000			President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BUFORD DAM AND LAKE SIDNEY LAWNER, GA	7,721,000	Deal		President
CARTERS DAM AND LAKE, GA	6,999,000			President
HARTWELL LAKE, GA & SC	10,129,000			President
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA	47,000			President
INSPECTION OF COMPLETED WORKS, GA	45,000			President
J STROM THURMOND LAKE, GA & SC	9,590,000			President
PROJECT CONDITION SURVEYS, GA	306,000			President
RICHARD B RUSSELL DAM AND LAKE, GA & SC	6,942,000			President
SAVANNAH HARBOR, GA ¹	12,133,000			President
SAVANNAH RIVER BELOW AUGUSTA, GA	228,000			President
WEST POINT DAM AND LAKE, GA & AL	11,420,000			President
HAWAII				
BARBERS POINT HARBOR, HI	207,000			President
HALEIWA HARBOR, OAHU, HI	209,000	Hirono	Inouye	
INSPECTION OF COMPLETED WORKS, HI	310,000		Inouye	President

PORT ALLEN, BREAKWATER REPAIR, HI	1,330,000	Hirono	Inouye		
PROJECT CONDITION SURVEYS, HI	342,000		Inouye		President
WAIANAЕ HARBOR, HI	209,000	Hirono	Inouye		
IDAHO					
ALBENI FALLS DAM, ID	1,517,000				President
DWORSHAK DAM AND RESERVOIR, ID	3,829,000				President
INSPECTION OF COMPLETED WORKS, ID	77,000				President
LUCKY PEAK LAKE, ID	1,637,000				President
SCHEDULING RESERVOIR OPERATIONS, ID	429,000				President
ILLINOIS					
CALUMET HARBOR AND RIVER, IL & IN	3,621,000				President
CARLYLE LAKE, IL	4,177,000				President
CHICAGO HARBOR, IL	1,763,000				President
CHICAGO RIVER, IL	423,000				President
CHICAGO SANITARY AND SHIP CANAL, IL	500,000	Hobson; Biggert	Durbir; Levin; Stabenow		President
FARM CREEK RESERVOIRS, IL	372,000				President
ILLINOIS WATERWAY (MWR PORTION), IL & IN	29,501,000				President
ILLINOIS WATERWAY (MWS PORTION), IL & IN	1,814,000				President
INSPECTION OF COMPLETED WORKS, IL	806,000				President
KASKASKIA RIVER NAVIGATION, IL	2,985,000				President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
LAKE MICHIGAN DIVERSION, IL	587,000			President
LAKE SHELBYVILLE, IL	4,768,000		Durbin	President
LOCK AND DAM 24, MISSISSIPPI RIVER (MAJOR REHAB), IL & MO ¹	0			President
LOCK AND DAM 27, MISSISSIPPI RIVER (MAJOR REHAB), IL ¹	0			President
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVR PORTION), IL	46,395,000	Hare	Bond, Grassley	President
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVS PORTION), IL	25,061,000		Grassley	President
PROJECT CONDITION SURVEYS, IL	93,000			President
REND LAKE, IL	4,159,000			President
SUNSET BOAT BASIN	100,000	Hare		
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	116,000			President
WAUKEGAN HARBOR, IL	1,235,000	Kirk		President
INDIANA				
BROOKVILLE LAKE, IN	888,000			President
BURNS WATERWAY HARBOR, IN	5,480,000	Visclosky		President
BURNS WATERWAY SMALL BOAT BASIN, IN	61,000	Visclosky		

CAGLES MILL LAKE, IN	780,000			President
CECIL M HARDEN LAKE, IN	861,000			President
GREAT LAKES NAVIGATION, IN, IL, MI, MN, NY, OH, PA & WI	6,650,000			
INDIANA HARBOR, CONFINED DISPOSAL FACILITY, IN ¹	0			President
INDIANA HARBOR, IN	715,000			President
INSPECTION OF COMPLETED WORKS, IN	282,000			President
J EDWARD ROUSH LAKE, IN	1,901,000			President
MICHIGAN CITY HARBOR, IN	950,000	Donnelly		
MISSISSINEWA LAKE, IN	912,000			President
MONROE LAKE, IN	913,000			President
PATOKA LAKE, IN	895,000			President
PROJECT CONDITION SURVEYS, IN	166,000			President
SALAMONIE LAKE, IN	781,000			President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	110,000			President
IOWA				
CORALVILLE LAKE, IA	2,979,000		Grassley	President
INSPECTION OF COMPLETED WORKS, IA	213,000			President
LOCK AND DAM 11, MISSISSIPPI RIVER (MAJOR REHAB), IA ¹	0			President
LOCK AND DAM 19, MISSISSIPPI, IA ¹	0			President
MISSOURI RIVER—KENSLEERS BEND, NE TO SIOUX CITY, IA	151,000			President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MISSOURI RIVER—RULO TO MOUTH, IA, NE, KS & MO	5,700,000	Cleaver	Bond; Grassley	President
MISSOURI RIVER—SIOUX CITY TO RULO, IA & NE	1,776,000			President
RATHBUN LAKE, IA	2,883,000		Grassley	President
RED ROCK DAM AND LAKE RED ROCK, IA	3,432,000		Grassley	President
SAYLORVILLE LAKE, IA	4,050,000		Grassley	President
KANSAS				
CLINTON LAKE, KS	2,850,000	Boyd		President
COUNCIL GROVE LAKE, KS	1,499,000			President
EL DORADO LAKE, KS	524,000	Tiaht		President
ELK CITY LAKE, KS	999,000			President
FALL RIVER LAKE, KS	2,340,000			President
HILLSDALE LAKE, KS	819,000			President
INSPECTION OF COMPLETED WORKS, KS	209,000			President
JOHN REDMOND DAM AND RESERVOIR, KS	2,528,000			President
KANOPOLIS LAKE, KS	1,284,000			President

MARION LAKE, KS	1,571,000			President
MELVERN LAKE, KS	1,973,000			President
MILFORD LAKE, KS	2,415,000			President
PEARSON—SKUBITZ BIG HILL LAKE, KS	984,000			President
PERRY LAKE, KS	2,117,000			President
POMONA LAKE, KS	2,044,000			President
SCHEDULING RESERVOIR OPERATIONS, KS	37,000			President
TORONTO LAKE, KS	1,458,000			President
TUTTLE CREEK LAKE, KS	2,262,000			President
WILSON LAKE, KS	1,567,000		Roberts	President
KENTUCKY				
BARKLEY DAM AND LAKE BARKLEY, KY & TN	10,318,000			President
BARREN RIVER LAKE, KY	1,887,000			President
BIG SANDY HARBOR, KY	1,310,000			President
BUCKHORN LAKE, KY	1,630,000			President
CARR CREEK LAKE, KY	1,546,000			President
CAVE RUN LAKE, KY	977,000			President
DEWEY LAKE, KY	1,602,000			President
ELVIS STAHR (HICKMAN) HARBOR, KY	1,747,000		Whitfield	President
FISHTRAP LAKE, KY	2,033,000			President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
GRAYSON LAKE, KY	1,237,000			President
GREEN AND BARREN RIVERS, KY	2,157,000			President
GREEN RIVER LAKE, KY	1,728,000			President
INSPECTION OF COMPLETED WORKS, KY	223,000			President
KENTUCKY RIVER, KY	19,000			President
LAUREL RIVER LAKE, KY	1,492,000			President
MARKLAND LOCKS AND DAM (MAJOR REHAB), KY & IN 1	0			President
MARTINS FORK LAKE, KY	927,000			President
MIDDLESBORO CUMBERLAND RIVER BASIN, KY	843,000			President
NOLIN LAKE, KY	2,096,000			President
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH	36,535,000			President
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH	4,071,000			President
PAINTSVILLE LAKE, KY	1,007,000	Rogers		President
ROUGH RIVER LAKE, KY	2,152,000			President
TAYLORSVILLE LAKE, FALLS, OF OHIO, KY	15,000			President

TAYLORSVILLE LAKE, KY	898,000				President
WOLF CREEK DAM, LAKE CUMBERLAND, KY	9,804,000	Rogers; H.; Whitfield	McConnell		President
YATESVILLE LAKE, KY	966,000				President
LOUISIANA					
ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF AND BLACK, LA	11,400,000	Jindal; Melancon	Landrieu; Vitter		President
BARATARIA BAY WATERWAY, LA	465,000		Landrieu		
BAYOU BODCAU RESERVOIR, LA	720,000		Landrieu		President
BAYOU LACOMBE, LA	210,000		Landrieu		
BAYOU LAFOURCHE AND LAFOURCHE JUMP WATERWAY, LA	1,197,000		Landrieu		President
BAYOU PIERRE, LA	33,000				President
BAYOU SEGNETTE WATERWAY, LA	349,000		Landrieu		
BAYOU TECHE AND VERMILION RIVER, LA	154,000	Melancon; Boustany	Landrieu		President
BAYOU TECHE, LA	196,000		Landrieu		President
CADDO LAKE, LA	184,000		Landrieu		President
CALCASIEU RIVER AND PASS, LA	17,100,000	Jindal; Boustany	Landrieu; Vitter		President
CALCASIEU RIVER AND PASS DREDGED MATERIAL DISPOSAL FACILITY, LA ¹	0				President
FRESHWATER BAYOU, LA	5,237,000		Landrieu		President
GULF INTRACOASTAL WATERWAY, LA	23,750,000		Landrieu; Vitter		President
HOUMA NAVIGATION CANAL, LA	3,040,000	Melancon	Landrieu; Vitter		President
INSPECTION OF COMPLETED WORKS, LA	964,000		Landrieu		President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
J BENNETT JOHNSTON WATERWAY, LA	11,809,000	McCrey, Jindal, Alexander	Landrieu; Vitter	President
LAKE PROVIDENCE HARBOR, LA	475,000	Alexander	Landrieu; Vitter	President
MADISON PARISH PORT, LA	77,000	Jindal, Alexander	Landrieu	President
MERMENTAU RIVER, LA	1,584,000		Landrieu	President
MISSISSIPPI RIVER OUTLETS AT VENICE, LA	1,068,000	Melancon	Landrieu	President
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	55,867,000		Landrieu	President
PROJECT CONDITION SURVEYS, LA	56,000			President
REMOVAL OF AQUATIC GROWTH, LA	1,880,000		Landrieu	President
TANGIPAHOA RIVER, LA	326,000		Landrieu	
TCHEFUNCTE RIVER & BOGUE FALLS, LA	186,000		Landrieu	
WALLACE LAKE, LA	198,000		Landrieu	President
WATERWAY FROM EMPIRE TO THE GULF, LA	698,000	Melancon	Landrieu	
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	119,000		Landrieu	
MAINE				
DISPOSAL AREA MONITORING, ME	1,034,000			President

INSPECTION OF COMPLETED WORKS, ME	19,000				President
NARRAGANSETT RIVER, ME	950,000			Snowe; Collins	
PROJECT CONDITION SURVEYS, ME	715,000				President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ME	16,000				President
MARYLAND					
ASSATELUGUE, MD ¹	0				President
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	19,500,000			Ruppersburger; Hoyer; Cummings; Sarbanes	President
BALTIMORE HARBOR (DRIFT REMOVAL), MD	315,000			Mikulski; Cardin	President
CUMBERLAND, MD AND RIDGELEY, WV	158,000			Mikulski; Cardin	President
GOOSE CREEK, MD	120,000			Mikulski; Cardin	
HERRING BAY AND ROCKHOLD, MD	700,000			Hoyer	
HONGA RIVER AND TAR BAY, MD	713,000			Gilchrest	
INSPECTION OF COMPLETED WORKS, MD	38,000				President
JENNINGS RANDOLPH LAKE, MD & WV	1,619,000				President
OCEAN CITY HARBOR AND INLET AND SINEPUXENT BAY, MD	141,000				President
PARISH CREEK, MD	60,000			Hoyer	
POPLAR ISLAND, MD ¹	0				President
PROJECT CONDITION SURVEYS, MD	357,000				President
RHODES POINT TO TYLERTON, MD	132,000				President
SCHEDULING RESERVOIR OPERATIONS, MD	84,000				President

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OPERATION AND MAINTENANCE

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
TWITCH COVE AND BIG THOROFARE RIVER, MD	95,000	Gilchrest	Mikulski; Cardin	
WICOMICO RIVER, MD	1,085,000	Gilchrest	Mikulski; Cardin	President
MASSACHUSETTS				
AUNT LYDIA'S COVE, MA	400,000	Delahunt		
BARRE FALLS DAM, MA	867,000			President
BIRCH HILL DAM, MA	747,000			President
BOSTON HARBOR, MA	7,056,000	Lynch	Kennedy; Kerry	President
BUFFUMVILLE LAKE, MA	599,000			President
CAPE COD CANAL, MA	8,649,000			President
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA	337,000			President
CONANT BROOK LAKE, MA	263,000			President
EAST BRIMFIELD LAKE, MA	494,000			President
GREEN HARBOR MARSHFIELD, MA	2,000,000	Delahunt; Olver		
HODGES VILLAGE DAM, MA	619,000			President
INSPECTION OF COMPLETED WORKS, MA	121,000			President

KNIGHTVILLE DAM, MA	684,000			President
LITTLEVILLE LAKE, MA	690,000			President
NEW BEDFORD FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	362,000			President
NEWBURYPORT HARBOR, MA	665,000	Tierney		
PROJECT CONDITION SURVEYS, MA	1,034,000			President
SESUIT HARBOR, MA	119,000	Delehunt		
TULLY LAKE, MA	801,000			President
WEST HILL DAM, MA	721,000			President
WESTPORT RIVER, MA	120,000	Frank		
WESTVILLE LAKE, MA	650,000			President
MICHIGAN				
ARCADIA HARBOR, MI	150,000	Hoekstra	Levin; Stabenow	
AU SABLE, MI	100,000	Stupak	Levin; Stabenow	
BAY PORT HARBOR, MI	256,000		Levin; Stabenow	
BOLLES HARBOR, MI	180,000		Levin; Stabenow	
CASEVILLE HARBOR, MI	95,000		Levin; Stabenow	
CHANNELS IN LAKE ST CLAIR, MI	95,000		Levin; Stabenow	President
CHARLEVOIX HARBOR, MI	177,000		Levin; Stabenow	President
CLINTON RIVER, MI	467,000	Levin	Levin; Stabenow	
CROOKED RIVER LOCK UPGRADES, MI	174,000		Levin; Stabenow	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
DETROIT RIVER, MI	5,192,000		Levin; Stabenow	President
FRANKFORT HARBOR, MI	110,000		Levin; Stabenow	
GRAND HAVEN HARBOR, MI ¹	617,000		Levin; Stabenow	President
GRAND MARAIS HARBOR, MI	950,000	Stupak	Levin; Stabenow	
GRAYS REEF PASSAGE, MI	95,000		Levin; Stabenow	
HOLLAND HARBOR, MI	467,000		Levin; Stabenow	President
INLAND ROUTE, MI	186,000		Levin; Stabenow	
INSPECTION OF COMPLETED WORKS, MI	140,000			President
KEWEEANAW WATERWAY, MI	123,000		Levin; Stabenow	President
LELAND HARBOR, MI	179,000	Camp	Levin; Stabenow	
LEXINGTON HARBOR, MI	165,000	Miller, C.	Levin; Stabenow	
LITTLE LAKE HARBOR, MI	145,000		Levin; Stabenow	
LUDINGTON HARBOR, MI	233,000		Levin; Stabenow	
MANISTEE HARBOR, MI	950,000		Levin; Stabenow	President
MARQUETTE HARBOR, MI	364,000		Levin; Stabenow	President

MENOMINEE HARBOR, MI	950,000	Stupak	Levin; Stabenow	
MONROE HARBOR, MI	494,000	Dingell	Levin; Stabenow	
MUSKEGON HARBOR, MI	532,000		Levin; Stabenow	President
NEW BUFFALO HARBOR, MI	95,000		Levin; Stabenow	
ONTONAGON HARBOR, MI	605,000		Levin; Stabenow	President
PENTWATER HARBOR, MI	153,000	Hoekstra	Levin; Stabenow	
PETOSKEY HARBOR, MI	3,038,000	Stupak	Levin; Stabenow	
PORT SAMILAC HARBOR, MI	141,000	Miller, C.	Levin; Stabenow	
PORTAGE HARBOR, MI	230,000	Hoekstra	Levin; Stabenow	
PRESQUE ISLE HARBOR, MI	149,000	English	Levin; Stabenow	
PROJECT CONDITION SURVEYS, MI	173,000			President
ROUGE RIVER, MI	419,000		Levin; Stabenow	
SAGINAW RIVER, MI	2,852,000	Kildee	Levin; Stabenow	President
SAUGATUCK HARBOR, MI	296,000	Hoekstra	Levin; Stabenow	
SEBEWAING RIVER, MI	157,000		Levin; Stabenow	
SOUTH HAVEN HARBOR, MI	284,000	Upton	Levin; Stabenow	
ST CLAIR RIVER, MI ¹	1,424,000		Levin; Stabenow	President
ST JOSEPH HARBOR, MI	817,000	Upton	Levin; Stabenow	President
ST MARYS RIVER, MI	20,682,000		Levin; Stabenow	President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	2,638,000			President

ENERGY AND WATER DEVELOPMENT—Continued
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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WHITE LAKE HARBOR, MI	208,000	Hoekstra	Levin; Stabenow	
MINNESOTA				
BIGSTONE LAKE WHETSTONE RIVER, MN & SD	228,000			President
DULUTH—SUPERIOR HARBOR, MN & WI	4,094,000	Obey		President
HARriet ISLAND LOWER HARBOR DREDGING, MN	95,000		Coleman; Klobuchar	
INSPECTION OF COMPLETED WORKS, MN	121,000			President
INTERNATIONAL WATER STUDIES, MN	99,000			President
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	670,000			President
MINNESOTA RIVER, MN	182,000			President
MISS RIVER BTWN MO RIVER AND MINNEAPOLIS (MVP PORTION), MN	49,851,000			President
ORWELL LAKE, MN	321,000			President
PROJECT CONDITION SURVEYS, MN	66,000			President
RED LAKE RESERVOIR, MN	125,000			President
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	3,479,000		Coleman	President
ST. PAUL LOWER HARBOR, MN	95,000	McCollum		

SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	210,000				President
TWO HARBORS, MN	346,000				President
MISSISSIPPI					
BILOXI HARBOR, MS	1,175,000				President
CLAIBORNE COUNTY PORT, MS	60,000			Cochran	
EAST FORK, TOMBIGBEE RIVER, MS	127,000				President
GULFPORT HARBOR, MS	5,000,000			Cochran	President
INSPECTION OF COMPLETED WORKS, MS	144,000				President
MOUTH OF YAZOO RIVER, MS	127,000			Cochran	President
OKATIBBEE LAKE, MS	1,573,000			Cochran	President
PASCAGOULA HARBOR, MS	10,000,000			Cochran; Lott	President
PEARL RIVER, MS & LA	199,000				President
PROJECT CONDITION SURVEYS, MS	94,000				President
ROSEDALE HARBOR, MS	570,000			Cochran	President
WATER/ENVIRONMENTAL CERTIFICATION, MS	24,000				President
YAZOO RIVER, MS	133,000			Cochran	
MISSOURI					
CARUTHERSVILLE HARBOR, MO	475,000		Emerson	Bond	President
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	5,351,000			Bond	President
CLEARWATER LAKE, MO	3,666,000			Bond	President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
HARRY S TRUMAN DAM AND RESERVOIR, MO	8,766,000		Bond	President
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, MO	58,000			President
INSPECTION OF COMPLETED WORKS, MO	751,000			President
LITTLE BLUE RIVER LAKES, MO	1,001,000			President
LONG BRANCH LAKE, MO	974,000			President
MISS RIVER BTWN THE OHIO AND MO RIVERS (LOWER RIVER), MO	24,268,000		Bond	President
NEW MADRID HARBOR, MO	736,000		Bond	President
NEW MADRID HARBOR (MILE 889), MO	190,000	Emerson	Bond	
POMME DE TERRE LAKE, MO	2,033,000			President
SCHEDULING RESERVOIR OPERATIONS, MO	307,000			President
SMITHVILLE LAKE, MO	1,294,000			President
SOUTHEAST MISSOURI PORT, MO	261,000	Emerson	Bond	
STOCKTON LAKE, MO	3,550,000			President
TABLE ROCK LAKE, MO	6,660,000	Blunt	Bond	President
UNION LAKE, MO	6,000			President

MONTANA							
FT PECK DAM AND LAKE, MT		4,571,000					President
INSPECTION OF COMPLETED WORKS, MT		30,000					President
LIBBY DAM, LAKE KOOCANUSA, MT		1,778,000					President
SCHEDULING RESERVOIR OPERATIONS, MT		85,000					President
NEBRASKA							
GAVINS POINT DAM, LEWIS AND CLARK LAKE, NE & SD		5,288,000					President
HARLAN COUNTY LAKE, NE		2,064,000	Hagel				President
INSPECTION OF COMPLETED WORKS, NE		110,000					President
PAPILLION CREEK AND TRIBUTARIES LAKES, NE		364,000					President
PAPID CREEK, NE		38,000					President
SALT CREEK AND TRIBUTARIES, NE		550,000					President
NEVADA							
INSPECTION OF COMPLETED WORKS, NV		45,000					President
MARTIS CREEK LAKE, NV & CA		763,000					President
PINE AND MATHEWS CANYONS LAKES, NV		232,000					President
NEW HAMPSHIRE							
BLACKWATER DAM, NH		732,000					President
COCHECO RIVER, NH		2,850,000	Shea-Porter			Gregg	
EDWARD MACDOWELL LAKE, NH		627,000					President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
FRANKLIN FALLS DAM, NH	704,000			President
HAMPTON HARBOR, NH	114,000	Shea-Porter		
HOPKINTON—EVERETT LAKES, NH	1,204,000			President
INSPECTION OF COMPLETED WORKS, NH	26,000			President
OTTER BROOK LAKE, NH	754,000			President
PROJECT CONDITION SURVEYS, NH	219,000			President
SURRY MOUNTAIN LAKE, NH	1,164,000			President
NEW JERSEY				
ABSECON INLET, NJ	135,000	LoBiondo	Lautenberg; Menendez	
BARNEGAT INLET, NJ	1,441,000	Saxton	Lautenberg; Menendez	President
CAPE MAY INLET TO LOWER TOWNSHIP, NJ ¹	0			President
COLD SPRING INLET, NJ	421,000	LoBiondo	Lautenberg; Menendez	President
DELAWARE RIVER AT CAMDEN, NJ	5,000			President
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE	18,808,000		Lautenberg, Specter, Menendez	President
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ	1,518,000		Lautenberg; Specter; Menendez	President

INSPECTION OF COMPLETED WORKS, NJ	114,000				President
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ ¹	0				President
MANASQUAN RIVER, NJ	188,000			Lautenberg; Menendez	President
NEW JERSEY INTRACOASTAL WATERWAY, NJ	1,005,000	LoBiondo		Lautenberg; Menendez	President
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ	3,443,000	Payne		Lautenberg; Menendez	President
PASSAIC RIVER FLOOD WARNING SYSTEMS, NJ	541,000			Lautenberg; Menendez	President
PROJECT CONDITION SURVEYS, NJ	1,233,000			Lautenberg; Menendez	President
RARITAN RIVER, NJ	2,961,000			Lautenberg; Menendez	President
SALEM RIVER, NJ	24,000				President
SHARK RIVER, NJ	499,000	Pallone		Lautenberg; Menendez	President
SHOAL HARBOR AND COMPTON CREEK, NJ	165,000			Lautenberg; Menendez	President
SHREWSBURY RIVER, MAIN CHANNEL, NJ	141,000			Lautenberg; Menendez	President
NEW MEXICO					
ABIQUIU DAM, NM	2,942,000	Udall, T.		Domenici; Bingaman	President
COCHITI LAKE, NM	7,515,000	Udall, T.		Domenici; Bingaman	President
CONCHAS LAKE, NM	7,178,000	Udall, T.		Domenici; Bingaman	President
GALISTEO DAM, NM	1,080,000	Udall, T.		Domenici; Bingaman	President
INSPECTION OF COMPLETED WORKS, NM	572,000			Domenici; Bingaman	President
JEMEZ CANYON DAM, NM	2,068,000			Domenici; Bingaman	President
RIO GRANDE BOSQUE REHABILITATION, NM	3,800,000	Wilson, H		Domenici; Bingaman	

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SANTA ROSA DAM AND LAKE, NM	1,841,000		Domenici; Bingaman	President
SCHEDULING RESERVOIR OPERATIONS, NM	274,000			President
TWO RIVERS DAM, NM	691,000		Domenici; Bingaman	President
UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, NM	2,320,000	Udall, T.	Domenici; Bingaman	President
NEW YORK				
ALMOND LAKE, NY	548,000			President
ARKPORT DAM, NY	301,000			President
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	1,286,000			President
BRONX RIVER, NY	465,000	Crowley	Schumer; Clinton	
BUFFALO HARBOR, NY	2,018,000	Higgins		President
BUTTERMILK CHANNEL, NY	282,000		Schumer; Clinton	President
EAST ROCKAWAY INLET, NY	451,000		Schumer; Clinton	President
EAST SIDNEY LAKE, NY	631,000			President
EASTCHESTER CREEK, NY	75,000		Schumer; Clinton	President
FIRE ISLAND INLET TO JONES INLET, NY	1,097,000	Israel; King	Schumer; Clinton	President

FLUSHING BAY AND CREEK, NY	141,000		Schumer; Clinton	President
GLEN COVE CREEK, NY	329,000	King	Schumer; Clinton	
GREAT KILLS HARBOR, S.I., NY	23,000		Schumer; Clinton	
GREAT SOUTH BAY, NY	141,000		Schumer; Clinton	President
HUDSON RIVER CHANNEL, NY	75,000		Schumer; Clinton	President
HUDSON RIVER (MAINT), NY	2,999,000			President
HUDSON RIVER (O&C), NY	1,086,000			President
INSPECTION OF COMPLETED WORKS, NY	761,000			President
IRONDEQUOIT HARBOR, NY	400,000	Walsh		
JAMAICA BAY, NY	4,180,000	Meeks	Schumer; Clinton	President
JONES INLET, NY	3,770,000	King	Schumer; Clinton	President
LAKE MONTAUK HARBOR, NY	113,000		Schumer; Clinton	President
LITTLE SODUS BAY HARBOR, NY	9,000			President
LONG ISLAND INTRACOASTAL WATERWAY, NY	263,000		Schumer; Clinton	President
MORICHES INLET, NY	504,000		Schumer; Clinton	President
MOUNT MORRIS DAM, NY	3,746,000			President
NEW YORK AND NEW JERSEY CHANNELS, NY	7,484,000		Lautenberg; Menendez; Schumer; Clinton	President
NEW YORK HARBOR, NY	4,306,000		Lautenberg; Menendez; Schumer; Clinton	President
NEW YORK HARBOR (DRIFT REMOVAL), NY & NJ	5,777,000		Lautenberg; Menendez; Schumer; Clinton	President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
NEW YORK HARBOR (PREVENTION OF OBSTRUCTIVE DEPOSIT), NY	893,000		Lautenberg; Menendez; Schumer; Clinton	President
PORTCHESTER HARBOR, NY	94,000		Schumer; Clinton	President
PROJECT CONDITION SURVEYS, NY	1,425,000		Schumer; Clinton	President
ROCHESTER HARBOR, NY	1,510,000	Slaughter		President
SHINNECOCK INLET, NY	565,000	Bishop, T.	Schumer; Clinton	President
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	1,080,000			President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	466,000			President
WESTCHESTER CREEK, NY	75,000		Schumer; Clinton	President
WHITNEY POINT LAKE, NY	636,000			President
NORTH CAROLINA				
ATLANTIC INTRACOASTAL WATERWAY, NC	5,583,000	McIntyre	Dole; Burr	President
B EVERETT JORDAN DAM AND LAKE, NC	1,708,000			President
BOGUE INLET, NC	900,000	Jones, W.	Dole; Burr	
CAPE FEAR RIVER ABOVE WILMINGTON, NC	553,000			President
CAROLINA BEACH INLET, NC	1,230,000	McIntyre	Dole; Burr	

FALLS LAKE, NC	1,893,000				President
INSPECTION OF COMPLETED WORKS, NC	37,000				President
LOCKWOODS FOLLY RIVER, NC	465,000	McIntyre		Dole; Buir	
MANTEO (SHALLOWBAG) BAY, NC	8,550,000	Jones, W.; Price		Dole; Buir	President
MASONBORO INLET AND CONNECTING CHANNELS, NC	475,000			Dole; Buir	President
MOREHEAD CITY HARBOR, NC	5,171,000			Dole; Buir	President
NEW RIVER INLET, NC	470,000			Dole; Buir	President
NEW TOPSAL INLET, NC	855,000	McIntyre		Dole; Buir	
PROJECT CONDITION SURVEYS, NC	635,000				President
ROLLINSON CHANNEL, NC	611,000				President
SILVER LAKE HARBOR, NC	846,000				President
W KERR SCOTT DAM AND RESERVOIR, NC	2,867,000				President
WILMINGTON HARBOR, NC	10,530,000			Dole; Buir	President
NORTH DAKOTA					
BOWMAN—HALEY LAKE, ND	132,000				President
GARRISON DAM, LAKE SAKAKAWEA, ND	10,411,000			Dorgan	President
HOMME LAKE, ND	165,000				President
INSPECTION OF COMPLETED WORKS, ND	86,000				President
INTERNATIONAL WATER STUDIES, ND	33,000				President
LAKE ASHTABULA AND BALDHILL DAM, ND	1,212,000				President

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[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
PIPESTEM LAKE, ND	174,000			President
PIPESTEM LAKE, ND	322,000			President
SCHEDULING RESERVOIR OPERATIONS, ND	113,000			President
SOURIS RIVER, ND	262,000			President
OHIO				
ALUM CREEK LAKE, OH	1,036,000			President
ASHTABULA HARBOR, OH	2,900,000	La Tourette	Voinovich	President
BERLIN LAKE, OH	3,140,000			President
CAESAR CREEK LAKE, OH	1,890,000			President
CLARENCE J BROWN DAM, OH	2,439,000			President
CLEVELAND HARBOR, OH	8,310,000		Voinovich	President
CONNEAUT HARBOR, OH	790,000			President
DEER CREEK LAKE, OH	1,329,000			President
DELAWARE LAKE, OH	2,110,000			President
DILLON LAKE, OH	5,490,000			President

	475,000	Kaptur		
HURON HARBOR, OH				
INSPECTION OF COMPLETED WORKS, OH	318,000			President
LORAIN HARBOR, OH	978,000			President
MASSILLON, OH	146,000			President
MICHAEL J KIRWAN DAM AND RESERVOIR, OH	1,432,000			President
MOSQUITO CREEK LAKE, OH	1,626,000			President
MUSKINGUM RIVER LAKES, OH	7,056,000			President
NORTH BRANCH KOKOSING RIVER LAKE, OH	252,000			President
OHIO RIVER NAVIGATION, OH, IN, IL, KY, PA, TN & WV	2,850,000			
PAINT CREEK LAKE, OH	1,641,000			President
PROJECT CONDITION SURVEYS, OH	346,000			President
ROSEVILLE, OH	33,000			President
SANDUSKY HARBOR, OH	987,000			President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	183,000			President
TOLEDO HARBOR, OH	3,975,000		Voinovich	President
TOM JENKINS DAM, OH	517,000			President
WEST FORK OF MILL CREEK LAKE, OH	659,000			President
WILLIAM H HARSHA LAKE, OH	1,261,000			President
OKLAHOMA				
ARCADIA LAKE, OK	787,000		Inhofe	President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BIRCH LAKE, OK	566,000		Inhofe	President
BROKEN BOW LAKE, OK	2,038,000		Inhofe	President
CANTON LAKE, OK	1,508,000		Inhofe	President
COPAN LAKE, OK	1,051,000		Inhofe	President
EUFULA LAKE, OK	4,790,000		Inhofe	President
FORT GIBSON LAKE, OK	6,145,000		Inhofe	President
FORT SUPPLY LAKE, OK	748,000		Inhofe	President
GREAT SALT PLAINS LAKE, OK	239,000		Inhofe	President
HEYBURN LAKE, OK	804,000		Inhofe	President
HUGO LAKE, OK	1,215,000		Inhofe	President
HULAH LAKE, OK	936,000		Inhofe	President
INSPECTION OF COMPLETED WORKS, OK	224,000			President
KAW LAKE, OK	2,017,000		Inhofe	President
KEYSTONE LAKE, OK	3,923,000		Inhofe	President
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	5,725,000	Sullivan	Inhofe	President

OOLOGAH LAKE, OK	1,958,000	Inhofe	President
OPTIMA LAKE, OK	217,000		President
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK	80,000		President
PINE CREEK LAKE, OK	1,125,000	Inhofe	President
ROBERT S KERR LOCK AND DAM AND RESERVOIRS, OK	4,824,000	Inhofe	President
SARDIS LAKE, OK	993,000	Inhofe	President
SCHEDULING RESERVOIR OPERATIONS, OK	816,000		President
SKIATOOK LAKE, OK	1,639,000	Inhofe	President
TENKILLER FERRY LAKE, OK	3,479,000	Inhofe	President
WAURIKA LAKE, OK	1,289,000	Inhofe	President
WEBBERS FALLS LOCK AND DAM, OK	3,557,000	Inhofe	President
WISTER LAKE, OK	715,000	Inhofe	President
OREGON			
APPLEGATE LAKE, OR	847,000		President
BLUE RIVER LAKE, OR	376,000		President
BONNEVILLE LOCK AND DAM, OR & WA	14,268,000		President
CHETCO RIVER, OR	416,000	Wyden; Smith	President
COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA & PORTLAND	23,842,000	Murray; Wyden; Smith	President
COLUMBIA RIVER AT THE MOUTH, OR & WA	14,820,000	Murray; Wyden; Smith	President
COLUMBIA RIVER BETWEEN VANCOUVER, WA AND THE DALLES, OR	455,000		President

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COOS BAY, OR	5,700,000	Defazio	Wyden; Smith	President
COQUILLE RIVER, OR	259,000		Wyden; Smith	President
COTTAGE GROVE LAKE, OR	910,000			President
COUGAR LAKE (WILLAMETTE RIVER TEMPERATURE CONTROL), OR ¹	1,245,000			President
DETROIT LAKE, OR	1,208,000			President
DOREMA LAKE, OR	982,000			President
FALL CREEK LAKE, OR	1,033,000			President
FERN RIDGE LAKE, OR	1,296,000			President
GREEN PETER—FOSTER LAKES, OR	1,547,000			President
HILLS CREEK LAKE, OR	767,000			President
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR	31,000			President
INSPECTION OF COMPLETED WORKS, OR	164,000			President
JOHN DAY LOCK AND DAM, OR & WA	4,406,000			President
LOOKOUT POINT LAKE, OR	1,534,000			President
LOST CREEK LAKE, OR	2,946,000			President

MCNARY LOCK AND DAM, OR & WA	5,369,000				President
PORT ORFORD, OR	313,000		Wyden; Smith		President
PROJECT CONDITION SURVEYS, OR	141,000				President
ROGUE RIVER AT GOLD BEACH, OR	434,000		Wyden; Smith		President
SCHEDULING RESERVOIR OPERATIONS, OR	60,000				President
SIUSLAW RIVER, OR	702,000	Dafazio	Wyden; Smith		President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	376,000				President
TILLAMOOK BAY AND BAR, OR	1,880,000	Hooley	Wyden; Smith		
UMPOUA RIVER, OR	1,392,000	Dafazio	Wyden; Smith		President
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	158,000	Hooley	Wyden; Smith		President
WILLAMETTE RIVER BANK PROTECTION, OR	58,000				President
WILLOW CREEK LAKE, OR	580,000				President
YAQUINA BAY AND HARBOR, OR	1,267,000		Wyden; Smith		President
YAQUINA RIVER, OR	589,000	Hooley	Wyden; Smith		
PENNSYLVANIA					
ALLEGHENY RIVER, PA	6,618,000		Casey		President
ALVIN R BUSH DAM, PA	764,000				President
AYLESWORTH CREEK LAKE, PA	301,000				President
BELTZVILLE LAKE, PA	2,310,000				President
BLUE MARSH LAKE, PA	2,929,000				President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CONEMAUGH RIVER LAKE, PA	1,532,000			President
COWANESQUE LAKE, PA	2,367,000	Peterson		President
CROOKED CREEK LAKE, PA	1,370,000			President
CURWENSVILLE LAKE, PA	757,000			President
EAST BRANCH CLARION RIVER LAKE, PA	1,693,000	Peterson		President
FOSTER JOSEPH SAYERS DAM, PA	757,000			President
FRANCIS E WALTER DAM, PA	1,209,000			President
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	350,000			President
INSPECTION OF COMPLETED WORKS, PA	429,000			President
JOHNSTOWN, PA	1,172,000			President
KINZUA DAM AND ALLEGHENY RESERVOIR, PA	1,295,000			President
LOYALHANNA LAKE, PA	1,096,000			President
MAHONING CREEK LAKE, PA	2,264,000			President
MONONGAHELA RIVER, PA	16,142,000			President
OHIO RIVER LOCKS AND DAMS, PA, OH & WV	23,243,000			President

OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV	489,000			President
PROJECT CONDITION SURVEYS, PA	80,000			President
PROMPTON LAKE, PA	745,000			President
PUNXSUTAWNEY, PA	739,000			President
RAYSTOWN LAKE, PA	4,155,000			President
SCHEDULING RESERVOIR OPERATIONS, PA	59,000			President
SCHUYLKILL RIVER, PA	1,425,000	Brady	Specter	President
SHENANGO RIVER LAKE, PA	2,822,000			President
STILLWATER LAKE, PA	538,000			President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	82,000			President
TIOGA—HAMMOND LAKES, PA	2,785,000	Peterson		President
TIONESTA LAKE, PA	2,319,000	Peterson		President
UNION CITY LAKE, PA	301,000			President
WOODCOCK CREEK LAKE, PA	899,000			President
YORK INDIAN ROCK DAM, PA	594,000			President
YOUGHIOGHENY RIVER LAKE, PA & MD	2,020,000			President
RHODE ISLAND				
BLOCK ISLAND HARBOR, RI	143,000	Langevin		
INSPECTION OF COMPLETED WORKS, RI	21,000			President
POINT JUDITH HARBOR OF REUGE, RI	190,000		Reed, Whitehouse	

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
PROJECT CONDITION SURVEYS, RI	376,000			President
WARWICK COVE, RI	190,000		Reed; Whitehouse	
SOUTH CAROLINA				
ATLANTIC INTRACOASTAL WATERWAY, SC	2,215,000	Brown, H.	Graham	President
CHARLESTON HARBOR, SC ¹	8,783,000		Graham	President
COOPER RIVER, CHARLESTON HARBOR, SC	3,744,000		Graham	President
FOLLY BEACH, SC ¹	0			President
FOLLY RIVER, SC	465,000		Graham	
GEORGETOWN HARBOR, SC ¹	5,007,000	Brown, H.	Graham	President
INSPECTION OF COMPLETED WORKS, SC	56,000			President
PROJECT CONDITION SURVEYS, SC	558,000			President
SOUTH DAKOTA				
BIG BEND DAM, LAKE SHARPE, SD	7,517,000			President
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD	2,850,000		Johnson; Thune	
COLD BROOK LAKE, SD	223,000			President

COTTONWOOD SPRINGS LAKE, SD	164,000			President
FORT RANDALL DAM, LAKE FRANCIS CASE, SD	7,082,000			President
INSPECTION OF COMPLETED WORKS, SD	24,000			President
LAKE TRAVERSE, SD & MN	536,000			President
MISSOURI RIVER BETWEEN FORT PECK DAM AND GAVINS PT, SD, MT	141,000			President
OAHE DAM, LAKE OAHE, SD & ND	9,379,000		Dorgan	President
SCHEDULING RESERVOIR OPERATIONS, SD	51,000			President
TENNESSEE				
CENTER HILL LAKE, TN	5,106,000			President
CHEATHAM LOCK AND DAM, TN	6,670,000			President
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	1,072,000		Alexander, Corker	President
CORDELL HULL DAM AND RESERVOIR, TN	4,981,000			President
DALE HOLLOW LAKE, TN	6,764,000	Gordon	Alexander, Corker	President
INSPECTION OF COMPLETED WORKS, TN	33,000			President
J PERCY PRIEST DAM AND RESERVOIR, TN	4,740,000	Gordon		President
OLD HICKORY LOCK AND DAM, TN	7,668,000			President
PROJECT CONDITION SURVEYS, TN	2,000			President
TENNESSEE RIVER, TN	21,151,000		Shelby	President
WOLF RIVER HARBOR, TN	426,000	Cohen		President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
TEXAS				
AQUILLA LAKE, TX	887,000			President
ARKANSAS—RED RIVER BASINS CHLORIDE CONTROL—AREA VI	1,326,000			President
BARBOUR TERMINAL CHANNEL, TX	177,000			President
BARDWELL LAKE, TX	2,038,000			President
BAYPORT SHIP CHANNEL, TX	177,000			President
BELTON LAKE, TX	3,034,000			President
BENBROOK LAKE, TX	3,000,000	Granger		President
BRAZOS ISLAND HARBOR, TX	2,850,000	Ortiz; Edwards	Cornyn	
BUFFALO BAYOU AND TRIBUTARIES, TX	5,897,000			President
CANYON LAKE, TX	3,026,000			President
CHANNEL TO PORT BOLIVAR, TX	535,000			President
CORPUS CHRISTI SHIP CHANNEL, TX	9,963,000			President
DENISON DAM, LAKE TEXOMA, TX	6,971,000		Inhofe	President
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	1,000			President

FERRILLS BRIDGE DAM, LAKE O' THE PINES, TX	3,056,000			President
FREEMONT HARBOR, TX	5,392,000		Cornyn	President
GALVESTON HARBOR AND CHANNEL, TX	19,336,000			President
GRANGER DAM AND LAKE, TX	2,196,000			President
GRAPEVINE LAKE, TX	2,865,000			President
GULF INTRACOASTAL WATERWAY, TX	23,105,000	Ortiz	Hutchison	President
HORDS CREEK LAKE, TX	1,256,000			President
HOUSTON SHIP CHANNEL, TX	17,221,000	Edwards; Green, A.; Green, G.; Lampsom; Paul	Hutchison; Cornyn	President
INSPECTION OF COMPLETED WORKS, TX	670,000			President
JIM CHAPMAN LAKE, TX	1,643,000			President
JOE POOL LAKE, TX	738,000			President
LAKE KEMP, TX	580,000			President
LAYON LAKE, TX	2,440,000			President
LEWISVILLE DAM, TX	4,504,000	Burgess		President
MATAGORDA SHIP CHANNEL, TX	8,191,000		Hutchison	President
NAVARRO MILLS LAKE, TX	2,130,000			President
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	1,887,000			President
O C FISHER DAM AND LAKE, TX	819,000			President
PAT MAYSE LAKE, TX	986,000			President
PROCTOR LAKE, TX	2,207,000			President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
RAY ROBERTS LAKE, TX	1,336,000			President
SABINE—NECHES WATERWAY, TX	11,857,000			President
SAM RAYBURN DAM AND RESERVOIR, TX	3,976,000			President
SCHEDULING RESERVOIR OPERATIONS, TX	184,000			President
SOMERVILLE LAKE, TX	3,697,000			President
STILLHOUSE HOLLOW DAM, TX	1,798,000			President
TEXAS CITY SHIP CHANNEL, TX	4,312,000			President
TEXAS WATER ALLOCATION ASSESSMENT, TX	713,000	Burgess; Carter; Edwards	Hutchison; Comyn	President
TOWN BLUFF DAM, B A STEINHAGEN LAKE, TX	3,535,000	Brady		President
WACO LAKE, TX	4,169,000	Edwards		President
WALLISVILLE LAKE, TX	2,217,000			President
WHITNEY LAKE, TX	9,493,000	Edwards		President
WRIGHT PATMAN DAM AND LAKE, TX	3,394,000			President
UTAH				
INSPECTION OF COMPLETED WORKS, UT	47,000			President

SCHEDULING RESERVOIR OPERATIONS, UT	653,000			President
VERMONT				
BALL MOUNTAIN LAKE, VT	929,000			President
INSPECTION OF COMPLETED WORKS, VT	52,000			President
NARROWS OF LAKE CHAMPLAIN, VT & NY	75,000			President
NORTH HARTLAND LAKE, VT	1,155,000			President
NORTH SPRINGFIELD LAKE, VT	894,000			President
TOWNSHEND LAKE, VT	907,000			President
UNION VILLAGE DAM, VT	653,000			President
VIRGINIA				
APPOMATTOX RIVER, VA	1,425,000	Scott R., Forbes	Warner, Webb	President
ATLANTIC INTRACOASTAL WATERWAY—ACC, VA	1,688,000			President
ATLANTIC INTRACOASTAL WATERWAY—DSC, VA	1,538,000	Butterfield, Forbes	Warner, Webb	President
BROAD CREEK, VA	333,000	Davis, J.		President
CHINCOTEAGUE INLET, VA	611,000			President
GATHRIGHT DAM AND LAKE MOOMAW, VA	1,898,000			President
HAMPTON RDS, NORFOLK & NEWPORT NEWS HBR (DRIFT REMOVAL), VA	843,000			President
INSPECTION OF COMPLETED WORKS, VA	228,000			President
JAMES RIVER CHANNEL, VA	4,731,000	Scott, R.		President
JOHN H KERR LAKE, VA & NC	10,437,000			President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
JOHN W FLANNAGAN DAM AND RESERVOIR, VA	1,626,000			President
LITTLE WICOMICO RIVER, VA	94,000	Davis, J.		President
NORFOLK HARBOR, VA	11,947,000	Drake, Scott, R.	Warner; Webb	President
NORFOLK HARBOR (PREVENTION OF OBSTRUCTIVE DEPOSITS), VA	197,000			President
NORTH FORK OF POUND RIVER LAKE, VA	409,000			President
ONANCOCK RIVER, VA	651,000	Drake	Warner; Webb	
PHILPOTT LAKE, VA	4,583,000			President
PROJECT CONDITION SURVEYS, VA	809,000			President
RUDEE INLET, VA	962,000		Warner; Webb	President
TYLERS BEACH, VA	1,017,000	Forbes		President
WATERWAY ON THE COAST OF VIRGINIA, VA	179,000			President
YORK RIVER, VA	47,000			President
WASHINGTON				
CHIEF JOSEPH DAM, WA ¹	765,000			President
COLUMBIA RIVER AT BAKER BAY, WA & OR	608,000	Baird	Murray; Cantwell	

	233,000	Baird	Murray		
COLUMBIA RIVER BETWEEN CHINOOK AND SAND ISLAND, WA					
EVERETT HARBOR AND SNOHOMISH RIVER, WA	1,539,000		Murray; Cantwell		President
GRAYS HARBOR AND CHEHALIS RIVER, WA	11,800,000	Dicks			President
HOWARD HANSON DAM, WA 1	3,399,000				President
ICE HARBOR LOCK AND DAM, WA	3,809,000				President
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA	61,000				President
INSPECTION OF COMPLETED WORKS, WA	301,000				President
LAKE WASHINGTON SHIP CANAL, WA	5,596,000		Cantwell		President
LITTLE GOOSE LOCK AND DAM, WA	1,379,000				President
LOWER GRANITE LOCK AND DAM, WA	3,708,000				President
LOWER MONUMENTAL LOCK AND DAM, WA	3,010,000		Crapo		President
LOWER SNAKE RIVER FISH & WILDLIFE COMPENSATION, WA, OR & ID 1	0				President
MILL CREEK LAKE, WA	1,447,000				President
MT ST HELENS SEDIMENT CONTROL, WA	261,000				President
MUD MOUNTAIN DAM, WA	3,830,000		Murray; Cantwell		President
NEAH BAY, WA	31,000				President
PORT TOWNSEND, WA	259,000				President
PROJECT CONDITION SURVEYS, WA	420,000				President
PUGET SOUND AND TRIBUTARY WATERS, WA	856,000				President
QUILLAYUTE RIVER, WA	62,000				President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SCHEDULING RESERVOIR OPERATIONS, WA	484,000			President
SEATTLE HARBOR, WA	52,000			President
STILLAGUAMISH RIVER, WA	171,000			President
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	60,000			President
SWINOMISH CHANNEL, WA	475,000	Larsen	Murray; Cantwell	
TACOMA, PUYALLUP RIVER, WA	137,000			President
THE DALLIES LOCK AND DAM, WA & OR	3,740,000			President
WILLAPA RIVER AND HARBOR, WA	32,000			President
WEST VIRGINIA				
BEECH FORK LAKE, WV	1,162,000			President
BLUESTONE LAKE, WV	2,437,000			President
BURNSVILLE LAKE, WV	1,868,000			President
EAST LYNN LAKE, WV	1,691,000			President
ELKINS, WV	12,000			President
INSPECTION OF COMPLETED WORKS, WV	114,000			President

KANAWHA RIVER LOCKS AND DAMS, WV	9,677,000			President
OHIO RIVER LOCKS AND DAMS, WV, KY & OH	32,709,000	Mollohan; Rahall		President
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH	2,389,000			President
R D BAILEY LAKE, WV	1,875,000			President
STONEWALL JACKSON LAKE, WV	1,053,000			President
SUMMERSVILLE LAKE, WV	1,594,000			President
SUTTON LAKE, WV	1,845,000			President
TYGART LAKE, WV	3,528,000			President
UPPER MONONGAHELA RIVER AUTOMATION PROJECT, WV	350,000	Mollohan		
WISCONSIN				
EAU GALLE RIVER LAKE, WI	742,000			President
FOX RIVER, WI	4,308,000	Kagen; Petri	Kohl	President
GREEN BAY HARBOR, WI 1	4,722,000	Kagen	Kohl	President
INSPECTION OF COMPLETED WORKS, WI	39,000			President
KEWAUNEE HARBOR, WI	212,000	Kagen		President
LAKE SUPERIOR SMALL HARBOR DREDGING, WI	1,589,000	Obey		
MILWAUKEE HARBOR, WI	1,428,000			President
PROJECT CONDITION SURVEYS, WI	102,000			President
RIECK'S LAKE, WI	31,000	Kind		
STURGEON BAY, WI	618,000	Kagen		President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	458,000			President
TWO RIVERS HARBOR, WI	1,860,000	Petri	Kohl	
WYOMING				
INSPECTION OF COMPLETE ENVIRONMENTAL PROJECTS, WY	9,000			President
INSPECTION OF COMPLETED WORKS, WY	15,000			President
JACKSON HOLE LEVEES, WY	312,000			President
SCHEDULING RESERVOIR OPERATIONS, WY	83,000			President
REMAINING ITEMS:				
ASSET MANAGEMENT/FACILITIES AND EQUIPMENT MAINTENANCE	3,800,000			President
AQUATIC NUISANCE CONTROL RESEARCH	656,000			President
BUDGET/MANAGEMENT SUPPORT FOR O&M BUSINESS LINES	5,097,000			President
CHIEF'S 12 ACTIONS	2,521,000			President
COASTAL INLET RESEARCH PROGRAM	2,351,000			President
CULTURAL RESOURCES (NAGPPRA/CURATION)	1,425,000			President
DREDGE WHEELER READY RESERVE	7,600,000			President

DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM	1,009,000			President
DREDGING OPERATIONS AND ENVIRONMENTAL RESTORATION (DOER)	5,776,000			President
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS)	1,321,000			President
EARTHQUAKE HAZARDS REDUCTION PROGRAM	257,000			President
FACILITY PROTECTION	11,400,000			President
GREAT LAKES SEDIMENT TRANSPORT MODEL	855,000			President
INLAND WATERWAY NAVIGATION CHARTS	3,523,000			President
INSPECTION OF COMPLETED WORKS	1,691,000			President
MONITORING OF COASTAL NAVIGATION PROJECTS	1,496,000			President
NATIONAL COASTAL MAPPING	9,000,000		Cochran	President
NATIONAL DAM SAFETY PROGRAM	9,500,000			President
NATIONAL EMERGENCY PREPAREDNESS (NEPP)	4,750,000			President
NATIONAL NATURAL RESOURCES MANAGEMENT ACTIVITIES	3,131,000			President
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATION	285,000			President
PROGRAM DEVELOPMENT TECHNICAL SUPPORT	285,000			President
PROTECTION OF NAVIGATION:				
PROTECTION OF NAVIGATION—REMOVAL OF SUNKEN VESSELS	475,000			President
PROTECTION OF NAVIGATION—STRAIGHTENING OF CHANNELS	48,000			President
WATERBORNE COMMERCE STATISTICS	4,057,000			President
HARBOR MAINTENANCE FEE DATA COLLECTION	689,000			President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE I

OPERATION AND MAINTENANCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
RECREATION ONE STOP (RIS) NATIONAL RECREATION RESERVATION	1,074,000			President
REGIONAL SEDIMENT MANAGEMENT PROGRAM	2,746,000		Inouye; Cardin; Dole; Burr; Wyden; Smith; Reed; Whitehouse; Schumer	President
Southeast Oahu Regional Sediment Management, HI	(500,000)		Inouye	
North Carolina RSM, NC	(600,000)		Dole; Burr	
Long Island Coastal Planning, NY	(425,000)	Israel	Schumer	
South Jetty and Clatsop Spit, OR	(200,000)	Wu	Wyden; Smith	
South Coastal Rhode Island Regional Sediment Management Study, RI	(250,000)		Reed; Whitehouse	
RELIABILITY MODELS PROGRAM FOR MAJOR REHAB	578,000			President
WATER OPERATIONS TECHNICAL SUPPORT (WOTS)	620,000			President

† THE COMMITTEES ON APPROPRIATIONS HAVE INCLUDED A PORTION OR ALL OF THE FUNDING FOR THIS REQUEST WITHIN THE CONSTRUCTION ACCOUNT.

**ENERGY AND WATER DEVELOPMENT
TITLE II**

WATER & RELATED RESOURCES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ARIZONA				
AK CHIN WATER RIGHTS SETTLEMENT ACT PROJECT	8,700,000			President
CENTRAL ARIZONA PROJECT, COLORADO RIVER BASIN	27,579,000		Kyl; Domenici; Bingaman	President
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	3,312,000		Feinstein	President
NORTHERN ARIZONA INVESTIGATIONS PROGRAM	385,000			President
PHOENIX METROPOLITAN WATER REUSE PROJECT	250,000	Pastor		President
SALT RIVER PROJECT	600,000			President
SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT	310,000			President
SAN CARLOS IRRIGATION PROJECT	200,000			
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM	915,000			President
SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT	4,445,000			President
YUMA AREA PROJECTS	22,909,000			President
YUMA EAST WETLANDS	1,500,000	Grijalva; Pastor	Kyl	
CALIFORNIA				
CACHUMA PROJECT	2,711,000	Capps; Gallegly	Feinstein	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE II

WATER & RELATED RESOURCES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CALIFORNIA INVESTIGATIONS PROGRAM	460,000			President
CALLEGUS MUNICIPAL WATER DISTRICT RECYCLING PLANT	1,050,000	Gallegly		President
CENTRAL VALLEY PROJECTS:				
AMERICAN RIVER DIVISION	10,278,000	Doolittle		President
AUBURN-FOLSOM SOUTH UNIT	4,823,000			President
DELTA DIVISION	17,648,000			President
EAST SIDE DIVISION	4,454,000			President
FRIANT DIVISION	7,947,000	Radanovich	Feinstein	President
MISCELLANEOUS PROJECT PROGRAMS	13,780,000		Feinstein	President
REPLACEMENTS, ADDITIONS, AND EXTRAORDINARY MAINT	19,410,000			President
SACRAMENTO RIVER DIVISION	8,028,000			President
SAN FELIPE DIVISION	920,000			President
SAN JOAQUIN DIVISION	327,000			President
SHASTA DIVISION	8,541,000			President
TRINITY RIVER DIVISION	10,462,000		Feinstein	President

WATER AND POWER OPERATIONS	10,281,000				President
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	9,964,000				President
YIELD FEASIBILITY INVESTIGATION	562,000				President
HI-DESERT WASTEWATER COLLECTION & REUSE	500,000	Lewis, J.			
INLAND EMPIRE REGIONAL WATER RECYCLING PROJECT (<i>Previously in House Cal-Bay Delta</i>)	1,000,000	Calvert, Dreier		Feinstein	
IRVINE BASIN GROUND AND SURFACE WATER IMPROVEMENT	500,000	Campbell		Feinstein	
LAKE TAHOE REGIONAL WETLANDS	2,000,000			Reid	
LONG BEACH AREA WATER RECLAMATION AND REUSE PROJECT	600,000	Millender-McDonald		Feinstein	President
LONG BEACH DESALINATION RESEARCH AND DEVELOPMENT	750,000	Millender-McDonald; Rohrabacher		Feinstein	President
LOS ANGELES BASIN (WATERSHED WATER SUPPLY AUGMENTATION)	500,000	Sanchez, L.		Feinstein	
NORTH BAY WATER REUSE PROJECT	100,000	Woolsey			
NORTH SAN DIEGO COUNTY AREA WATER RECYCLING PROJECT	1,500,000	Bilbray		Feinstein	President
ORANGE COUNTY REGIONAL WATER RECLAMATION PROJECT	2,100,000	Miller, G.; Rohrabacher; Sanchez, L.; Calvert		Feinstein	President
ORLAND PROJECT	717,000				President
RANCHO WATER DISTRICT	125,000	Bone; Issa			
*RIVERSIDE CORONA FEEDER	100,000	Calvert			
SALTON SEA RESEARCH PROJECT	1,150,000	Filner; Hunter			President
SAN DIEGO AREA WATER RECLAMATION AND REUSE PROGRAM	3,450,000				President
SAN GABRIEL BASIN PROJECT	700,000				President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE II

WATER & RELATED RESOURCES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SAN GABRIEL BASIN RESTORATION FUND	3,000,000	Dreier, Napolitano; Roybal-Allard		
SAN JOSE AREA WATER RECLAMATION AND REUSE PROGRAM	1,000,000	Honda; Lofgren		President
SOLANO PROJECT	3,985,000			President
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM	1,090,000	Roybal-Allard; Lewis, Jerry		President
UPPER MOJAVE RIVER WELL FIELD	125,000	Lewis, Jerry		
VENTURA RIVER PROJECT	458,000			President
WATSONVILLE AREA WATER RECYCLING PROJECT	1,000,000	Farr		
COLORADO				
ANIMAS-LA PLATA PROJECT, CRSP	61,625,000	Salazar	Domenici; Allard; Salazar; Bingaman	President
COLLBRAN PROJECT	1,493,000			President
COLORADO-BIG THOMPSON PROJECT	11,689,000			President
COLORADO INVESTIGATIONS PROGRAM	304,000			President
FRUITGROWERS DAM PROJECT	208,000			President
FRYINGPAN-ARKANSAS PROJECT	9,069,000			President
GRAND VALLEY UNIT, CRBSCP, TITLE II	1,158,000			President

LEADVILLE/ARKANSAS RIVER RECOVERY	2,030,000				President
MANCOS PROJECT	152,000				President
PARADOX VALLEY UNIT, CRBSCP, TITLE II	2,563,000				President
PINE RIVER PROJECT	269,000				President
SAN LUIS VALLEY PROJECT	4,987,000				President
UNCOMPAGRE PROJECT	240,000				President
UPPER COLORADO RIVER OPERATIONS	200,000				President
HAWAII					
HAWAII RECLAMATION PROJECTS—LAHAINA	500,000			Inouye	
IDAHO					
BOISE AREA PROJECTS	5,163,000				President
COLUMBIA AND SNAKE RIVER SALMON RECOVERY PROJECT	15,000,000				President
IDAHO INVESTIGATIONS PROGRAM	331,000				President
LEWISTON ORCHARDS PROJECTS	603,000				President
MINIDOKA AREA PROJECTS	5,749,000				President
KANSAS					
KANSAS INVESTIGATIONS PROGRAM	72,000				President
WICHITA-CHENEY PROJECT	427,000				President
WICHITA PROJECT—EQUUS BEDS DIVISION	1,500,000	Tiaht		Roberts	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE II

WATER & RELATED RESOURCES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
MONTANA				
FORT PECK RESERVATION/DRY PRAIRIE RURAL WATER SYSTEM	10,000,000	Rehberg	Baucus; Tester	
HUNGRY HORSE PROJECT	913,000			President
HUNTLEY PROJECT	161,000			President
LOWER YELLOWSTONE PROJECT	300,000			President
MILK RIVER PROJECT	1,726,000			President
MONTANA INVESTIGATIONS	23,000			President
ROCKY BOYS/NORTH CENTRAL MONTANA RURAL WATER SYSTEM	6,000,000	Rehberg	Baucus; Tester	
SUN RIVER PROJECT	370,000			President
NEBRASKA				
MIRAGE FLATS PROJECT	140,000			President
NEBRASKA INVESTIGATIONS PROGRAM	8,000			President
NEVADA				
HALFWAY WASH PROJECT STUDY	175,000			President
LAHONTAN BASIN PROJECT	8,579,000			President

	2,375,000	Berkley; Porter	Reid; Ensign	President
LAKE MEAD/LAS VEGAS WASH PROGRAM				
NORTH LAS VEGAS WATER REUSE	2,000,000	Berkley	Reid	
NEW MEXICO				
ALBUQUERQUE METRO AREA WATER RECYCLING AND REUSE	1,500,000		Domenici; Bingaman	
CARLSBAD PROJECT	3,841,000		Domenici; Bingaman	President
CHIMAYO WATER PLAN	500,000		Domenici; Bingaman	
EASTERN NEW MEXICO INVESTIGATIONS PROGRAMS	38,000		Domenici	President
EASTERN NEW MEXICO WATER REUSE	250,000		Domenici; Bingaman	
EASTERN NEW MEXICO RURAL WATER SUPPLY	250,000		Domenici; Bingaman	
JICARILLA APACHE RESERVATION RURAL WATER SYSTEM	1,500,000	Udall, T.	Domenici; Bingaman	
MIDDLE RIO GRANDE PROJECT	39,550,000		Domenici; Bingaman	President
NAVAJO-GALLUP WATER SUPPLY, NM, UT, CO	250,000		Domenici; Bingaman	
NAVAJO NATION INVESTIGATIONS PROGRAM	84,000		Domenici	President
PECOS RIVER BASIN WATER SALVAGE PROJECT	197,000		Domenici	President
RIO GRANDE PROJECT	4,516,000		Domenici	President
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM	133,000		Domenici	President
SANTA FE BUCKMAN DIVERSION, NM	250,000		Domenici; Bingaman	
SOUTHERN NEW MEXICO/WEST TEXAS INV. PROGRAM	140,000		Domenici	President
TUCUMCARI PROJECT	33,000		Domenici	President
UPPER RIO GRANDE BASIN INVESTIGATIONS	76,000		Domenici	President

ENERGY AND WATER DEVELOPMENT—Continued

TITLE II

WATER & RELATED RESOURCES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
NORTH DAKOTA				
DAKOTAS INVESTIGATIONS PROGRAM	204,000			President
PICK-SLOAN MISSOURI BASIN—GARRISON DIVERSION	69,000,000	Pomeroy	Dorgan	President
OKLAHOMA				
ARBUCKLE PROJECT	188,000			President
ARBUCKLE-SIMPSON AQUIFER STUDY	375,000	Cole		
MCGEE CREEK PROJECT	610,000			President
MOUNTAIN PARK PROJECT	415,000			President
NORMAN PROJECT	403,000			President
WASHITA BASIN PROJECT	1,493,000			President
W.C. AUSTIN PROJECT	375,000			President
OREGON				
BURNT, MALHEUR, OWYHEE, AND POWER RIVER BASIN WATER OPT. FEAS.	150,000		Wyden; Smith	
CROOKED RIVER PROJECT	974,000			President
DESCHUTES PROJECT	436,000			President

EASTERN OREGON PROJECTS	810,000			President
KLAMATH PROJECT	25,000,000			President
OREGON INVESTIGATIONS PROGRAM	732,000		Wyden; Smith	President
ROGUE RIVER BASIN PROJECT, TALENT DIVISION	1,341,000			President
SAVAGE RAPIDS DAM REMOVAL	15,000,000	Walden		President
TUALATIN BASIN WATER SUPPLY PROJECT	250,000	Wu	Wyden; Smith	
TUALATIN PROJECT	368,000			President
TUALATIN PROJECT TITLE TRANSFER AND FACILITY ASSESMENT STUDY	400,000		Wyden; Smith	
UMATILLA PROJECT	3,646,000			President
SOUTH DAKOTA				
LEWIS AND CLARK RURAL WATER SYSTEM	27,000,000	Herseth; King, S.; Walz	Johnson; Harkin; Grassley; Coleman Klobuchar; Thune	President
MID-DAKOTA RURAL WATER PROJECT	15,000			President
MINI WICONI PROJECT	38,181,000	Herseth	Johnson; Thune	President
PERMINS COUNTY RURAL WATER SYSTEM, SD	3,000,000	Herseth	Johnson; Thune	
RAPID VALLEY PROJECT, DEERFIELD DAM	74,000			President
TEXAS				
BALMORHEA PROJECT	58,000			President
CANADIAN RIVER PROJECT	144,000			President
DALLAS-TRINITY WATER RECLAMATION AND REUSE STUDY	500,000	Johnson, E.; Sessions	Hutchison	
LOWER RIO GRANDE VALLEY WATER RESOURCES	2,750,000	Edwards; Hinojosa; Ortiz	Hutchison	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE II

WATER & RELATED RESOURCES

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
NUECES RIVER PROJECT	747,000			President
SAN ANGELO PROJECT	341,000			President
TEXAS INVESTIGATIONS PROGRAM	114,000			President
WILLAMSON COUNTY WATER RECYCLING PROJECT	250,000	Carter		
UTAH				
HYRUM PROJECT	153,000			President
MOON LAKE PROJECT	32,000			President
NEWTON PROJECT	79,000			President
NORTHERN UTAH INVESTIGATIONS PROGRAM	576,000		Bennett	President
OGDEN RIVER PROJECT	252,000			President
PARK CITY FEASIBILITY STUDY	500,000		Bennett	
PROVO RIVER PROJECT	867,000			President
SCOFIELD PROJECT	93,000			President
SOUTHERN UTAH INVESTIGATIONS PROGRAM	414,000	Matheson		President
STRAWBERRY VALLEY PROJECT	220,000			President

WEBER BASIN PROJECT	1,967,000			President
WEBER RIVER PROJECT	117,000			President
WASHINGTON				
COLUMBIA BASIN PROJECT	12,957,000	Hastings, D.	Murray; Cantwell	President
MAKAH INDIAN COMMUNITY WATER SUPPLY	300,000	Dicks	Murray	
ODESSA SUBAREA SPECIAL STUDY	1,185,000	Hastings, D.; McMorris; Rodgers	Murray; Cantwell	President
STORAGE DAM FISH PASSAGE FEASIBILITY STUDY	400,000			President
WASHINGTON AREA PROJECTS	92,000			President
WASHINGTON INVESTIGATIONS PROGRAM	138,000	Hastings, D.		President
YAKIMA PROJECT	7,944,000	Hastings, D.		President
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	8,470,000	Hastings, D.		President
YAKIMA RIVER BASIN WATER STORAGE PROJECT	1,000,000	Hastings, D.	Murray; Cantwell	
WYOMING				
KENDRICK PROJECT	3,947,000			President
NORTH PLATTE PROJECT	2,139,000			President
SHOSHONE PROJECT	1,036,000			President
REGIONAL PROGRAMS				
BRACKISH GROUNDWATER NATIONAL DESALINATION RESEARCH FACILITY	5,900,000		Domenici; Bingaman	President
COLORADO RIVER BASIN SALINITY CONTROL, TITLE I	9,441,000		Kyl	President
COLORADO RIVER BASIN SALINITY CONTROL, TITLE II	8,100,000		Bennett	President

ENERGY AND WATER DEVELOPMENT—Continued
TITLE II

WATER & RELATED RESOURCES

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COLORADO RIVER STORAGE, SECTION 5	5,994,000			President
COLORADO RIVER STORAGE, SECTION 8	4,690,000			President
COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM	440,000			President
DAM SAFETY PROGRAM:				
DEPARTMENT DAM SAFETY PROGRAM	1,400,000			President
INITIATE SOD CORRECTIVE ACTION	57,100,000			President
SAFETY OF EVALUATION OF EXISTING DAMS	18,500,000			President
DROUGHT EMERGENCY ASSISTANCE PROGRAM	436,000		Inouye	President
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM	1,442,000			President
ENDANGERED SPECIES RECOVERY IMPLEMENTATION	16,614,000		Domenici; Bennett; Salazar; Bingaman; Hatch	President
ENVIRONMENTAL & INTERAGENCY COORDINATION ACTIVITIES	1,637,000			President
ENVIRONMENTAL PROGRAM ADMINISTRATION	855,000			President
EXAMINATION OF EXISTING STRUCTURES	6,440,000			President
FEDERAL BUILDING SEISMIC SAFETY PROGRAM	1,496,000			President
GENERAL PLANNING STUDIES	2,006,000			President

LAND RESOURCES MANAGEMENT PROGRAM	7,584,000			President
LOAN GUARANTEE PROGRAM	1,000,000			President
LOWER COLORADO RIVER INVESTIGATIONS PROGRAM	236,000			President
LOWER COLORADO RIVER OPERATIONS PROGRAM	15,418,000			President
MISCELLANEOUS FLOOD CONTROL OPERATIONS	675,000			President
NATIVE AMERICAN AFFAIRS PROGRAM	6,179,000			President
NEGOTIATION & ADMINISTRATION OF WATER MARKETING OPERATIONS AND PROGRAM MANAGEMENT	1,597,000			President
PICK-SLOAN MISSOURI BASIN	40,966,000			President
POWER PROGRAM SERVICES	1,026,000			President
PUBLIC ACCESS AND SAFETY PROGRAM	1,243,000			President
RECLAMATION LAW ADMINISTRATION	2,073,000			President
RECLAMATION RECREATION MANAGEMENT (TITLE XXVII)	500,000		Domenici	
RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION	1,076,000			President
SALT CEDAR AND RUSSIAN OLIVE CONTROL PROGRAM	600,000	Salazar	Domenici; Ben Nelson; Bingaman	
SCIENCE AND TECHNOLOGY PROGRAM	9,003,000			President
SITE SECURITY	35,500,000			President
TITLE XVI WATER RECLAMATION AND REUSE PROGRAM	3,500,000	Young, C.W. Bill	Domenici	President
UNITED STATES/MEXICO BORDER ISSUES—TECHNICAL SUPPORT	90,000			President
WATER CONSERVATION FIELD SERVICES PROGRAM	6,616,000			President

**ENERGY AND WATER DEVELOPMENT—Continued
TITLE II**

WATER & RELATED RESOURCES

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WATER 2025	6,025,000		Reid; Domenici; Bingaman	President

ENERGY AND WATER DEVELOPMENT

TITLE II

CALIFORNIA BAY—DELTA RESTORATION

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SAN JOAQUIN RIVER SALINITY MANAGEMENT	4,250,000	Cardoza		President
CONTRA COSTA WATER DISTRICT ALTERNATIVE INTAKE	1,000,000	Tauscher		

ENERGY AND WATER DEVELOPMENT

TITLE II

CENTRAL VALLEY PROJECT RESTORATION FUND

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SACRAMENTO FISH SCREENS	3,000,000	Herger		President

ENERGY AND WATER DEVELOPMENT
TITLE III
ENERGY EFFICIENCY AND RENEWABLE ENERGY
[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ADVANCED GREEN DESIGN FOR MUSEUM OF NATURAL HISTORY (MN)	800,000	McCollum		
ADVANCING TEXAS BIOFUEL PRODUCTION (TX)	500,000	Barton		
AFFORDABLE, ENERGY EFFICIENT, SELF HELP HOUSING, MISSISSIPPI	300,000	Pickering	Cochran	
ALTERNATE FUEL CELL MEMBRANES FOR ENERGY INDEPENDENCE AT USM (MS)	1,000,000		Cochran	
ALTERNATE FUEL FOR CEMENT PROCESSING AT AUBURN UNIVERSITY (AL)	1,500,000		Shelby	
ALTERNATIVE BIOFUEL INFRASTRUCTURE IN CENTRAL GEORGIA (GA)	350,000	Marshall		
ALTERNATIVE ENERGY GEOTHERMAL TECHNOLOGY DEMONSTRATION PROGRAM (NY)	300,000	Reynolds		
ALTERNATIVE ENERGY WORKFORCE APPLICATIONS TRAINING PROGRAM (OH)	832,000	Jones	Voinovich	
APPALACHIAN STATE UNIVERSITY BIOFUELS AND BIOMASS RESEARCH INITIATIVE (NC)	300,000	Fox; Shuler	Dole	
ARKANSAS STATE UNIVERSITY ETHANOL FUEL DEVELOPMENT (AR)	1,500,000	Berry	Lincoln	
AUBURN, NV, AUBURN REGIONAL BIOENERGY ENTERPRISE (NV)	500,000	Arcuri	Schumer; Clinton	
BIO DIESEL INJECTION BLENDING FACILITIES (PA)	750,000	Dent	Specter; Casey	
BIOENERGY COOPERATIVE ETHANOL BIOMASS FUEL PLANT (IN)	1,500,000	Visclosky	Lugar	

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

ENERGY EFFICIENCY AND RENEWABLE ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BIOETHANOL COLLABORATIVE (SC)	1,000,000	Barrett; Inglis; Wilson, J.		
BIOFUEL PRODUCTION INITIATIVE CLAFIN (SC)	500,000	Clyburn; Wilson, J.		
BIOFUELS DEVELOPMENT AT TEXAS A&M (TX)	1,000,000	Edwards		
BIOREFINING FOR ENERGY SECURITY AT OHIO UNIVERSITY - LANCASTER (OH)	1,000,000	Hobson; Space	Voinovich	
BIPOLAR WAFER CELL NIMH LITHIUM ION BATTERY (CT)	1,000,000	Murphy, Christopher	Lieberman	
BUILDING MATERIALS RECLAMATION PROGRAM (NC)	500,000	Myrick	Dole	
BUILDING-INTEGRATED PHOTOVOLTAIC SOLAR ENERGY SYSTEM (PA)	300,000	Murphy, T.		
CASPER COLLEGE RENEWABLE ENERGY PROGRAM (WY)	300,000	Cubin		
CENTER FOR ADVANCED VEHICULAR SYSTEMS (CAVS) AT MSU (MS)	4,000,000		Cochran	
CENTER FOR ENERGY EFFICIENT DESIGN (VA)	200,000	Goode		
CENTER FOR PRODUCER-OWNED ENERGY (MN)	1,000,000		Coleman	
CENTER FOR RENEWABLE ENERGY, SCIENCE, AND TECHNOLOGY (TX)	1,000,000	Barton		
CHARITON VALLEY R.C.&D., CHARITON VALLEY BIOMASS FOR RURAL DEVELOPMENT (IA)	500,000		Grassley; Harkin	
CHAUTAQUA COUNTY - METHANE GAS UTILIZATION PROJECT FROM LAND-FILL AT ELLERY (NY)	500,000		Schumer; Clinton	

	750,000	Filner	Boxer
CITY OF CHULA VISTA - ALTERNATIVE FUELS PILOT PROJECT (CA)			
CLEAN AND EFFICIENT DIESEL LOCOMOTIVE (PA)	1,000,000	Englisch	Specter
*CLEAN POWER ENERGY RESEARCH CONSORTIUM - NICHOLLS STATE UNIVERSITY (LA)	1,000,000	Jefferson	Landrieu
CLOSED LOOP SHORT ROTATION WOODY BIOMASS (NY)	500,000	McHugh	
CLOUD COUNTY COMMUNITY COLLEGE WIND TURBINE (KS)	1,000,000		Brownback
COASTAL WIND OHIO (OH)	600,000	Gillmor; Kaptur	
COMPACT MEMBRANE SYSTEMS, INC., WILMINGTON, DE. DEVELOPMENT OF APPLIED MEMBRANE TECHNOLOGY FOR PROCESSING ETHANOL FROM BIOMASS (DE)	500,000		Biden; Carper
CONDUCTIVE, TRANSPARENT COATINGS SOLAR CELL RESEARCH PROJECT (MA)	2,000,000	McGovern; Oliver	Kennedy; Kerry
CONNECTICUT BIODIESEL POWER GENERATOR	750,000	Murphy, C.	
CONSORTIUM FOR PLANT BIOTECHNOLOGY RESEARCH (GA)	4,000,000	Abercrombie; Aderholt; Carnahan; Conyers; Etheridge; Price, D.; Towns	Stabenow; Brown; Kohl; Inouye; Bayh; Levin; Klobuchar; McConnell; Bunning; Bond; Chambliss; Lugar
COOLING, HEATING, AND POWER (CHP) AT MSU (MS)	2,000,000	Pickering	Cochran
COSTILLA COUNTY, CO. AND COSTILLA COUNTY ECONOMIC DEVELOPMENT COUNCIL, INC. BIODIESEL PROJECT (CO)	275,000		Salazar
COUNCIL OF ENERGY RESOURCE TRIBES, DENVER, CO	500,000		Salazar
CU-ICAR HYDROGEN INFRASTRUCTURE (SC)	850,000	Inglis	
DAKOTA GOLD RESEARCH ASSOCIATION, SIOUX FALLS, SD, BIOMASS (SD)	1,500,000		Johnson
DBS ENERGY, INC., GLASTONBURY CT, CONNECTICUT BIOFUELS TECHNOLOGY PROJECT IN SUFFIELD (CT)	1,000,000		Dodd

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

ENERGY EFFICIENCY AND RENEWABLE ENERGY

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PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
DEPARTMENT OF ENERGY'S CLEAN ENERGY TECHNOLOGY EXPORT PROGRAM (CETE), TO EXPORT U.S. CLEAN ENERGY TECHNOLOGIES	600,000		Byrd	
DRIFTLESS AREA INITIATIVE (IL, IA, MN & WI)	618,000	Kind		
ENERGY AND SUSTAINABILITY INSTITUTE, ILLINOIS INSTITUTE OF TECHNOLOGY (IL)	250,000	Emanuel	Obama	
ENERGY EFFICIENT PRESS AND SINTER OF TITANIUM POWDER (IL)	500,000	Roskam		
FIRST RESPONDER GREEN HOUSE (NY)	100,000	Hall, J.		
FLORIDA RENEWABLE ENERGY PROGRAM (FL)	750,000	Putnam	Martinez	
FOSTER-GLOCESTER REGIONAL SCHOOL DISTRICT, RI, PONAGANSET ALTERNATIVE ENERGY LAB AND BIOMASS FACILITIES PROJECT (RI)	1,000,000	Langevin	Reed, Whitehouse	
FUEL CELLS FOR HIGH ALTITUDE AIRSHIP (OH)	800,000	Regula	Voinovich	
GREAT LAKES ENERGY RESEARCH PARK, MICHIGAN (MI)	500,000	Camp	Stabenow	
GREAT PLAINS WIND POWER TEST FACILITY - TEXAS TECH UNIVERSITY (TX)	2,000,000	Neugebauer	Hutchison	
GREEN ENERGY, ARTS & EDUCATION CENTER (NY)	500,000	Maloney		
GREEN ROOF PROJECT SOUTHWEST BROOKLYN (NY)	250,000	Velazquez		
GREEN VISITOR CENTER, BROOKLYN BOTANIC GARDEN (NY)	600,000	Clarke	Schumer; Clinton	
*GREENFIELD COMMUNITY COLLEGE - SUSTAINABLE ENERGY MODEL (MA)	400,000	Olver		

HAWAII NATURAL ENERGY INSTITUTE, HONOLULU, HA, HAWAII-NEW MEXICO SUSTAINABLE ENERGY SECURITY PARTNERSHIP (HI)	2,000,000			Inouye; Domenici
HIGH EFFICIENCY CASCADE SOLAR CELLS (NM)	1,000,000	Pearce		Domenici; Bingaman
HIGH ENERGY BATTERIES FOR HYBRID BUSES (IN)	1,000,000	Burton		Lugar
HYBRID HYDRAULIC DRIVETRAIN DEMONSTRATION (OH)	2,000,000	Ryan, T.		Voinovich
HYDRO PARTNERS IN BRAZIL (OH)	1,000,000	Hobson		
HYDROGEN ENERGY PRODUCTION AND STORAGE - PHASE IV (OH)	1,000,000	Turner		Voinovich
HYDROGEN FUEL CELL DEVELOPMENT IN COLUMBIA, SC (SC)	1,500,000	Clyburn		
ILLINOIS STATE UNIVERSITY BIOMASS RESEARCH (IL)	500,000	Weller		
INTEGRATED BIOMASS REFINING INSTITUTE AT NORTH CAROLINA STATE UNIVERSITY (NC)	1,000,000	Etheridge; Price, D.		
INTERMEDIARY BIOCHEMICALS (MI)	250,000	Rogers, M.		Stabenow
IOWA CENTRAL COMMUNITY COLLEGE RENEWABLE FUELS LAB (IA)	1,000,000	Latham		Grassley; Harkin
JACKSON PARK HOSPITAL GREEN MEDICAL OFFICE BUILDING (IL)	1,000,000	Rush		
JEFFERSON COUNTY BIOENERGY INITIATIVE (CO)	500,000	Perlmutter		
JUNIATA ULTRA LOW EMISSION LOCOMOTIVE DEMONSTRATOR (PA)	600,000	Shuster		Specter
KANSAS CITY AREA TRANSPORTATION AUTHORITY, DEMONSTRATION OF PLUG-IN VEHICLES, KANSAS (KY)	1,000,000			Brownback
KENTUCKY RURAL ENERGY CONSORTIUM AT THE UNIVERSITY OF LOUISVILLE, KENTUCKY	2,000,000			McConnell
KING COUNTY BIOGAS AND NUTRIENT REDUCTION PROJECT (WA)	500,000	Reichert		Cantwell

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

ENERGY EFFICIENCY AND RENEWABLE ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
KOOCHICHING COUNTY, RENEWABLE ENERGY CLEAN AIR PROJECT (RECAP), KOOCHICHING COUNTY, MN, PLASMA GASIFICATION WASTE-TO-ENERGY PROJECT (MN)	400,000	Oberstar	Klobuchar	
KOTZEBUE ELECTRIC WIND POWER SYSTEM	150,000	Young, Don	Stevens; Murkowski	
LAURENTIAN ENERGY AUTHORITY (MN)	1,000,000	Oberstar	Klobuchar	
LOUISIANA STATE UNIVERSITY ALTERNATIVE ENERGY RESEARCH (LA)	1,000,000	Alexander; Baker; Jindal	Landrieu; Vitter	
MARET CENTER (MO)	1,000,000	Blunt		
MARTIN COUNTY FUEL CELL DEVELOPMENT (NC)	500,000	Butterfield	Dole	
MBI INTERNATIONAL BIOMASS RESEARCH (MI)	500,000	Rogers, M.	Stabenow	
MESSIAH COLLEGE BIODIESEL FUEL GENERATION PROJECT (PA)	500,000	Platts	Casey	
MIAMI MUSEUM OF SCIENCE RENEWABLE ENERGY PROJECT (FL)	750,000	Ros-Lehtinen		
MICHIGAN STATE UNIVERSITY, ADVANCED HYBRID VEHICLE TECHNOLOGY, HYBRID ELECTRIC VEHICLE GROUP (MI)	400,000	Dingell	Levin	
MICHIGAN TECH NANOSTRUCTURED MATERIALS (MI)	1,250,000	Stupak	Levin; Stabenow	
MIDSOUTH/SOUTHEAST BIOENERGY CONSORTIUM (GA)	2,000,000	Kingston	Chambliss; Isakson	
MILL SEAT LANDFILL BIOREACTOR RENEWABLE GREEN POWER (NY)	750,000	Reynolds	Schumer; Clinton	
MINNESOTA CENTER FOR RENEWABLE ENERGY (MN)	500,000	Walz	Coleman; Klobuchar	

MODULAR ENERGY STORAGE SYSTEM FOR FUEL CELLS (MI)	1,200,000	Knollenberg	Levin; Stabenow
NANOSTRUCTURAL MATERIALS FOR SAFE ALTERNATIVE ENERGY (NC)	1,000,000	Miller, B.; Price, D.	Dole
NANO-STRUCTURED FUEL CELL MEMBRANE ELECTRODE ASSEMBLY (CA)	1,000,000	Eshoo	
NANOSTRUCTURED SOLAR CELLS (AR)	1,200,000	Snyder	Lincoln; Pryor
NASI AND NA-SG POWDER HYDROGEN FUEL CELLS (NU)	1,500,000	Holt	Lautenberg; Menendez
NATIONAL CENTER FOR MANUFACTURING SCIENCES (MI)	2,000,000	Dingell	Levin
NAVAJO HOPI LAND COMMISSION RENEWABLE DEVELOPMENT (NM)	300,000	Udall, T.	
NCCR "GREE" BUILDING	750,000	McCreary	Vitter
NEVADA INSTITUTE FOR RENEWABLE ENERGY COMMERCIALIZATION, RENO (NV)	1,500,000		Reid
NORTH DAKOTA STATE UNIVERSITY, CENTER FOR NANOSCALE ENERGY (ND)	6,000,000		Dorgan
NORTHEAST TEXAS COMMUNITY COLLEGE BIODIESEL (TX)	500,000	Hall, Ralph	
*NORTHWEST REGIONAL PLANNING COMMISSION, MANUFACTURING CONVERSION FOR ENERGY EFFICIENCY (WI)	5,000,000	Obey	
NOTRE DAME GEOTHERMAL IONIC LIQUIDS RESEARCH (IN)	1,000,000	Visclosky	Lugar
NYE COUNTY RENEWABLE ENERGY FEASIBILITY STUDY (NV)	500,000	Heller	Reid
NYIT BUILDING EFFICIENCY DEMONSTRATION PROJECT (NY)	500,000	Israel	Schumer; Clinton
ONE KILOWATT BIOGAS FUELED SOLID OXIDE FUEL CELL STACK (NY)	1,000,000	Higgins	Schumer; Clinton
OREGON INSTITUTE OF TECHNOLOGY GEO-HEAT CENTER (OR)	1,000,000	Walden	Wyden; Smith
PACIFIC INTERNATIONAL CENTER FOR HIGH TECHNOLOGY RESEARCH, HONOLULU, HI, RENEWABLE ENERGY DEVELOPMENT VENTURE (HI)	1,250,000		Inouye

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

ENERGY EFFICIENCY AND RENEWABLE ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
PHOTOVOLTAIC DEMONSTRATION PROJECT	500,000	Larson		
PIERCE COUNTY, WA, LANDFILL GAS-TO-CLEAN-FUEL PROJECT, BIOMASS (WA)	3,800,000	McDermott	Murray; Cantwell	
PLACER COUNTY BIOMASS UTILIZATION PILOT PROJECT (CA)	500,000	Doolittle		
PLUG-IN HYBRID ELECTRIC VEHICLE DEMONSTRATION (CA)	1,000,000	Dreier; Lewis; Jerry		
PORT OF UMATILLA BIODIESEL REFINING PLANT (OR)	500,000	Walden	Wyden; Smith	
PURDUE HYDROGEN TECHNOLOGIES PROGRAM (IN)	1,000,000	Visclosky	Lugar	
RACELAND RAW SUGAR CORPORATION, RACELAND, LA, BIO-RENEWABLE ETHANOL AND CO-GENERATION PLANT, BIOMASS (LA)	1,500,000		Landrieu; Vitter	
RENEWABLE & LOGISTIC FUELS FOR FUEL CELLS AT THE COLORADO SCHOOL OF MINES (CO)	1,500,000	Perlmutter		
RENEWABLE ENERGY BIOMASS UTILIZATION PROGRAM (AK)	500,000	Young; Don	Stevens	
RENEWABLE ENERGY FOR RURAL ECONOMIC DEVELOPMENT PROGRAM (UT)	1,000,000		Bennett	
RISK-BASED DATA MANAGEMENT SYSTEM (OK)	500,000	Falin		
RIT INTEGRATED POWER MICROSYSTEMS (NY)	1,000,000	Kuhli; Walsh		
SAFE DETECTOR SYSTEM FOR HYDROGEN LEAKS (CA)	1,000,000	Harman		

SAN FRANCISCO MINI SOLAR ENERGY FACILITY (CA)	620,000	Pelosi		
SANDIA NATIONAL LAB CONCENTRATING SOLAR, NEW MEXICO	3,000,000		Domenici	
SILICON BASED SOLID OXIDE FUEL CELL CHIP (MA)	500,000	Tierney	Kennedy; Kerry	
SNOWHOMISH COUNTY, WA, BIODIESEL PROJECT (WA)	350,000	Inslee; Larsen	Murray; Cantwell	
SOLAR CONSORTIUM OF NEW YORK PHOTOVOLTAIC RESEARCH AND DEVELOPMENT CENTER (NY)	1,500,000	Hinchey		
SOLID ACID FUEL CELL RESEARCH (CA)	500,000	Schiff		
SOLID OXIDE FUEL CELL SYSTEMS DEVELOPMENT (OH)	1,000,000	Regula	Voinovich	
SORGHUM TO ETHANOL RESEARCH (CO)	1,000,000	Musgrave; Perlmutter	Allard	
SOUTH DAKOTA STATE UNIVERSITY, SD, SUN GRANT INITIATIVE, REGIONAL BIOMASS FEEDSTOCK DEVELOPMENT PARTNERSHIPS, BIOMASS (SD)	4,000,000		Johnson	
SOUTHEAST BIOENERGY INITIATIVE (AL)	500,000	Rogers; Mike (AL)	Shelby; Sessions	
*SOUTHERN ILLINOIS UNIVERSITY, CARBONDALE, BIOFUELS RESEARCH (IL)	500,000		Durbin	
STAMFORD WASTE-TO-ENERGY PROJECT (CT)	1,500,000	Shays	Lieberman	
STRATEGIC BIOMASS INITIATIVE (MS)	500,000	Pickering	Cochran	
SUNY COBLESKILL BIO-WASTE TO BIO-ENERGY PROJECT (NY)	1,300,000	McNulty	Schumer; Clinton	
SUNY-OSWEGO ENERGY INDEPENDENCE (NY)	300,000	McHugh	Schumer; Clinton	
SUSTAINABLE BUILDINGS PROJECT AT THE UNIVERSITY OF LOUISVILLE (KY)	400,000		McConnell	
SUSTAINABLE ENERGY CENTER BIODIESEL FROM ALGAE (MI)	1,000,000	Upton	Stabenow	
SUSTAINABLE ENERGY RESEARCH CENTER AT MSU (MS)	11,000,000	Pickering	Cochran	
SUSTAINABLE ENERGY RESEARCH FACILITY CONSTRUCTION (MD)	750,000	Bartlett		

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

ENERGY EFFICIENCY AND RENEWABLE ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
SUSTAINABLE LED FLUORESCENT LIGHT REPLACEMENT TECHNOLOGY (MI)	600,000	Knollenberg		
TANADGUSIX FOUNDATION HYDROGEN PROJECT (AK)	250,000	Young, Don	Stevens	
TEXAS A&M GREEN CAMPUS RESEARCH INITIATIVE (TX)	500,000	Cuelлар		
TEXAS HYDROGEN HIGHWAY (TX)	389,000	Green, G.; Lampson		
THE GREENVILLE STEAM EFFICIENCY PROJECT (ME)	900,000	Michaud	Snowe; Collins	
TOOLS FOR NANOTECHNOLOGY EDUCATION (OR)	1,000,000	Wu		
TRENTON, NJ TRENTON FUEL WORKS BIOFUELS PLANT RE-CONSTRUCTION, BIOMASS (NJ)	1,500,000	Holt; Rothman	Lautenberg; Menendez	
TRUCKEE MEADOW WATER RECLAMATION FACILITY (NV)	1,000,000	Heller	Reid	
U. OF FLORIDA, GAINESVILLE, WITH THE EARTH UNIVERSITY FOUNDATION BIOFUEL PROJECT (FL)	1,000,000		Nelson; Bill	
U. OF HAWAII, COLLEGE OF TROPICAL AGRICULTURE AND HUMAN RESOURCES DEVELOPMENT OF HIGH YIELD TROPICAL FEEDSTOCKS, BIOMASS (HI)	500,000		Inouye	
U. OF NEBRASKA, KEARNEY, CIBS SOLAR CELL DEVELOPMENT, SOLAR (NE)	950,000		Hagel; Ben Nelson	
U. OF NEBRASKA, LINCOLN, BIOENERGY DEMONSTRATION PROJECT: VALUE-ADDED PRODUCTS FROM RENEWABLE FUELS (NE)	2,000,000	Fortenberry	Hagel; Ben Nelson	

*UMASS RENEWABLE ENERGY ECONOMY EXPANSION PROJECT	200,000	Olver		
U. OF NEVADA, LAS VEGAS, LIGHT EMITTING DIODE DISPLAY ENGINEERING (NV)	600,000		Reid	
U. OF NEVADA, LAS VEGAS, SOLAR CELL NANOTECHNOLOGY (NV)	750,000		Reid	
U. OF NORTH DAKOTA, GRAND FORKS, CENTER FOR BIOMASS UTILIZATION (ND)	2,000,000	Pomeroy	Dorgan	
U. OF NORTHERN IOWA, NATIONAL AGRICULTURE-BASED INDUSTRIAL LUBRICANTS (NABL), BIOMASS (IA)	1,000,000		Grassley; Harkin	
U. OF RHODE ISLAND, RESEARCH AND TECHNOLOGY DEVELOPMENT FOR GENETIC IMPROVEMENT OF SWITCHGRASS, BIOMASS (RI)	1,500,000		Reed	
UNIVERSITY OF AKRON CARBON BASED FUEL CELL (OH)	1,200,000	Sutton	Brown	
UNIVERSITY OF ARIZONA PHOTOVOLTAIC CONCENTRATOR DEVELOPMENT (AZ)	1,000,000	Giffords		
UNIVERSITY OF GEORGIA BIREFINERY AND FUEL CELL RESEARCH (GA)	1,250,000	Barrow; Kingston		
UNIVERSITY OF KENTUCKY BIOFUELS RESEARCH LABORATORY (KY)	500,000	Lewis, Ron		
*UNIVERSITY OF MARYLAND ENERGY RESEARCH CENTER (MD) ¹	742,500	Hoyer		
*UNIVERSITY OF NEVADA, LAS VEGAS, NATIONAL CENTER FOR ENERGY MANAGEMENT (NV)	500,000		Reid	
UNIVERSITY OF NORTH ALABAMA GREEN CAMPUS INITIATIVE (AL)	1,000,000	Aderholt; Cramer	Shelby	
UNIVERSITY OF OKLAHOMA BIOFUELS REFINING (OK)	750,000	Cole; Lucas	Inhofe	
VERMONT BIOMASS ENERGY RESOURCES CENTER, BIOMASS (VT)	1,000,000		Leahy	
VERMONT INDEPENDENT COLLEGES ZERO-ENERGY CAMPAIGN (VT)	1,500,000	Weich	Leahy	

**ENERGY AND WATER DEVELOPMENT—Continued
TITLE III**

ENERGY EFFICIENCY AND RENEWABLE ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
VERMONT PUBLIC POWER SUPPLY AUTHORITY, RENEWABLE ENERGY FROM ANIMAL BIO- MASS (VT)	500,000		Sanders	
VERMONT SUSTAINABLE JOBS FUND, MONTEPELLER, VT, CENTRAL VERMONT RECOVERED BIOMASS FACILITY, BIOMASS	500,000		Leahy	
VERMONT SUSTAINABLE JOBS FUND, MONTEPELLER, VT, VERMONT BIOFUELS INITIATIVE, BIOMASS (VT)	1,000,000		Leahy	
WASTE-TO-ENERGY COGENERATION PROJECT, MUNSTER, IN (IN)	2,000,000	Visclosky	Lugar; Bayh	
WAVE POWER DEMONSTRATION PROJECT, REEDSPORT OREGON (OR)	2,000,000	Defazio	Wyden; Smith	
WEST VIRGINIA UNIVERSITY, LIGHTWEIGHT COMPOSITE MATERIAL FOR HEAVY DUTY VEHICLES (WV)	500,000		Byrd	
WEST VIRGINIA UNIVERSITY, TRANSPORTABLE EMISSIONS TESTING LABORATORY (TESL) FOR ALTERNATIVE VEHICLES EMISSIONS TESTING (WV)	1,000,000		Byrd	
WESTERN NORTH CAROLINA CLEAN ENERGY BUSINESS INCUBATOR (NC)	360,000	Shuler		
WHITE EARTH TRIBAL NATION WIND ENERGY (MN)	1,000,000	Peterson, C.	Coleman; Klobuchar	
WICHITA STATE UNIVERSITY SUSTAINABLE ENERGY SOLUTIONS (KS)	1,000,000	Tiahrt	Roberts	
WIND SPIRES AS AN ALTERNATIVE ENERGY SOURCE (OH)	1,100,000	Jones, Stephanie Tubbs		
*WISDOM WAY SOLAR VILLAGE - RURAL DEVELOPMENT INC'S (MA)	400,000	Olver		

WOODY BIOMASS PROJECT AT SUNY-ESF (NY)	750,000	Walsh	
WYANDOTTE GREEN WINDPOWER ON BROWNFIELDS PROJECT (MI)	1,000,000	Kipatrack	Levin; Stabenow
YORK COLLEGE NATIONAL ENERGY RESOURCE CENTER (SC)	200,000	Spratt	Graham

¹ REDIRECTION OF PREVIOUSLY APPROPRIATED FUNDS; 1.6% REDUCTION DOES NOT APPLY.

**ENERGY AND WATER DEVELOPMENT
TITLE III**

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ALABAMA POWER PROJECT, INTEGRATED DISTRIBUTION MANAGEMENT SYSTEM (AL)	2,000,000	Cramer	Shelby	
BISMARCK STATE COLLEGE, CENTER OF EXCELLENCE	5,200,000		Dorgan	
CHENEGA BAY GENERATOR REPLACEMENT (AK)	385,500	Young, D.	Stevens	
CONNECTICUT ENERGY SAVINGS TECHNOLOGY PROJECT (CT)	750,000	DeLauro	Lieberman	
DINE POWER AUTHORITY (AZ)	500,000	Renzi		
ELECTRIC TRANSMISSION LINE IMPROVEMENTS (NY)	1,500,000	Gillibrand; Israel		
ELECTRIC UTILITY TRANSMISSION PROGRAM (WA)	800,000	McMorris Rodgers	Murray; Cantwell	
ENERGY SURETY RESEARCH CENTER AT NEW MEXICO TECH UNIVERSITY (NM)	2,000,000		Domenici	
FLORIDA STATE UNIVERSITY ELECTRIC GRID SYSTEM STUDY (FL)	1,000,000	Boyd	Bill Nelson; Martinez	
HIGH VOLTAGE TRANSMISSION LINES PHASE II (TN)	500,000	Gordon		

ENERGY AND WATER DEVELOPMENT—Continued

TITLE III

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
IOWA STORED ENERGY PLANT (IA)	1,500,000	Latham	Grassley; Harkin	
NATIONAL CENTER FOR RELIABLE ELECTRIC POWER TRANSMISSION (AR)	500,000	Boozman	Lincoln; Pryor	
NAVAJO TRIBAL UTILITY AUTHORITY, FORT DEFIANCE (AZ)	2,000,000		Domenici; Bingaman	
NEW ALBANY ELECTRICAL SUBSTATION (MS)	900,000	Wicker	Cochran	
PILOT ENERGY COST CONTROL EVALUATION (WV, PA, & IN)	1,500,000	Visclosky		
ROLLS-ROYCE FUEL CELL SYSTEMS (US), INC., STARK STATE COLLEGE OF TECH., FUEL CELL PROTOTYPING CENTER, CANTON, OH, SOLID OXIDE FUEL CELL (OH)	500,000		Voinovich; Brown	
UNIVERSITY OF MISSOURI-ROLLA DISTRIBUTED ENERGY RESEARCH CENTER (MO)	500,000	Emerson		
UTILITY INTEGRATION OF DISTRIBUTED GENERATION (CA)	600,000	Davis, S.		
VEHICLE TO GRID DEMONSTRATION PROJECT (DE)	750,000	Castle		
WAUCHULA MUNICIPAL ELECTRIC SUBSTATION REHAB (FL)	1,000,000	Buchanan		
WILLIMAR MUNICIPAL UTILITIES POWER GENERATION STUDY (MN)	300,000	Petersom, C.		

**ENERGY AND WATER DEVELOPMENT
TITLE III**

NUCLEAR ENERGY

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CVD SINGLE-CRYSTAL DIAMOND OPTICAL SWITCH (MD)	1,000,000	Wynn		
TECHNOLOGIES VENTURES CORPORATION FOR TECHNOLOGY TRANSFER ACTIVITIES (NM)	3,000,000		Domenici	

**ENERGY AND WATER DEVELOPMENT
TITLE III**

FOSSIL ENERGY RESEARCH AND DEVELOPMENT

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ARCTIC ENERGY OFFICE (AK)	7,000,000		Stevens	
ARROWHEAD CENTER AT NEW MEXICO STATE UNIVERSITY TO PROMOTE PROSPERITY AND PUBLIC WELFARE IN NEW MEXICO THROUGH ECONOMIC DEVELOPMENT (NM)	1,000,000		Domenici; Bingaman	
CARBON SEQUESTRATION STUDY (OH)	1,000,000	Wilson, C.		
CENTER FOR ADVANCED SEPARATION TECHNOLOGIES (VA)	1,000,000	Boucher, Moran	Warner, Webb	
CENTER FOR INSTRUMENTED CRITICAL INFRASTRUCTURES (PA)	1,000,000	Murtha		
CENTER FOR ZERO EMISSIONS RESEARCH AND TECHNOLOGY (MT)	6,000,000	Rehberg	Baucus; Tester	

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

FOSSIL ENERGY RESEARCH AND DEVELOPMENT

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COAL FUELS ALLIANCE (KY)	1,450,000	Davis, Geoff; Rogers, H.	Lugar	
COLORADO SCHOOL OF MINES, GOLDEN, CO, COLORADO CENTER FOR SUSTAINABLE ENERGY AT THE COLORADO SCHOOL OF MINES (CO)	1,000,000		Allard; Salazar	
DIRECT CARBON FUEL CELL PROTOTYPE (CA)	750,000	Eshoo		
EASTERN ILLINOIS UNIVERSITY POWER PLANT (IL)	500,000	Johnson, T.		
FUEL RESEARCH AND DEVELOPMENT AT NORTHERN ILLINOIS UNIVERSITY (IL)	1,000,000	Lipinski		
GULF OF MEXICO HYDRATES RESEARCH CONSORTIUM AT THE UNIVERSITY OF MISSISSIPPI (MS)	1,000,000		Cochran	
INTERDISCIPLINARY CLEAN ENERGY PROGRAM AT THE UNIVERSITY OF UTAH (UT)	3,500,000	Bishop, R.; Cannon; Matheson	Bennett	
ITM REACTION-DRIVEN CERAMIC MEMBRANE SYSTEMS (PA)	1,000,000	Dent	Specter	
MEMBRANE TECHNOLOGY FOR PRODUCED WATER AT LEA COUNTY (NM)	1,500,000		Domenici	
NE OHIO CARBON SEQUESTRATION PIPELINE SCOPING STUDY (OH)	1,000,000	Ryan, Tim		
NORTH DAKOTA ENERGY AND ENVIRONMENT RESEARCH CENTER, GRAND FORKS, ND, FOSSIL FUEL COOPERATIVE RESEARCH & DEVELOPMENT (ND)	4,000,000	Pomeroy	Dorgan	

NORTH DAKOTA ENERGY AND ENVIRONMENT RESEARCH CENTER, GRAND FORKS, ND, NATIONAL CENTER FOR HYDROGEN TECHNOLOGY (ND)	3,000,000	Pomeroy	Dorgan
OHIO RIVER CLEAN FUELS CO2 PRODUCTION & EMISSIONS STUDY (OH)	250,000	Ryan, Tim	
PENN STATE UNIVERSITY, SOLID OXIDE FUEL CELLS (PA)	4,000,000		Specter
RAMGEN BELLEVUE WA CO2 COMPRESSION INITIATIVE UTILIZING SHOCKWAVE/RAMJET COMPRESSION TECHNOLOGY (WA)	1,200,000	Dicks	Murray
SHALLOW CARBON SEQUESTRATION PILOT DEMONSTRATION, MISSOURI	2,500,000		Bond
STRIPPER WELL CONSORTIUM (PA)	1,500,000	Peterson, J.	
THE GULF PETRO INITIATIVE (LA)	750,000	Boustany	Vitter
*UNIVERSITY OF WYOMING - CARBON SEQUESTRATION MONITORING ACTIVITIES (WY)	1,650,000	Cubbin	Enzi
WEST VIRGINIA UNIVERSITY, ADVANCED COAL TECHNOLOGY (LIQUEFACTION) IN CHINA (WV)	350,000		Byrd

ENERGY AND WATER DEVELOPMENT

TITLE III

NAVAL PETROLEUM AND OIL SHALE RESERVES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
LOS ALAMOS NATIONAL LABORATORY, NM TO SUPPORT RESEARCH FOR IN-BASIN SCALE ENVIRONMENTAL IMPACTS FOR OIL SHALE PRODUCTION (NM)	2,000,000		Domenici; Bingaman	

**ENERGY AND WATER DEVELOPMENT
TITLE III
SCIENCE**

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
AAMURI INTEGRATED ENVIRONMENTAL RESEARCH AND SERVICES (AL)	500,000	Cramer	Shelby	
ADVANCED CELLULAR AND BIOMOLECULAR IMAGING (PA)	500,000	Dent	Casey	
ADVANCED LABORATORY TECHNOLOGY INITIATIVE (NU)	500,000	Andrews		
ALBRIGHT COLLEGE SCIENCE FACILITIES (PA)	350,000	Gerlach		
ALLIANCE FOR NANOHEALTH (TX)	750,000	Culbertson		
BELMONT BAY SCIENCE CENTER (VA)	250,000	Davis, T.		
BENNETT COLLEGE SCIENCE AND TECHNOLOGY FACILITY (NC)	1,000,000	Watt	Dole	
BERKSHIRE ENVIRONMENTAL RESOURCES CENTER (MA)	250,000	Olver		
BOSTON COLLEGE INSTITUTE FOR INTEGRATED SCIENCES (MA)	1,000,000	Markey; Olver	Kennedy; Kerry	
BRONX COMMUNITY COLLEGE SUSTAINABLE ENERGY CENTER (NY)	300,000	Serrano		
BULK PRODUCTION OF METALLIC GLASS (OH)	500,000	Kucinich		
CARDIAC CATHETERIZATION RESEARCH AND EQUIPMENT (TX)	750,000	Carter		
CENTER FOR NANOMEDICINE AT THE UNIVERSITY OF MARYLAND IN BALTIMORE TO SUPPORT RESEARCH INTO NEW NANOCSTRUCTIS (MD)	250,000	Cummings; Sarbanes	Mikulski; Cardin	
CHEWNEY UNIVERSITY STEM EDUCATION INFRASTRUCTURE (PA)	1,250,000	Sestak		
CHICAGO PUBLIC SCHOOLS SCIENCE LABORATORY ENHANCEMENT (IL)	1,000,000	Gutierrez		

CHICAGO STATE UNIVERSITY RESEARCH (IL)	1,000,000	Jackson		
CHILDREN'S ONCOLOGY GROUP CHILDHOOD CANCER RESEARCH (TX)	200,000	McGaul		
COE COLLEGE SCIENTIFIC INSTRUMENTATION (IA)	900,000	Loebsock	Grassley	
COLUMBUS CHILDREN'S HOSPITAL IMAGING EQUIPMENT (OH)	1,000,000	Hobson; Pryce		
DECISION SUPPORT TOOLS FOR COMPLEX ANALYSIS (OH)	2,000,000	Hobson		
DEPAUL UNIVERSITY INTERDISCIPLINARY SCIENCE AND TECHNOLOGY (IL)	250,000	Emanuel		
DOMINICAN UNIVERSITY IN RIVER FOREST, ILLINOIS FOR RESEARCH RELATED TO THE ROLE OF TRANSGLUTAMINASES IN ALZHEIMER'S AND HUNTINGTON'S DISEASES (IL)	600,000		Durbin	
EASTERN KENTUCKY UNIVERSITY CHEMICAL RESEARCH INSTRUMENTATION (KY)	300,000	Chandler		
ECKERD COLLEGE SCIENCE CENTER (FL)	2,000,000	Young, C. W. Bill	Bill Nelson	
EMMANUEL COLLEGE CENTER FOR SCIENCE PARTNERSHIP (MA)	500,000	Capuano		
ENERGY EFFICIENCY THROUGH THE NY INDUSTRIAL RETENTION NETWORK (NY)	500,000	Nadler		
ENVIRONMENTAL SYSTEM CENTER AT SYRACUSE UNIVERSITY (NY)	750,000	Walsh		
FORDHAM UNIVERSITY REGIONAL SCIENCE CENTER (NY)	700,000	Serrano		
GEOHERMAL DEMONSTRATION PROJECT (OH)	500,000	Hobson		
GEOHERMAL SYSTEM AT SHERMAN HOSPITAL IN ELGIN, IL (IL)	1,000,000	Hastert		
GERMANTOWN BIOTECHNOLOGY PROJECT (MD)	1,500,000	Van Hollen; Wynn	Mikulski; Cardin	
GOOD SAMARITAN HOSPITAL SPECIALTY CANCER CENTER (OH)	400,000	Chabot		
GREEN BUILDING TECHNOLOGIES FOR LAKEVIEW MUSEUM (IL)	200,000	LaHood		

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III
SCIENCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
GREEN ENERGY XCHANGE (NC)	840,000	Shuler		
GULF OF MAINE RESEARCH INSTITUTE LAB UPGRADES (ME)	750,000	Allen	Snowe; Collins	
HARNEY SCIENCE CENTER EQUIPMENT (CA)	500,000	Pelosi		
HOFSTRA UNIVERSITY CENTER FOR CONDENSED MATTER RESEARCH (NY)	550,000	McCarthy		
IMAGING AND ONCOLOGY EQUIPMENT AT UVSC (UT)	750,000	Cannon	Bennett	
INDIANA WESLEYAN UNIVERSITY SCHOOL OF NURSING (IN)	250,000	Burton	Lugar	
INLAND NORTHWEST RESEARCH ALLIANCE (INRA) WATER RESEARCH (WA)	1,500,000	Dicks	Murray; Cantwell	
INSTITUTE FOR COLLABORATIVE SCIENCES RESEARCH (FL)	400,000	Diaz-Batart, M.	Bill Nelson	
JACKSON STATE UNIVERSITY IN JACKSON, MISSISSIPPI, FOR BIO-ENGINEERING RESEARCH TRAINING (MS)	2,000,000		Cochran	
JACKSONVILLE UNIVERSITY MARINE SCIENCE RESEARCH INSTITUTE (FL)	500,000	Brown, C.; Crenshaw		
KUMC TELE-ONCOLOGY NETWORK (KS)	300,000	Moran, J.		
LAKE GRANBURY AND LAKE WHITNEY ASSESSMENT (TX)	500,000	Edwards		
LAPEER REGIONAL MEDICAL CENTER CT SIMULATOR (MI)	400,000	Miller, C.		
LEVINE CHILDREN'S HOSPITAL CT SCANNER (NC)	1,000,000	Hayes	Burr	
LIGHTWEIGHT POWER SUPPLY DEVELOPMENT (PA)	500,000	Gerlach		

LOGAN CANCER CENTER EQUIPMENT AND TECHNOLOGY (UT)	1,000,000	Bishop, R.		
LOMA LINDA UNIVERSITY MEDICAL COLLEGE RADIATION PROTECTION PROGRAM (CA)	2,000,000	Lewis, Jerry		
LOUISIANA TECH UNIVERSITY IN RUSTON, LOUISIANA, FOR RESEARCH IN NANOTECHNOLOGY (LA)	1,500,000		Landrieu; Vitter	
LOUISVILLE SCIENCE CENTER (KY)	150,000	Yarmuth		
LUTHER COLLEGE SCIENCE BUILDING RENOVATION PROJECT (IA)	750,000	Latham	Grassley	
MATHEMATICS, SCIENCE AND TECHNOLOGY RESEARCH AND TRAINING LAB PROJECT (PA)	2,500,000	Fattah		
MEMORIAL HEALTH SYSTEM, SPRINGFIELD, ILLINOIS (IL)	500,000	LaHood		
MEMORIAL HERMANN BAPTIST HOSPITAL ORANGE—1.5T MRI (TX)	600,000	Brady, K.		
NANOSYSTEMS INITIATIVE AT THE UNIVERSITY OF ROCHESTER (NY)	1,000,000	Slaughter	Schumer; Clinton	
NANOTECHNOLOGY RESEARCH INTERNSHIPS IN ILLINOIS (IL)	500,000	Schakowsky		
NEUROSCIENCE LABORATORY, DOMINICAN UNIVERSITY (IL)	300,000	Davis, D.		
NEUROSCIENCES INSTITUTE IN MORGANTOWN, WEST VIRGINIA, TO SUPPORT MOLECULAR GENETICS RESEARCH (WV)	2,000,000		Byrd	
NEVADA CANCER INSTITUTE IN LAS VEGAS TO SUPPORT RESEARCH OF CELLULAR ANTIGENS AND NUCLEIC ACIDS (NV)	500,000		Reid	
NEW MEXICO CENTER FOR ISOTOPES IN MEDICINE (NM)	750,000	Wilson, H.	Domenici; Bingaman	
NEW MEXICO TECH UNIVERSITY IN SOCORRO, NEW MEXICO, FOR APPLIED ENERGY SCIENCE DESIGN (NM)	1,500,000		Domenici	
NEW SCHOOL UNIVERSITY GREEN BUILDING (NY)	2,000,000	Nadler	Schumer; Clinton	

ENERGY AND WATER DEVELOPMENT—Continued

TITLE III

SCIENCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
NORTHERN HEMISPHERE PIERRE AUGER OBSERVATORY IN COLORADO FOR THE NORTHERN HEMISPHERE LOCATION OF A PARTICLE DETECTION OBSERVATORY (CO)	1,000,000	Musgrave	Allard	
NORTHWEST MISSOURI STATE UNIVERSITY IN MARYVILLE, MISSOURI, FOR THE MANOSCIENCE EDUCATION PROJECT (MO)	1,200,000		Bond	
NOTRE DAME INNOVATION PARK (IN)	784,000	Donnelly	Lugar; Bayh	
NUTLEY ENERGY EFFICIENT ELEMENTARY SCHOOLS (NU)	500,000	Pascrell	Lautenberg; Menendez	
PERRY MEMORIAL HOSPITAL PACS SYSTEM (IL)	350,000	Weiler		
PHASE II DESIGN AND CONST. OF SAGE HALL SCIENCE (FL)	500,000	Mica	Bill Nelson	
PIKEVILLE MEDICAL CENTER, KENTUCKY (KY)	500,000	Rogers, H.		
PIONEER VALLEY LIFE SCIENCES INITIATIVE (MA)	1,000,000	Neal; Oliver	Kennedy; Kerry	
PROTON BEAM THERAPY (WA)	750,000	Reichert	Cantwell	
PURDUE CALUMET INLAND WATER INSTITUTE (IN)	500,000	Visclosky		
PURDUE TECHNOLOGY CENTER (IN)	2,000,000	Visclosky	Lugar	
ROCKLAND COMMUNITY COLLEGE SCIENCE LABORATORY (NY)	500,000	Engel		
ROOSEVELT UNIVERSITY BIOLOGY LABORATORY EQUIPMENT (IL)	700,000	Davis, D.		

SANDIA INSTITUTE FOR ADVANCED COMPUTING ALGORITHMS, NEW MEXICO, FOR HIGH PERFORMANCE COMPUTING AND ADVANCED ALGORITHM DEVELOPMENT (NM)	7,437,500		Domenici	
SETON HALL UNIVERSITY SCIENCE AND TECHNOLOGY CENTER (NJ)	1,000,000	Payne	Lautenberg; Menendez	
SOUTH CAROLINA LAMBDA RAIL COMPUTER NETWORK PORTAL (SC)	1,200,000	Spratt		
SOUTH COUNTY NATURE PRESERVE, IRVINGTON, NY (NY)	250,000	Lowe		
SOUTH DAKOTA CATALYST GROUP FOR ALTERNATIVE ENERGY TO SUPPORT RESEARCH THAT WILL SYNTHESIZE, CHARACTERIZE AND SCALE UP PRODUCTION OF CATALYSTS IMPORTANT FOR ENERGY ALTERNATIVES TO FOSSIL FUELS (SD)	1,100,000		Thune	
ST. CLARE'S HOSPITAL (NJ)	500,000	Frelinghuysen		
ST. JOSEPH'S UNIVERSITY SCIENCE CENTER EQUIPMENT (PA)	800,000	Brady, R.; Gerlach		
ST. ROSE DOMINICAN HOSPITALS SIERRA TRAUMA CENTER (NV)	500,000	Porter	Reid	
ST. THOMAS UNIVERSITY - CORTE (FL)	250,000	Diaz-Balart, L.		
SUSTAINABLE BIOFUELS DEVELOPMENT CENTER (CO)	350,000	Musgrave	Allardi; Salazar	
TECHNOLOGY FOR PRINT DISABLED STUDENTS (FL)	1,200,000	Young, C.W. Bill		
TEXAS CENTER FOR ADVANCED SCIENCE COMPUTING AND MODELING (TX)	750,000	Burgess		
THE METHANOL ECONOMY (CA)	2,000,000	Watson		
THE UNIVERSITY OF LOUISVILLE REGIONAL NMR FACILITY IN LOUISVILLE, KENTUCKY TO SUPPORT ONGOING RESEARCH IN FUNDAMENTAL PROCESSES OF ELECTRON TRANSPORT SYSTEMS AND THE STRUCTURAL BIOLOGY OF PROTEINS (KY)	1,000,000	Yarmuth	McConnell	
TULANE MATERIALS AND ENERGY RESEARCH (LA)	1,200,000		Landrieu	

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III
SCIENCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ULTRA-DENSE SUPERCOMPUTING MEMORY STORAGE IN COLORADO FOR FURTHER RESEARCH IN THIS FIELD (CO)	1,000,000	Tancredo	Allard	
UMASS INTEGRATIVE SCIENCE BUILDING (MA)	2,000,000	Olver		
UNIVERSITY OF CALIFORNIA, LOS ANGELES FOR THE INSTITUTE FOR MOLECULAR MEDICINE RADIATION RESEARCH (CA)	6,000,000		Stevens	
UNIVERSITY OF CALIFORNIA, SAN DIEGO TO SUPPORT SEISMIC RESEARCH (CA)	2,000,000	Davis, Susan	Feinstein	
UNIVERSITY OF CHICAGO TO RESEARCH MULTI-MODALITY, IMAGE-BASED MARKERS FOR ASSESSING BREAST DENSITY AND STRUCTURE TO DETERMINE RISK OF BREAST CANCER (IL)	600,000	Davis, Danny	Durbin	
UNIVERSITY OF DUBUQUE, ENVIRONMENTAL SCIENCE CENTER (IA)	1,000,000	Braley	Grassley	
UNIVERSITY OF MAINE IN ORONO, MAINE, FOR RESEARCH IN INTEGRATED FOREST PRODUCTS REFINERY TECHNOLOGY (ME)	1,000,000		Snowe; Collins	
UNIVERSITY OF MASSACHUSETTS AT BOSTON TO SUPPORT MARINE SYSTEMS RESEARCH (MA)	500,000		Kennedy; Kerry	
UNIVERSITY OF MISSISSIPPI MEDICAL CENTER IN JACKSON, MISSISSIPPI, TO FUND RESEARCH IN THE AREAS OF INCREASING EFFICIENCY BY REDUCING THE AMOUNT OF CONTRAST MEDIA NEEDED FOR CERTAIN PROCEDURES (MS)	600,000		Cochran	

UNIVERSITY OF NEBRASKA MEDICAL CENTER IN OMAHA TO CONDUCT NANOSCALE IMAGING OF PROTEINS (NE)	2,000,000		Hagel; Ben Nelson
UNIVERSITY OF NEW MEXICO IN ALBUQUERQUE, NEW MEXICO, FOR THE MIND INSTITUTE ONGOING RESEARCH INTO BRAIN RELATED RESEARCH INCLUDING SUPPORTING RESEARCH OF MILITARY PERSONNEL SUFFERING FROM POST TRAUMATIC STRESS DISORDER, DEPRESSION AND TRAUMATIC BRAIN INJURIES (NM)	12,000,000	Wilson, H.	Domenici; Bingaman
UNIVERSITY OF NEVADA, LAS VEGAS, NEVADA WATER IN THE 21ST CENTURY MULTI-DISCIPLINARY RESEARCH PROJECT (NV)	1,000,000	Berkley	Reid
UNIVERSITY OF NORTH CAROLINA COLLABORATIVE INITIATIVE IN BIO-MEDICAL IMAGING (NC)	1,000,000	Hayes; Price, D.	Dole; Burr
UNIVERSITY OF NORTH DAKOTA IN GRAND FORKS TO SUPPORT ANTIBODIES RESEARCH (ND)	2,500,000		Dorgan
UNIVERSITY OF OKLAHOMA IN NORMAN, OKLAHOMA, FOR THE LARGE SCALE APPLICATION OF SINGLE-WALLED CARBON NANOTUBES (OK)	1,000,000		Inhofe
UNIVERSITY OF SAINT FRANCIS SCIENCE CENTER (IN)	721,000	Souder; Visclosky	Lugar
UNIVERSITY OF SOUTHERN INDIANA ENGINEERING EQUIPMENT (IN)	750,000	Elsworth	Lugar
UNIVERSITY OF VERMONT IN BURLINGTON TO CONDUCT RESEARCH OF MRI SCIENCE (VT)	1,000,000		Leahy
UNIVERSITY OF VERMONT IN BURLINGTON TO SUPPORT RESEARCH IN AGRICULTURAL, ENVIRONMENTAL, AND BIOLOGICAL SCIENCES (VT)	3,000,000		Leahy
URBAN RESEARCH CENTER AND GREENHOUSE, BROOKLYN (NY)	500,000	Towns	Schumer; Clinton
USA CANCER INSTITUTE ONCOLOGY MEDICAL RECORD SYSTEM (AL)	500,000	Bonner	Shelby
WAKE FOREST UNIVERSITY RESEARCH ON ALTERNATIVES TO TRANSPLANTATION (NC)	1,000,000	Fox	Dole; Burr
WESTMINSTER COLLEGE SCIENCE CENTER (UT)	400,000	Matheson	Bennett

ENERGY AND WATER DEVELOPMENT—Continued

TITLE III

SCIENCE

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
WIPP IN CARLSBAD, NEW MEXICO, TO SUPPORT NEUTRINO RESEARCH (NM)	1,500,000		Domenici; Bingaman	
XAVIER UNIVERSITY SCIENCE EQUIPMENT (OH)	500,000	Chabot		

ENERGY AND WATER DEVELOPMENT

TITLE III

NUCLEAR WASTE DISPOSAL

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COOPERATIVE AGREEMENT BETWEEN THE DEPARTMENT OF ENERGY AND INYO COUNTY (CA)	1,600,000		Feinstein	

**ENERGY AND WATER DEVELOPMENT
TITLE III**

WEAPONS ACTIVITIES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ADVANCED ENGINEERING ENVIRONMENT AT SANDIA LABORATORY (CA, MA)	1,500,000	Lynch		
ATOMIC TESTING MUSEUM IN LAS VEGAS, NEVADA, FOR OPERATIONS AND MAINTENANCE (NV)	600,000		Reid	
CIMTRAK CYBER SECURITY (IN)	1,000,000	Visclosky	Lugar	
INTERAGENCY ADVANCED COMPUTING RESEARCH, EQUIPMENT AND FACILITIES AT NEXEDGE TECHNOLOGY PARK (OH)	4,000,000	Hobson	Voinovich	
KANSAS CITY PLANT MULTI-DISCIPLINED INTEGRATED COLLABORATION (MO)	1,000,000	Cleaver		
LABORATORY FOR ADVANCED LASER-TARGET INTERACTIONS (OH)	2,000,000	Hobson; Pryce	Voinovich	
NATIONAL MUSEUM OF NUCLEAR SCIENCE AND HISTORY IN ALBUQUERQUE, NEW MEXICO, FOR THE MUSEUM SITE (NM)	750,000		Domenici	
NEVADA TEST SITE FOR OPERATIONS AND INFRASTRUCTURE IMPROVEMENTS (NV)	18,000,000		Reid	
NORTH DAKOTA STATE UNIVERSITY (FARGO) TO SUPPORT COMPUTING CAPABILITY (ND)	8,000,000	Pomeroy	Dorgan	
NORTHWEST INDIANA COMPUTATIONAL GRID AT NOTRE DAME AND PURDUJE CALUMET UNIVERSITIES (IN)	6,000,000	Visclosky	Lugar	
SECURE WIRELESS DEVICES AND SENSORS (IN)	250,000	Hill		

**ENERGY AND WATER DEVELOPMENT—Continued
TITLE III**

WEAPONS ACTIVITIES

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
TECHNICAL PRODUCT DATA INITIATIVE (OH)	1,000,000	Hobson		
UNIVERSITY OF NEVADA-LAS VEGAS FOR IN-SITU NANOMECHANICS (NV)	350,000		Reid	
UNIVERSITY OF TEXAS IN AUSTIN, TEXAS, TO COMPLETE THE CONSTRUCTION OF THE PETAWATT LASER (TX)	3,500,000	Smith, L.	Hutchison	

**ENERGY AND WATER DEVELOPMENT
TITLE III**

DEFENSE NUCLEAR NONPROLIFERATION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
GEORGE MASON UNIVERSITY CENTER FOR BIODEFENSE AND INFECTIOUS DISEASE RESEARCH (VA)	3,000,000	Davis, T.; Moran, J.		
NEW ENGLAND RESEARCH IN WHITE RIVER JUNCTION, VERMONT, FOR THE CAUCASUS SEISMIC NETWORK (TX)	1,500,000	Weich	Leahy	
NUCLEAR SECURITY SCIENCE AND POLICY INSTITUTE, TEXAS A&M (TX)	2,000,000	Edwards		
OFFSHORE DETECTION INTEGRATED SYSTEM (OH)	1,000,000	LaTourrette		

**ENERGY AND WATER DEVELOPMENT
TITLE III**

OFFICE OF THE ADMINISTRATOR (NNSA)

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ACE PROGRAM AT MARICOPA COMMUNITY COLLEGES (AZ)	1,000,000	Pastor		
MOREHOUSE COLLEGE ENERGY SCIENCE RESEARCH AND EDUCATION INITIATIVE (GA)	2,000,000	Johnson, H.; Lewis, J.	Chambliss	
SOUTH CAROLINA HBCU MATH AND SCIENCE INITIATIVE (SC)	10,500,000	Clyburn		
*WILBERFORCE HBCU (OH)	1,500,000	Hobson		
*CENTRAL STATE HBCU (OH)	1,500,000	Hobson		
*EDUCATIONAL ADVANCEMENT ALLIANCE HBCU GRADUATE PROGRAM (PA)	4,000,000	Fattah		
MARSHALL FUND MINORITY ENERGY SCIENCE INITIATIVE (MD)	2,000,000	Cummings, Davis, Danny		

**ENERGY AND WATER DEVELOPMENT
TITLE III**

DEFENSE ENVIRONMENTAL CLEANUP

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CELLULAR BIOENGINEERING, INC., HONOLULU, HAWAII, TO CONTINUE DEVELOPMENT OF POLYMERIC HYDROGELS FOR RADIATION DECONTAMINATION (HI)	1,500,000	Abercrombie	Inouye	

ENERGY AND WATER DEVELOPMENT—Continued
TITLE III

DEFENSE ENVIRONMENTAL CLEANUP

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
CEREMATEC INCORPORATED IN SALT LAKE CITY, UTAH, FOR REMEDIATION OF LOW-LEVEL NUCLEAR WASTE UTILIZING CERAMIC IONIC TRANSPORT MEMBRANES (UT)	1,500,000		Hatch; Bennett	
INTERNATIONAL ALTERNATIVE CLEANUP TECHNOLOGY AGREEMENT (PA, SC)	5,000,000	Doyle; McHenry	Specter	
SAVANNAH RIVER NATIONAL LAB IN SOUTH CAROLINA FOR INTEGRATED COLLABORATIVE PROTOTYPING ENVIRONMENT (SC)	1,000,000	Clyburn	Graham	
UNIVERSITY OF NEVADA, RENO, CENTER FOR MATERIALS RELIABILITY (NV)	2,725,000		Reid	
UNIVERSITY OF NEVADA, RENO, DEPARTMENT OF CIVIL AND ENVIRONMENTAL ENGINEERING, FOR CONTINUED EXPANSION OF THE JAMES E. ROGERS AND LOUIS WEINER JR. LARGE-SCALE STRUCTURES LABORATORY (NV)	2,000,000		Reid	
*UNIVERSITY OF NEVADA, RENO, FIRE SCIENCE ACADEMY AT ELKO (NV)	1,000,000		Reid	
*UNIVERSITY OF NEVADA, RENO, TECHNOLOGY TRANSFER INITIATIVE (NV)	750,000		Reid	
WESTERN ENVIRONMENTAL TECHNOLOGY OFFICE (MT)	2,000,000	Rehberg	Baucus; Tester	

ENERGY AND WATER DEVELOPMENT

TITLE III

OTHER DEFENSE ACTIVITIES (LEGACY MANAGEMENT)

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
ROCKY FLATS COLD WAR MUSEUM IN COLORADO TO RECOGNIZE THE WORK THAT WENT ON AT ROCKY FLATS AND THOSE WHO CONTRIBUTED TO THE HISTORY (CO)	500,000		Allard	

ENERGY AND WATER DEVELOPMENT

TITLE III

CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE. WESTERN AREA POWER ADMINISTRATION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
COLORADO RIVER TRANSMISSION LINE (AZ)	3,000,000	Franks		

ENERGY AND WATER DEVELOPMENT

TITLE IV

APPALACHIAN REGIONAL COMMISSION

[The amounts displayed in this table do not reflect the 1.6 percent reduction applied to the Congressionally directed projects and activities contained herein.]

PROJECT TITLE	CONFERENCE AMOUNT	REQUESTED BY HOUSE	REQUESTED BY SENATE	REQUESTED BY ADMINISTRATION
BLUEGRASS PRIDE WATER PROJECTS (KY)	1,000,000	Chandler		

HOUSE AMENDMENT TO SENATE AMENDMENT TO H.R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
TITLE I - DEPARTMENT OF DEFENSE - CIVIL						
DEPARTMENT OF THE ARMY						
Corps of Engineers - Civil						
Investigations.....	162,916	90,000	120,100	172,147	167,261	+4,345
Rescissions.....	---	---	-100	---	-100	-100
Emergency appropriations.....	8,165	---	---	---	---	-8,165
Total, Investigations.....	171,081	90,000	120,000	172,147	167,161	-3,920
Construction.....	2,336,368	1,523,000	2,008,874	2,059,474	2,294,029	-42,339
Rescissions.....	---	---	-4,688	---	-4,688	-4,688
Emergency appropriations.....	36,500	---	---	---	---	-36,500
Total, Construction.....	2,372,868	1,523,000	2,004,186	2,059,474	2,289,341	-83,527
Mississippi River and tributaries.....	396,565	260,000	278,000	375,000	387,402	-9,163
Operations and Maintenance.....	1,973,347	2,471,000	2,655,241	2,291,971	2,243,637	+270,290
Emergency appropriations.....	3,000	---	---	---	---	-3,000
Total, Operations and Maintenance.....	1,976,347	2,471,000	2,655,241	2,291,971	2,243,637	+267,290
Regulatory program.....	159,273	180,000	180,000	180,000	180,000	+20,727
FUSRAP.....	138,672	130,000	130,000	140,000	140,000	+1,328

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Flood control and coastal emergencies.....	---	40,000	40,000	50,000	---	---
Emergency appropriations.....	1,561,000	---	---	---	---	-1,561,000
Total, Flood-control and coastal emergencies.....	1,561,000	40,000	40,000	50,000	---	-1,561,000
Expenses.....	167,250	177,000	171,000	175,000	175,046	+7,796
Office of Assistant Secretary of the Army (Civil Works).....	3,979	---	6,000	4,500	4,500	+521
Total, title I, Department of Defense - Civil Appropriations.....	6,947,035	4,871,000	5,584,427	5,448,092	5,587,087	-1,359,948
Emergency appropriations.....	(5,338,370)	(4,871,000)	(5,589,215)	(5,448,092)	(5,591,875)	(+253,505)
Rescissions.....	(1,608,665)	---	---	---	---	(-1,608,665)
	---	---	(-4,788)	---	(-4,788)	(-4,788)

TITLE II - DEPARTMENT OF THE INTERIOR

Central Utah Project Completion Account						
Central Utah project construction.....	31,351	40,404	40,404	40,404	40,404	+9,053
Fish, wildlife, and recreation mitigation and conservation.....	937	976	976	976	976	+39
Subtotal.....	32,288	41,380	41,380	41,380	41,380	+9,092
Program oversight and administration.....	1,732	1,620	1,620	1,620	1,620	-112
Total, Central Utah project completion account.....	34,020	43,000	43,000	43,000	43,000	+8,980

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Bureau of Reclamation						
Water and related resources.....	878,623	816,197	871,197	950,106	949,882	+71,259
Emergency appropriations.....	18,000	---	---	---	---	-18,000
Total, water and related resources.....	896,623	816,197	871,197	950,106	949,882	+53,259
Central Valley project restoration fund.....	52,150	59,122	59,122	51,622	59,122	+6,972
Subtotal.....	52,150	59,122	59,122	51,622	59,122	+6,972
California Bay-Delta restoration.....	36,648	31,750	40,750	40,750	40,098	+3,450
Policy and administration.....	57,575	58,811	58,811	58,811	58,811	+1,236
Legislative proposal SURF.....	---	-8,000	---	---	---	---
Total, Bureau of Reclamation.....	1,042,996	957,880	1,029,860	1,101,289	1,107,913	+64,917
Total, title II, Department of the Interior.....	1,077,016	1,000,880	1,072,880	1,144,289	1,150,913	+73,897
Appropriations.....	(1,059,016)	(1,000,880)	(1,072,880)	(1,144,289)	(1,150,913)	(+91,897)
Emergency Appropriations.....	(18,000)	---	---	---	---	(-18,000)

HOUSE AMENDMENT TO SENATE AMENDMENT TO H.R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
TITLE III - DEPARTMENT OF ENERGY						
Energy Programs						
Energy efficiency and renewable energy.....	1,474,285	1,236,199	1,873,844	1,715,551	1,722,407	+248,122
Electricity delivery and energy reliability.....	137,000	114,937	134,161	166,437	138,556	+1,556
Nuclear energy.....	482,191	801,703	759,227	720,558	961,666	+479,475
(Reallocation from Energy supply and conservation)	---	---	(591,378)	---	(682,877)	(+682,877)
(Reallocation from Nuclear nonproliferation).....	---	---	(167,849)	---	(278,789)	(+278,789)
Office of Legacy Management.....	33,187	35,104	---	35,104	33,872	+685
Clean coal technology:						
Deferral of unobligated balances, FY 2005.....	257,000	---	---	---	---	-257,000
Deferral of unobligated balances, FY 2007.....	-257,000	---	---	---	---	+257,000
Deferral of unobligated balances, FY 2008.....	---	257,000	257,000	257,000	257,000	+257,000
Deferral of unobligated balances, FY 2009.....	---	---	---	-149,000	-149,000	-149,000
Rescission, uncommitted balances.....	---	-149,000	-149,000	---	---	-149,000
Transfer to Fossil Energy R&D.....	---	-166,000	-166,000	-166,000	-166,000	-166,000
Total, Clean coal technology.....	---	-58,000	-58,000	-58,000	-58,000	-58,000

The amounts in this table reflect the across-the-board rescission applied by Section 312 in the General Provisions for title III.

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Fossil Energy Research and Development.....	592,621	400,801	542,801	642,113	578,349	-14,272
Transfer from Clean Coal Technology	---	166,000	166,000	166,000	164,489	+164,489
Subtotal, Fossil Energy Research and Development	592,621	566,801	708,801	808,113	742,838	+150,217
Naval Petroleum and Oil Shale Reserves.....	21,316	17,301	17,301	21,301	20,272	-1,044
Strategic petroleum reserve.....	164,441	331,609	163,472	163,472	166,757	+22,316
Northeast home heating oil reserve.....	5,000	5,325	5,325	12,825	12,335	+7,335
Energy Information Administration.....	90,653	105,095	105,095	105,095	95,460	+4,807
Non-defense environmental clean up.....	349,687	180,937	286,041	195,437	182,263	-167,424
(Reallocation from Energy supply and conservation)	---	---	(35,104)	---	---	---
Uranium enrichment decontamination and decommissioning fund.....	556,606	573,509	618,759	573,509	622,162	+65,556
Science.....	3,797,294	4,397,876	4,514,082	4,496,759	4,017,711	+220,417
Nuclear Waste Disposal.....	99,206	202,454	202,454	204,054	187,269	+88,063
Environment, safety and health (Reallocation from Energy supply and conservation).....	27,841	---	31,625	---	---	-27,841
Innovative Technology Loan Guarantee Program.....	---	8,390	---	8,390	5,450	+5,450
Offsetting collection.....	---	---	---	---	-991	-991
Subtotal, Innovative Technology Guarantee Pgm.....	---	8,390	---	8,390	4,459	+4,459
Departmental administration.....	276,832	310,366	304,782	308,596	308,760	+31,928
Miscellaneous revenues.....	-123,000	-161,818	-161,818	-161,818	-160,345	-37,345
Net appropriation.....	153,832	148,548	142,964	146,778	148,415	-5,417

HOUSE AMENDMENT TO SENATE AMENDMENT TO H.R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Office of the Inspector General.....	41,819	47,732	47,732	47,732	46,057	+4,238
Atomic Energy Defense Activities						
National Nuclear Security Administration:						
Weapons activities.....	6,275,583	6,511,312	5,879,137	6,489,024	6,297,466	+21,883
Defense nuclear nonproliferation.....	1,683,339	1,672,646	2,070,646	1,929,646	1,658,927	-24,412
Emergency appropriations.....	135,000	---	---	---	---	-135,000
Rescissions.....	---	---	-387,000	-57,000	-322,000	-322,000
Subtotal, Defense nuclear nonproliferation.....	1,818,339	1,672,646	1,683,646	1,872,646	1,336,927	-481,412
Naval reactors.....	781,800	808,219	808,219	808,219	774,686	-7,114
Office of the Administrator.....	340,291	394,656	415,879	394,656	402,155	+61,864
Subtotal, National Nuclear Security Administration.....	9,216,013	9,386,833	8,786,881	9,564,545	8,811,234	-404,779
Defense environmental cleanup.....	5,731,839	5,363,905	5,766,561	5,690,380	5,349,378	-382,461
Other defense activities.....	636,271	763,974	604,313	765,464	754,359	+118,088
Defense nuclear waste disposal.....	346,500	292,046	292,046	242,046	199,171	-147,329
Total, Atomic Energy Defense Activities.....	15,930,623	15,806,758	15,449,801	16,262,435	15,114,142	-816,481

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Power Marketing Administrations						
Operation and maintenance, Southeastern Power Administration.....	38,315	54,876	54,876	54,876	54,377	+16,062
Offsetting collection.....	-32,713	-48,413	-48,413	-48,413	-47,972	-15,259
Subtotal, O&M, Southeastern Power Administration	5,602	6,463	6,463	6,463	6,405	+803
Operation and maintenance, Southwestern Power Administration.....	32,998	65,442	65,442	65,442	64,846	+31,848
Offsetting collection.....	-3,000	-35,000	-35,000	-35,000	-34,682	-31,682
Subtotal, O&M, Southwestern Power Administration	29,998	30,442	30,442	30,442	30,164	+166
Construction, rehabilitation, operation and maintenance, Western Area Power Administration.....	515,031	463,669	463,669	543,669	538,701	+23,670
Offsetting collection.....	-279,000	-258,702	-258,702	-308,702	-305,893	-26,893
Offsetting collection Colorado River Dam Fund.....	-3,705	-3,937	-3,937	-3,937	-3,901	-196
Subtotal, O&M, Western Area Power Administration	232,326	201,030	201,030	231,030	228,907	-3,419
Falcon and Amistad operating and maintenance fund.....	2,665	2,500	2,500	2,500	2,477	-188
Total, Power Marketing Administrations.....	270,591	240,435	240,435	270,435	267,953	-2,638
Federal Energy Regulatory Commission						
Salaries and expenses.....	221,902	255,425	255,425	255,425	258,055	+36,153

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Revenues applied.....	-221,902	-255,425	-255,425	-255,425	-258,055	-36,153
Total, title III, Department of Energy.....	24,228,193	24,762,713	25,243,119	25,897,985	24,446,594	+218,401
Appropriations.....	(24,093,193)	(24,654,713)	(25,522,119)	(25,846,985)	(24,660,594)	(+567,401)
Emergency appropriations.....	(135,000)	---	---	---	---	(-135,000)
Rescissions.....	---	(-149,000)	(-536,000)	(-57,000)	(-322,000)	(-322,000)
Deferrals.....	---	(257,000)	(257,000)	(108,000)	(108,000)	(+108,000)

TITLE IV - INDEPENDENT AGENCIES

Appalachian Regional Commission.....	64,858	65,000	35,000	75,000	73,032	+8,174
Defense Nuclear Facilities Safety Board.....	21,914	22,499	22,499	22,499	21,909	-5
Delta Regional Authority.....	11,888	6,000	6,000	12,000	11,685	-203
Denali Commission.....	49,509	1,800	---	31,800	21,800	-27,709
Nuclear Regulatory Commission: Salaries and expenses.....	816,639	908,409	925,559	910,559	917,334	+100,695
Revenues.....	-659,328	-757,720	-757,720	-757,720	-771,220	-111,892
Subtotal.....	157,311	150,689	167,839	152,839	146,114	-11,197
Office of Inspector General.....	8,285	8,144	8,144	8,744	8,744	+459
Revenues.....	-7,410	-7,330	-7,330	-7,870	-7,870	-460
Subtotal.....	875	814	814	874	874	-1
Total, Nuclear Regulatory Commission.....	158,186	151,503	168,663	153,713	146,968	-11,198

HOUSE AMENDMENT TO SENATE AMENDMENT TO H. R. 2764
 DIVISION C - ENERGY AND WATER DEVELOPMENT APPROPRIATIONS ACT 2008
 (Amounts in thousands)

	FY 2007 Enacted	FY 2008 Request	House	Senate	Amended Bill	Amended Bill vs. Enacted
Nuclear Waste Technical Review Board.....	3,591	3,621	3,621	3,621	3,621	+30
Tennessee Valley Authority: Office of Inspector General.....	---	15,000	---	---	---	---
Offset.....	---	-15,000	---	---	---	---
Office of the Federal Coordinator for Alaska natural gas transportation projects.....	---	2,322	2,322	2,322	2,261	+2,261
Total, title IV, Independent agencies.....	309,946	252,745	238,095	300,955	281,296	-28,650
Grand total.....	32,562,190	30,887,338	32,138,521	32,791,321	31,465,890	-1,096,300
Appropriations.....	(30,800,525)	(31,036,338)	(32,679,309)	(32,848,321)	(31,792,678)	(+992,153)
Emergency appropriations.....	(1,761,665)	---	---	---	---	(-1,761,665)
Rescission.....	---	(-149,000)	(-540,788)	(-57,000)	(-326,788)	(-326,788)

AMENDED BILL TOTAL—WITH COMPARISONS

The total new budget (obligational) authority for fiscal year 2008 provided in the amended bill, with comparisons to the fiscal year 2007 amount, the 2008 budget estimates, and the House and Senate bills for 2008 follows:

(In thousands of dollars)

New budget (obligational) authority, fiscal year 2007	\$32,562,190
Budget estimates of new (obligational) authority, fiscal year 2008	30,887,338
House bill, fiscal year 2008	32,138,521
Senate bill, fiscal year 2008	32,791,321
Amended bill, fiscal year 2008	31,465,890
Amended bill compared with:	
New budget (obligational) authority, fiscal year 2007	−1,096,300
Budget estimates of new (obligational) authority, fiscal year 2008	+578,552
House bill, fiscal year 2008	−672,631
Senate bill, fiscal year 2008	−1,325,431